

Well Name: MARTIN-WHITTAKER	Well Location: T23N / R4W / SEC 16 / SWSE /	County or Parish/State: RIO ARRIBA / NM
Well Number: 34	Type of Well: OIL WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC398	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003923440	Well Status: Oil Well Shut In	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2697758

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/12/2022 Time Sundry Submitted: 12:20

Date Operation Actually Began: 09/27/2022

Actual Procedure: The subject well was Plugged & Abandoned on 09/27/22 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

EOWR_BLM_Submittal_2.0_20221012122014.pdf

Well Name: MARTIN-WHITTAKER	Well Location: T23N / R4W / SEC 16 / SWSE /	County or Parish/State: RIO ARRIBA / NM
Well Number: 34	Type of Well: OIL WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC398	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003923440	Well Status: Oil Well Shut In	Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD	Signed on: OCT 12, 2022 12:20 PM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1 Road 3263	
City: Aztec	State: NM
Phone: (505) 632-3476	
Email address: sford@djrlc.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 10/18/2022
Signature: Kenneth Rennick	

DJR Operating, LLC
P&A End of Well Report
Martin Whittaker 34
API # 30-039-23440
SW/SE Unit O. Sec 16, T23N, R4W
Rio Arriba County, NM
Spud Date: 7-1-1984
Plug Date: 9-27-2022

NOTE: This well had been drilled and completed as a Lower Mancos well, it had been previously plugged back and had been re-completed as a Pictured Cliffs well.

9-20-2022:

MIRU. SITP = 250, SICP = 500, BH = 38. Kill well, NDWH, NU BOP. TOO H with 2 3/8" production string. RIH with WL gauge ring to 2700'. TIH and set cement retainer at 2622'. Load and roll the hole. PT casing, did not test.

P&A Plug 1: Pictured Cliffs perforations: Mixed and pumped plug of 12 sx through CR. Reversed out on top of CR. RIH and run CBL. CBL did not show any cement behind casing from 2622' to +/- 1250'.

Discussion with BLM and NMOCD regarding path forward.

9-21-2022:

RIH, perforate holes at 2613'. TIH and set CR at 2599'.

P&A Plug 2: Cement placement behind casing: Mix and pump 109 sx through CR and outside casing. Reverse off CR. WOC 24 hr to run another CBL.

9-22-2022:

Run CBL from 2599' to surface. TOC at 2500'.

Perforate holes at 2490', set CR at 2470'.

P&A Plug 3: Fruitland and Kirtland formation tops: Mix and pump plug of 60 sx, (32.7 sx outside casing, 2.3 sx under CR, sting out and place 25 sx above CR. Pull up to 2250' and reverse out. WOC.

9-23-2022:

TIH, tag Plug 3 at 2250'.

Perforate holes at 2250', set CR at 2203'.

P&A Plug 4: Ojo Alamo formation top: Mix and pump plug of 60 sx, (37.6 sx outside casing, 5.3 sx under CR, sting out and place 17.4 sx above CR. WOC. Tagged Plug 4 at 2073'.

Perforate holes at 915', set CR at 863'.

P&A Plug 5: Nacimiento formation top: Mix and pump plug of 60 sx, (38 sx outside casing, 5 sx under CR, sting out and place 17 sx above CR. WOC.

9-26-2022:

TIH, tagged Plug 5 at 650'.

Perforate holes at 312'.

P&A Plug 6: Surface casing shoe to surface: Establish circulation out BH. Mix and pump 118 sx down casing and out BH. SI with pressure. WOC.

9-27-2022:

Cut off WH, TOCs at surface. Install P&A marker. Top off cellar with 12 sx.
Release Rig.

P&A NOTE: On 9-22-2022: CR at 2599' was not capped with cement. Plug 2 was pumped, and reverse circulated to run CBL from 2599'. After CBL, holes were perfered at 2490' and Plug 3 pumped before it was realized that no cement had been pumped above the 2599' CR. NMOCD and BLM approved leaving the plugs as pumped.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx

Regulatory representative: Wanda Weatherford, BLM and Monica Kuehling, NMOCD via phone. GPS Coordinates: Lat; 36.2194034 N, Long; 107.2584261 W

DJR Operating, LLC
P&A Marker
Martin Whittaker 34
API # 30-039-23440
SW/SE Unit O. Sec 16, T23N, R4W
Rio Arriba County, NM
Spud Date: 7-1-1984
Plug Date: 9-27-2022





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Jicarilla Agency

P.O. Box 167

Dulce, New Mexico 87528

IN REPLY REFER TO:

Branch of Real Estate Services

November 15, 2019

Memorandum

To: Robert Switzer, Environmental Protection Specialist
Bureau of Land Management, Farmington Field Office

From: Kurt Sandoval, Realty Officer
Bureau of Indian Affairs, Jicarilla Agency

Subject: BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.


