

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-40245
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOFTAIL AV 26
8. Well Number 002H
9. OGRID Number 241333
10. Pool name or Wildcat [15011] CULEBRA BLUFF; BONE SPRING, SOUTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>26</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3018' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☒
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU workover rig
 N/U BOPE and pressure test same
 POOH with existing tubing string
 Set CIBP at kick off point: 5889'. Pressure test same. Run CBL per C103 and report results.
 Spot 25 sacks Class C cement from 5889' to 5611'. Tag at 5679'.
 Spot 25 sacks Class C cement from 4798' to 4509'.
 Perforate 5-1/2" at 3583'. No injection. Spot 35 sacks Class C cement from 3588' to 3200'. Tag at 3192'.
 Perforate & squeeze 44 sacks Class C cement from 3052' to 2902'. Tag at 2895'.
 Perforate & squeeze 160 sacks Class C cement from 2708' to 2158'. Tag at 2104'.
 Cut and pull 5-1/2" casing from 1000'. Circulate well clean.
 Spot 40 sacks Class C cement from 1050' to 900'. Bottom 50' inside casing stub, 100' above stub in 9-5/8". Tag at 905'.
 Spot 221 sacks Class C cement inside 9-5/8" casing from 656' to surface.
 Rig down move off location.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Well plugged 10/26/22

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 9/6/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 11/9/22
 Conditions of Approval (if any):



EMC Ops Summary - External

Well Name SOFTAIL AV 26-2H	Field Name Culebra Bluff South	Lease Softail	Area Delaware Basin
Business Unit EMC	County/ Parish Eddy	Global Metrics Region EMC US East	Surface UWI 3001540245

Basic Well Data

Current RKB Elevation 3,043.00, 7/9/2012	Original RKB Elevation (ft) 3,043.00	Latitude (°) 32° 16' 10.619" N	Longitude (°) 104° 3' 35.046" W
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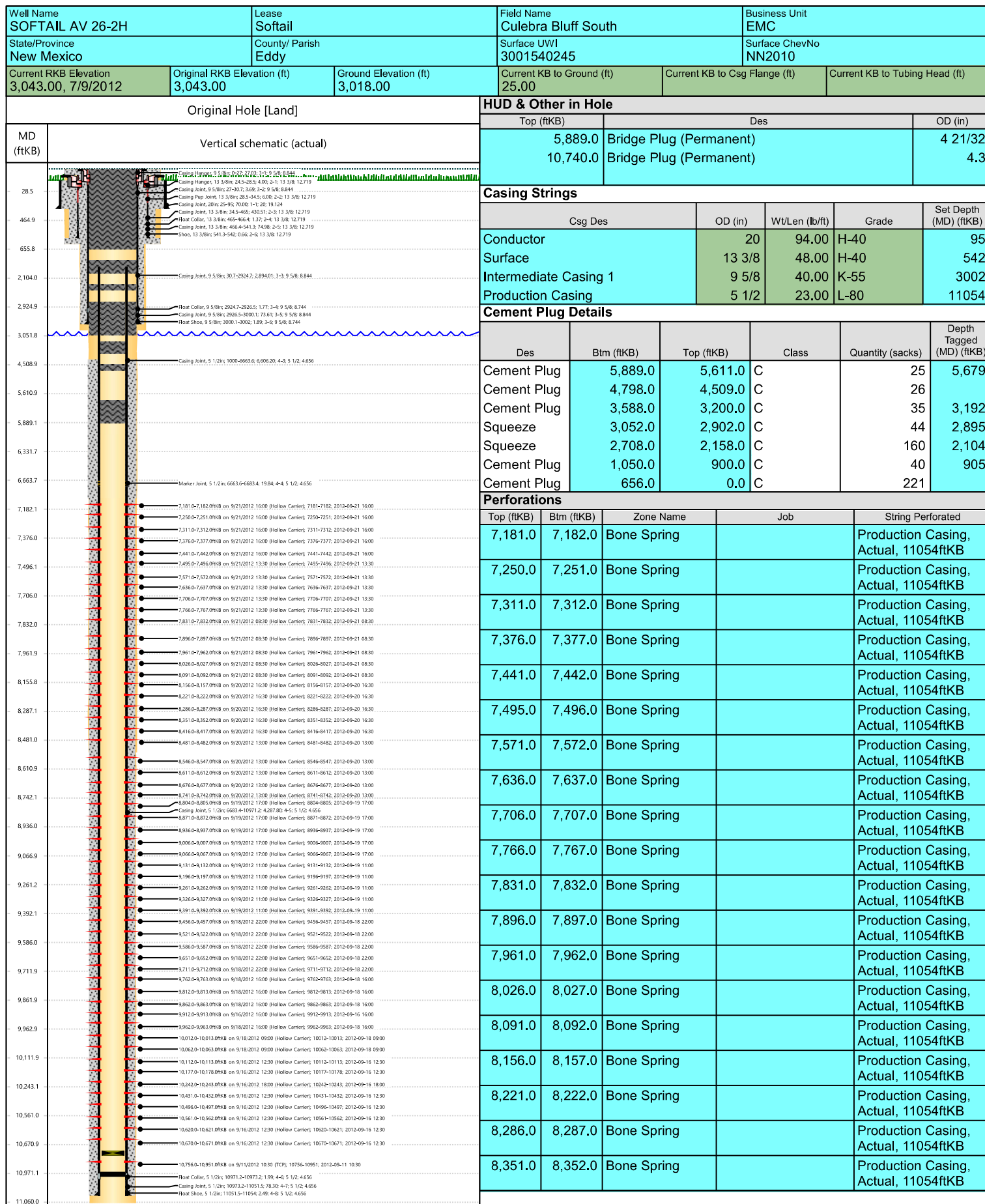
Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
10/4/2022 07:00	10/4/2022 14:00	PREP	FAC	7.00	
10/14/2022 07:00	10/14/2022 11:30	MOB	MOVEON	4.50	
10/14/2022 11:30	10/18/2022 10:30	ABAN	TBGPULL	22.00	
10/18/2022 10:30	10/21/2022 10:30	ABAN	CMTPLUG	35.25	
10/21/2022 10:30	10/25/2022 17:30	ABAN	CSGPULL	19.25	
10/25/2022 17:30	10/26/2022 12:30	ABAN	CMTPLUG	7.00	
		REST	FAC		

