

Well Name: CHACON AMIGOS	Well Location: T22N / R3W / SEC 1 / SWNE /	County or Parish/State: SANDOVAL / NM
Well Number: 8	Type of Well: OIL WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC360	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004320603	Well Status: Abandoned	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2701031

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/02/2022

Date Operation Actually Began: 10/27/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 09:29

Actual Procedure: The subject well was Plugged & Abandoned on 10/27/2022 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

EOW_BLM_Submittal_20221102092900.pdf

Well Name: CHACON AMIGOS	Well Location: T22N / R3W / SEC 1 / SWNE /	County or Parish/State: SANDOVAL / NM
Well Number: 8	Type of Well: OIL WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC360	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004320603	Well Status: Abandoned	Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD	Signed on: NOV 02, 2022 09:29 AM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1 Road 3263	
City: Aztec	State: NM
Phone: (505) 632-3476	
Email address: sford@djrlc.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 11/02/2022
Signature: Kenneth Rennick	

DJR Operating, LLC
P&A End of Well Report
Chacon Amigos 8
API # 30-043-20603
SW/NE Unit G. Sec 1, T22N, R3W
Sandoval County, NM
Spud Date: 1-11-1982
Plug Date: 10-27-2022

5-20 to 24-2022:

MIRU. SITP = 0, SICP = 0, BH = 0. Hot oil tubing and rods. Pull rods and 2 3/8" tubing. Release rig.

10-17-2022:

MIRU. SITP = N/A, SICP = 0, BH = 0. PU workstring and scraper, run scraper to 5550'. SDFN.

10-18-2022:

TIH with scraper to 6918'. TOOH. TIH with cement retainer, set CR at 6918'.
P&A Plug 1: Dakota perforations: Mix and pump 12 sx through CR, sting out and place 12 sx on top of CR. WOC. TOOH.

10-19-2022:

TIH, tagged Plug 1 at 6343'. Plug came up too high, (when displacing Plug 1 on 10-18-22, there had been signs of gas percolating out of the well). BLM and NMOCD were notified, and it was determined that the plug was to be drilled out back down to the CR at 6918'. SDFN to get set up to drill out. TOOH.

10-20-2022:

TIH with workstring and bit to 6343'. Establish circulation, drilled cement stringers from 6343' to 6786', then washed down to CR at 6918'. Pull up above Gallup perforations. SDFN.

10-21-2022:

Finish TOOH. TIH to 6918'.
P&A Plug 2: On top of CR at 6918': Mix and spot plug of 12 sx from 6918'. Pull up hole. WOC. TIH, tagged Plug 2 at 6832'. TOOH. SDFN.

10-24-2022:

TIH with CR to 5950'. Load and roll the hole. PT casing, good test.
P&A Plug 3: Gallup perforations: Mix and pump plug of 12 sx through CR into Gallup perforations. TOOH.
RIH run CBL from 5950' to surface. POOH. TOC stg 1; 4900', stg 2; 1850'. Start TIH with workstring. SDFN.

10-25-2022:

TIH with workstring to 5950'.

P&A Plug 4: Gallup formation top: Mix and spot a balanced plug of 28 sx from 5950' to 5585'. Pull up to 5000'.

P&A Plug 5: Mancos formation top: Mix and spot a balanced plug of 12 sx from 5000' to 4842'. TOOH.

RIH, perforate holes at 4290'. POOH.

TIH with CR, set at 4240'.

P&A Plug 6: Mesa Verde formation top: Mix and pump a plug of 52 sx, (40 sx outside casing, 4 sx under CR, sting out and place 8 sx above CR. TOOH. (TOCs; 4137' inside, 4088' outside.) TOOH.

10-26-2022:

RIH, perforate holes at 3546'. POOH.

TIH with CR, set at 3496'.

P&A Plug 7 Chacra formation top: Mix and pump a plug of 52 sx, (40 sx outside casing, 4 sx under CR, sting out and place 8 sx above CR. TOOH. (TOCs; 3393' inside, 3344' outside.) TOOH.

TIH to 2764'.

P&A Plug 8: Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo formation tops: Mix and spot a balanced plug of 40 sx from 2764' to 2257'. TOOH.

RIH, perforate holes at 1300'. POOH.

TIH with CR, set at 1261'.

P&A Plug 9 Nacimiento formation top: Mix and pump a plug of 52 sx, (40 sx outside casing, 4 sx under CR, sting out and place 8 sx above CR. TOOH. (TOCs; 1158' inside, 1098' outside.) TOOH.

10-27-2022:

RIH, perforate holes at 318'. POOH.