Realty Officer

cc: Jicarilla Oil and Gas Administration

12" x 18" MINIMUM

**End of Well Report
DJR Operating, LLC
Martin Whittaker 34**

API # 30-039-23440
SW/SE, Unit O, Sec 16, T23N, R4W
Rio Arriba County, NM

GL 7089'
KB 7102'
Spud Date 7/1/1984

SURF CSG

Hole size 12.25"
Csg Size: 9.625"
Wt: 32#
Grade: J-55
ID: 9.001"
Depth 262'
Csg cap ft³: 0.4418
TOC: Surf

FORMATION TOPS

Nacimiento	865'
Ojo Alamo	2200'
Kirtland	2323'
Fruitland	2496'
Pictured Cliffs	2613'
Chacra	3044'
Mesa Verde	4098'
Mancos	4931'
Gallup	5667'
Dakota	6817'

PROD CSG

Hole size 7.875"
Csg Size: 5.5"
Wt: 17#
Grade: K-55
ID: 4.892"
Depth 7148'
Csg cap ft³: 0.1305
Csg/Csg Ann ft³: 0.2769

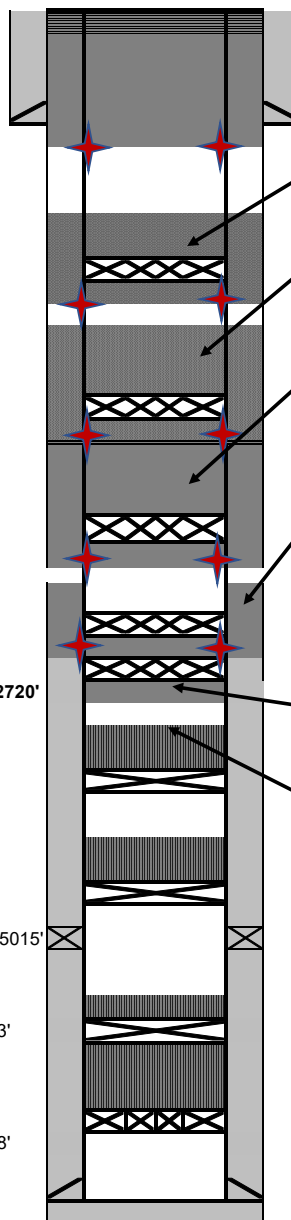
Pictured Cliffs perms: 2640'-2720'

DV Tool at 5015'

Gallup Perfs 5842-6113'

Lower Mancos Perfs 6590-6598'

TD 7150'



9-27-2022: Cut off WH, TOCs at surface. Install P&A marker, top off casings and cellar with 12 sx.

9-26-2022: Plug 6: Surface casing shoe to surface: Perf holes at 312'. Mix and pump 118 sx down casing and out BH. WOC holding pressure.

9-23-2022: Plug 5, Nacimiento: Perf at 915'. Set CR at 863'. Mix and pmp plug of 60 sx, (38 sx outside, 5 sx under, 17 sx above CR), WOC. 9-26-2022, tagged Plug 5 at 650'.

9-23-2022: Plug 4, Ojo Alamo: Perf at 2250'. Set CR at 2203'. Mix and pmp plug of 60 sx, (37.6 sx outside, 5.3 sx under, 17.4 sx above CR). WOC, tagged Plug 4 at 2073'.

9-23-2022: Tag Plug 3 at 2250'.

9-22-2022: Plug 3: Fruitland, Kirtland: Perf holes at 2490'. Set CR at 2470'. Mix and pump plug of 60 sx, (32.7 sx outside, 2.3 sx under and 25 sx above CR), reverse at 2250'.

9-22-2022: Ran CBL from 2599' to surface, TOC at 2500'.

9-21-2022: Plug 2: Perforate at 2613'. Set CR at 2599'. Mix and pump 109 sx through CR and outside casing. Reverse off CR. WOC 24 hr. Run CBL.

9-20-2022: Run CBL from 2622' to surface, no cement showing from 2622 up to +/-1250'. Discuss with BLM, NMOCD.

9-20-2022: Plug 1: Pictured Cliffs perms: Mix and pump plug of 12 sx through CR.

9-20-2022: Set CR at 2622'. PT casing, did not test.

PRE-P&A PBTD 2980'

All plugs to be Class G cement mixed at 15.8 ppg and 1.15 ft³/sk

P&A NOTE: On 9-22-2022: CR at 2599' was not capped with cement. Plug 2 was pumped, and reverse circulated to run CBL from 2599'. After CBL, holes were perforated at 2490' and Plug 3 pumped before it was realized that no cement had been pumped above the 2599' CR. NMOCD and BLM approved leaving the plugs as pumped.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx
Regulatory representative: Wanda Weatherford, BLM and Monica Kuehling, NMOCD via phone
GPS Coordinates: Lat; 36.2194034 N, Long; 107.2584261 W

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 151681

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 151681
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Record casing string pressures daily	11/7/2022