Start Date	Summary
10/4/2022	
10/14/2022	Moved Axis 34 from Twin Lakes 25 to Softail 26-2H MI RU equipment Check pressure.H2S detected unable to pump down tubing pressured up to 1500 psi Held pump 180 bbls w/ scavenger let sit over weekend
10/17/2022	Held safety meeting , check pressures. RU WL TIH w/ gauge rig tag at 6438 TOH, TIH perf at 6420 TOH RD WL. ND WH NU BOP test BOP Passed RU work floor TOH w/ TBG
10/18/2022	Held safety meeting with crew, check pressures. RU WL TIH w/ 3.50GR to 5900 TOH. Set CIBP@ 5889' TOH. Load and test 500psi Passed. RU Apollo WL run CBL 4000-0' RD WL. TIH w/ tubing tag CIBP@ 5889'. Pump 25 sacks C cement at 5889-5611 TOH WOC
10/19/2022	Held safety meeting w/ crew, check pressures, bubble test. TOH tag Toc at 5679, pressure test casing to 1000 psi. Spot MLF TOH to 4798' spot MLF Pump 26 sack C cement at 4798-4509' TOH to 2940. RU WL perf at 3538 EIR at 900 psi .75BPM perf at 3538 unable to EIR RD WL TIH to 3588' Pump 35 sacks C cement at 3588-3200' TOH to 2600' RU WL perf at 3052' RD WL circulate 9-5/8 w/ 140 BBLS
10/20/2022	Held safety meeting with crew, Check pressures, test casing and bubble test 9-5/8 failed bubble test. TIH tag toc at 3192' Pump MLF at 3192-3052'. TOH to 2622' Pump 44 sacks C cement at 3052-2902' WOC pressure test and bubble test 5-1/2 Passed 9-5/8 failed bubble test TIH tag TOC at 2895' Pump MLF at 2895'-2708' TOH to 1877 RU WL perf at 2708' RD WL Pump 160 sacks C cement at 2708'-2158' WOC check pressures and bubble test
10/21/2022	Held safety meeting with crew, check pressures. 9-5/8 still on slight vacuum Failed notified Hayes and David with the OCD approved casing cut at 1000' TIH tag TOC at 2104' Pump MLF at 2104-1000 TOH with tubing RU WL TIH cut casing at 1000' TOH RD WL circulate 9-5/8 clean with dye RD work floor ND BOPE NU WH MI knight ND crew remove B-section NU 9" BOPE
10/25/2022	Held safety meeting with crew, check pressure. ND BOPE work on WH packing glands spear 5-1/2 casing pulled hanger relaxed casing in well NU BOPE test BOPE TOH with 25 joints of 5-1/2 casing. Change over to 2-7/8 equipment PU 9-5/8 casing scraper TIH tag casing stub at 1000' TOH L/D scraper TOH OE to 1050' Pump 40 sacks C cement at 1050-900' TOH shut in well
10/26/2022	Held safety meeting, check pressure. Test 9-5/8 casing to 500 psi Passed TIH tag TOC at 905' Monitor well approved by Hayes to continue. Circulate MLF 905-640 TOH to 656 Pump 221 sacks C cement at 656-0 TOH RD handling equipment. Wash out tanks RD equipment load up remaining equipment