P&A Plug 10: Surface casing shoe to surface: Establish circulation down casing and out BH.

Mix and pump a plug of 135 sx down casing and out BH. Good cement returns out BH.

Cut off WH, TOCs; 90' in 8 5/8" and 25' in casing. Install P&A marker. Top off with 35 sx. Release Rig.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx

Regulatory representative: Jared Benally, BLM and Monica Kuehling, NMOCD via phone.

GPS Coordinates: Lat; 36.1677778 N, Long; 107.1055555 W

DJR Operating, LLC
P&A Marker
Chacon Amigos 8
API # 30-043-20603
SW/NE Unit G. Sec 1, T22N, R3W
Sandoval County, NM
Spud Date: 1-11-1982
Plug Date: 10-27-2022





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Jicarilla Agency

P.O. Box 167

Dulce, New Mexico 87528

IN REPLY REFER TO:

Branch of Real Estate Services

November 15, 2019

Memorandum

To: Robert Switzer, Environmental Protection Specialist
Bureau of Land Management, Farmington Field Office

From: Kurt Sandoval, Realty Officer
Bureau of Indian Affairs, Jicarilla Agency

Subject: BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.


Realty Officer

cc: Jicarilla Oil and Gas Administration

12" x 18" MINIMUM

End of Well Report
DJR Operating, LLC
Chacon Amigos 8
API # 30-043-20603
SW/NE, Unit G, Sec 1, T22N, R3W
Sandoval County, NM

GL 7229'
KB 7243'
Spud Date 1/11/1982

SURF CSG

Hole size 12.25"
Csg Size: 8.625"
Wt: 24#
Grade: K-55
ID: 8.097"
Depth 268'
Csg cap ft3: 0.3576
TOC: Surf

FORMATION TOPS

San Jose	Surface
Nacimiento	1250'
Ojo Alamo	2357'
Kirtland	2500'
Fruitland	2583'
Pictured Cliffs	2704'
Lewis	2793'
Chacra	3496'
Mesa Verde	4240'
Mancos	4950'
Gallup	5685'
Dakota	6941'

TOC 1850' (CBL)

PROD CSG

Hole size 7.875"
Csg Size: 4.5"
Wt: 10.5/11.6#
Grade: K-55
ID: 4.052"
Depth 7194'
Csg cap ft3: 0.0895
Csg/Csg Ann ft3: 0.2471
Csg/OH cap ft3: 0.2278

TOC 4900' (CBL)

Perfs 5962-6098'

Perfs 6942-7051'

PBTD 7132'
TD 7194'

10-27-2022: Cut off WH. TOCs; 90' in annulus and 25' in casing. Install P&A marker, top off with 35 sx.

10-27-2022: Plug 10: Surface casing shoe to surface: Perf holes at 318'. Establish circulation down casing and out BH. Mix and pump plug of 135 sx down casing and out BH. Good cement returns out BH.

10-26-2022: Plug 9: Nacimiento: Perf at 1300'. Set CR at 1261'. Mix and pump plug of 52 sx (40 outside, 4 under CR, 8 above CR. TOCs; 1158' inside, 1098' outside.

10-26-2022: Plug 8: Pictured Cliffs, Fruitland, Ojo Alamo: Mix and spot balanced plug of 40 sx from 2764' to 2257'.

DV Tool at 2994'

10-26-2022: Plug 7: Chacra: Perf at 3546'. Set CR at 3496'. Mix and pump plug of 52 sx (40 outside, 4 under CR, 8 above CR. TOCs; 3393' inside, 3344' outside.

10-25-2022: Plug 6: Mesa Verde: Perf at 4290'. Set CR at 4240'. Mix and pump plug of 52 sx (40 outside, 4 under CR, 8 above CR. TOCs; 4137' inside, 4088' outside.

10-25-2022: Plug 5: Mancos: Mix and spot a balanced plug of 12 sx from 5000' to 4842'.

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10-21-2022: Plug 2: Dakota: TIH to 6918', mix and spot balanced plug of 12 sx from 6918'. WOC. Tagged Plug 2 at 6832'.

10-18-2022: Plug 1: Dakota perfs: Set CR at 6918'. Mix and pump 12 sx through CR, sting out, place 12 sx above CR. 10-19-2022: Tagged Plug 1 at 6343'. Plug was over-displaced, BLM required plug to be drilled out to CR. Cement stringers from 6343' to 6786'.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx
Regulatory representative: Jared Benally, BLM and Monica Kuehling, NMOCD via phone
GPS coordinates: Lat; 36.1677778 N, Long; 107.1055555 W

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 156372

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 156372
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Record casing string pressures daily	11/7/2022