

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44303
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD: Devonian		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Black River Water Management Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		7. Lease Name or Unit Agreement Name RUSTLER BREAKS SWD
4. Well Location Unit Letter <u>J</u> : <u>1798</u> feet from the <u>S</u> line and <u>1624</u> feet from the <u>E</u> line Section <u>24</u> Township <u>23S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number <u>003</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3115' GR		9. OGRID Number 371287
10. Pool name or Wildcat SWD;DEVONIAN (96101)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	Replace tubing <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- Pull and lay down 5-1/2" 20# P-110 IPC tubing and packer seal assembly.
- Run in hole with packer seal assembly and 5-1/2" 20# P-110 fiberglass lined tubing.
- Circulate packer fluid, sting seal assembly into polish bore receptacle of packer.
- Perform chart MIT on casing-tubing annulus to 500 psi for 30 minutes to ensure pressure integrity with NMOCID inspector directly witnessing.

Spud Date:

08/08/17

Rig Release Date:

09/22/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brett Jennings

TITLE

Regulatory Analyst

DATE

10/11/2022

Type or print name

Brett Jennings

E-mail address:

Brett.Jennings@matadorresources.com

PHONE:

972-629-2160

For State Use Only

com

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

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Type or print name

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E-mail address:

Brett.Jennings@matadorresources.com

PHONE:

972-629-2160

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APPROVED BY:

TITLE

DATE

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CONDITIONS

Action 157168

CONDITIONS

Operator: BLACK RIVER WATER MANAGEMENT COMPANY, LLC 5400 LBJ Freeway Dallas, TX 75240	OGRID: 371287
	Action Number: 157168
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	11/9/2022