As Plugged Wellbore Schematic



Company Confidential - Restricted

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Report Printed: 10/27/2022

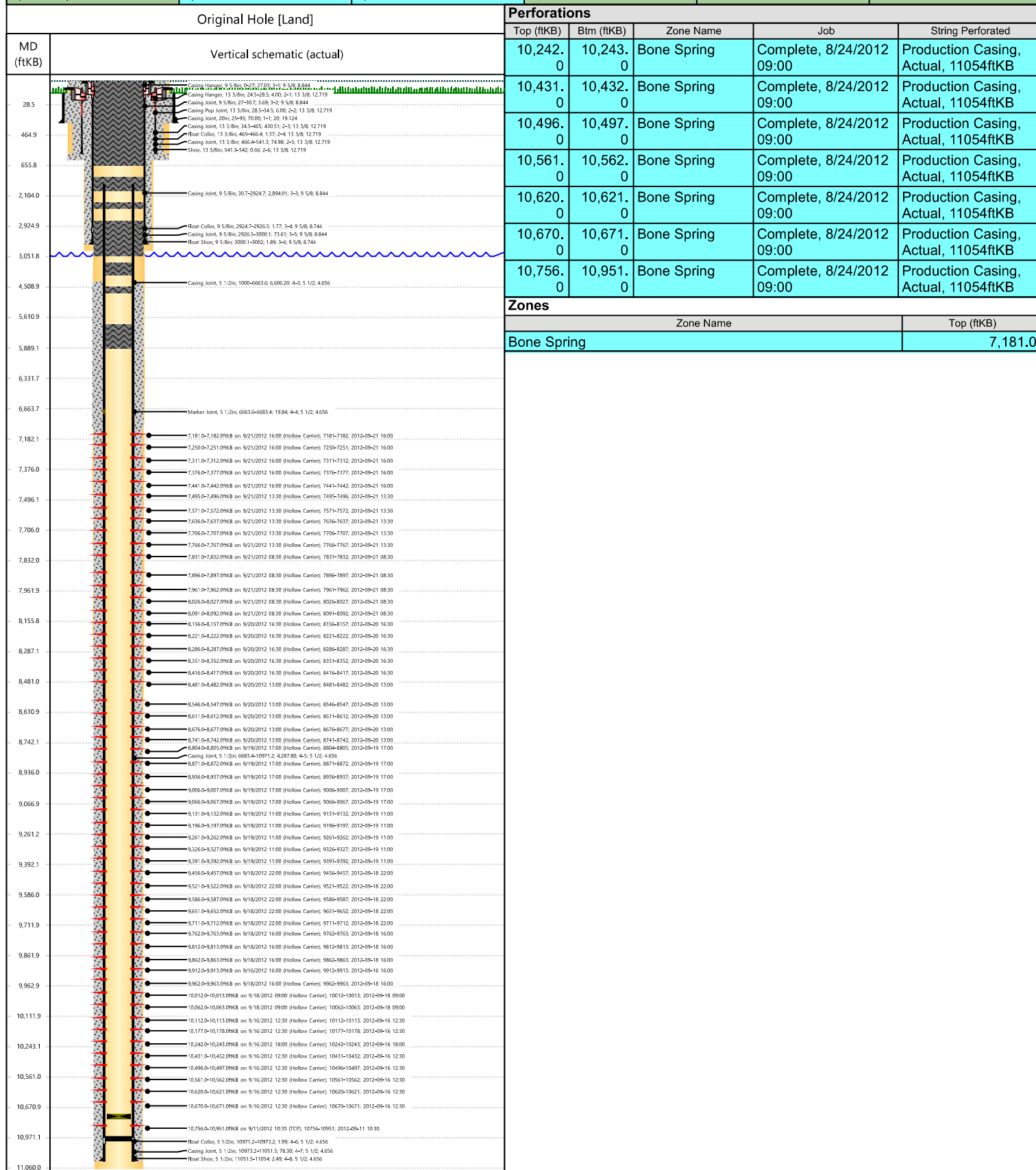


Well Name SOFTAIL AV 26-2H			Lease Softail		Field Name Culebra Bluff South		Business Unit EMC								
State/Province New Mexico			County/ Parish Eddy		Surface UWI 3001540245		Surface ChevNo NN2010								
Current RKB Elevation 3,043.00, 7/9/2012		Original RKB Elevation (ft) 3,043.00		Ground Elevation (ft) 3,018.00		Current KB to Ground (ft) 25.00		Current KB to Csg Flange (ft) 25.00		Current KB to Tubing Head (ft)					
Original Hole [Land]						Perforations									
						Top (ftKB)		Btm (ftKB)		Zone Name		Job		String Perforated	
MD (ftKB)		Vertical schematic (actual)				8,416.0		8,417.0		Bone Spring				Production Casing, Actual, 11054ftKB	
28.5						8,481.0		8,482.0		Bone Spring				Production Casing, Actual, 11054ftKB	
464.9						8,546.0		8,547.0		Bone Spring				Production Casing, Actual, 11054ftKB	
655.8		8,611.0		8,612.0		Bone Spring				Production Casing, Actual, 11054ftKB					
2104.0		8,676.0		8,677.0		Bone Spring				Production Casing, Actual, 11054ftKB					
2924.9		8,741.0		8,742.0		Bone Spring				Production Casing, Actual, 11054ftKB					
3051.8		8,804.0		8,805.0		Bone Spring				Production Casing, Actual, 11054ftKB					
4508.9		8,871.0		8,872.0		Bone Spring				Production Casing, Actual, 11054ftKB					
5610.9		8,936.0		8,937.0		Bone Spring				Production Casing, Actual, 11054ftKB					
5889.1		9,006.0		9,007.0		Bone Spring				Production Casing, Actual, 11054ftKB					
6331.7		9,066.0		9,067.0		Bone Spring				Production Casing, Actual, 11054ftKB					
6663.7		9,131.0		9,132.0		Bone Spring				Production Casing, Actual, 11054ftKB					
7182.1		9,196.0		9,197.0		Bone Spring				Production Casing, Actual, 11054ftKB					
7376.0		9,261.0		9,262.0		Bone Spring				Production Casing, Actual, 11054ftKB					
7496.1		9,326.0		9,327.0		Bone Spring				Production Casing, Actual, 11054ftKB					
7706.0		9,391.0		9,392.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
7832.0		9,521.0		9,522.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
7961.9		9,586.0		9,587.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
8155.8		9,651.0		9,652.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
8287.1		9,711.0		9,712.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
8481.0		9,762.0		9,763.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
8610.9		9,812.0		9,813.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
8742.1		9,862.0		9,863.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
8936.0		9,912.0		9,913.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
9066.9		9,962.0		9,963.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
9261.2		10,012.0		10,013.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
9392.1		10,062.0		10,063.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
9586.0		10,112.0		10,113.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
9711.9		10,162.0		10,163.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
9861.9		10,212.0		10,213.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
9962.9		10,262.0		10,263.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
10111.9		10,312.0		10,313.0		Bone Spring		Complete, 8/24/2012 09:00		Production Casing, Actual, 11054ftKB					
10243.1		10,362.0		10,363.0		Bone Spring		Complete, 8/24/2012 09:00							



As Plugged Wellbore Schematic

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 154179

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 154179
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/9/2022