

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Reportu

Well Name: PYTHON 3 FEDERAL Well Location: T20S / R33E / SEC 3 / County or Parish/State: LEA /

NESW /

INA

NM

Well Number: 06 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM17238 Unit or CA Name: Unit or CA Number:

US Well Number: 300253564700S1 Well Status: Producing Oil Well Operator: EARTHSTONE

OPERATING LLC

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM



NMOCD 11/8/22

Notice of Intent

Sundry ID: 2698703

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/19/2022 Time Sundry Submitted: 09:53

Date proposed operation will begin: 11/01/2022

Procedure Description: 1) TAG 5-1/2" CIBP + CMT. @ +/-6,519'; CIRC. WELL W/ M.L.F. 2) PUMP (85) SXS. CLASS "C" CMT. @ 3,866'-3,202' (T/DLWR., 9-5/8" CSG.SHOE, T/YATES); WOC X TAG TOC. 3) PUMP (25) SXS. CLASS "C" CMT. @ 1,405'-1,295' (13-3/8" CSG.SHOE); WOC X TAG TOC. 4) CIRC. (2) SXS. CLASS "C" CMT. @ 180'-3'. 5) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL BELOW GROUND DRY HOLE MARKER. DURING THIS PROCEDURE WE PLAN TO USE A CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Earthstone_Energy_Proposed_WBD___Python_3_Federal_006_20221019095321.pdf

Earthstone_Energy_Current_WBD___Python_3_Federal_006_20221019095238.pdf

Page 1 of 2

eceived by OCD: 11/7/2022 2:35:56 PM Well Name: PYTHON 3 FEDERAL

Well Location: T20S / R33E / SEC 3 /

NESW /

County or Parish/State: LEA/ 2 of

NM

Zip:

Well Number: 06

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM17238

Unit or CA Name:

Unit or CA Number:

US Well Number: 300253564700S1

Well Status: Producing Oil Well

Operator: EARTHSTONE OPERATING LLC

Conditions of Approval

Specialist Review

PYTHON_3_FEDERAL_6___2698703___COA_AND_PROCEDURE_1_20221105161039.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DAVID EYLER Signed on: OCT 19, 2022 09:53 AM

Name: EARTHSTONE OPERATING LLC

Title: Agent

Street Address: 415 W. WALL AVE., SUITE 1118

City: MIDLAND State: TX

Phone: (432) 687-3033

Email address: DEYLER@MILAGRO-RES.COM

Field

Representative Name:

Street Address:

City:

Phone:

Email address:

BLM Point of Contact

Signature: KEITH IMMATTY

BLM POC Name: KEITH P IMMATTY BLM POC Title: ENGINEER

State:

BLM POC Phone: 5759884722 BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved Disposition Date: 11/05/2022

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE	\mathbf{D}
OMB No. 1004-013	37
Expires: October 31,	202

J OF LAND MANAGEMENT	5. Lease Serial No.
J OF LAND MANAGEMENT	5. Lease Serial N

BORDING OF EAR OF MARKING EMERY				
SUNDRY NOTICES AND REPORTS ON V Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for sur	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page	ge 2	7. If Unit of CA/Agreen	nent, Name and/or No.	
1. Type of Well	<u>'</u>	-		
Oil Well Gas Well Other	8. Well Name and No.			
2. Name of Operator		9. API Well No.		
3a. Address 3b. Phone No.	(include area code)	10. Field and Pool or Ex	xploratory Area	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, S	tate	
12. CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOT	TICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF AC	CTION		
	raulic Fracturing Rec	duction (Start/Resume) lamation	Water Shut-Off Well Integrity	
Subsequent Report	_	omplete nporarily Abandon	Other	
	_	er Disposal		
completed. Final Abandonment Notices must be filed only after all requirement is ready for final inspection.)	is, including reclamation, have	ve been completed and the	e operator has detennined that the site	
4. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)	Title			
Signature	Date			
THE SPACE FOR FED	ERAL OR STATE OF	FICE USE		
Approved by				
	Title	Da	nte	
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject leads to which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for a many false, fictitious or fraudulent statements or representations as to any matter with		llfully to make to any dep	artment or agency of the United States	

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ NESW \ / \ 1980 \ FSL \ / \ 2510 \ FWL \ / \ TWSP: \ 20S \ / \ RANGE: \ 33E \ / \ SECTION: \ 3 \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)$ BHL: SENW \ / \ 1700 \ FNL \ / \ 2250 \ FWL \ / \ TWSP: \ 20S \ / \ RANGE: \ 33E \ / \ SECTION: \ 3 \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)

PYTHON 3 FEDERAL #06

API# 30-025-35647

PLUGGING PROCEDURE

Procedure Description: 1) TAG 5-1/2" CIBP + CMT. @ +/-6,519'; CIRC. WELL W/ M.L.F. 2) PUMP (85) SXS. CLASS

"C" CMT. @ 3,866'-3,202' (T/DLWR., 9-5/8" CSG.SHOE, T/YATES); WOC X TAG TOC. 3) PUMP (25) SXS. CLASS

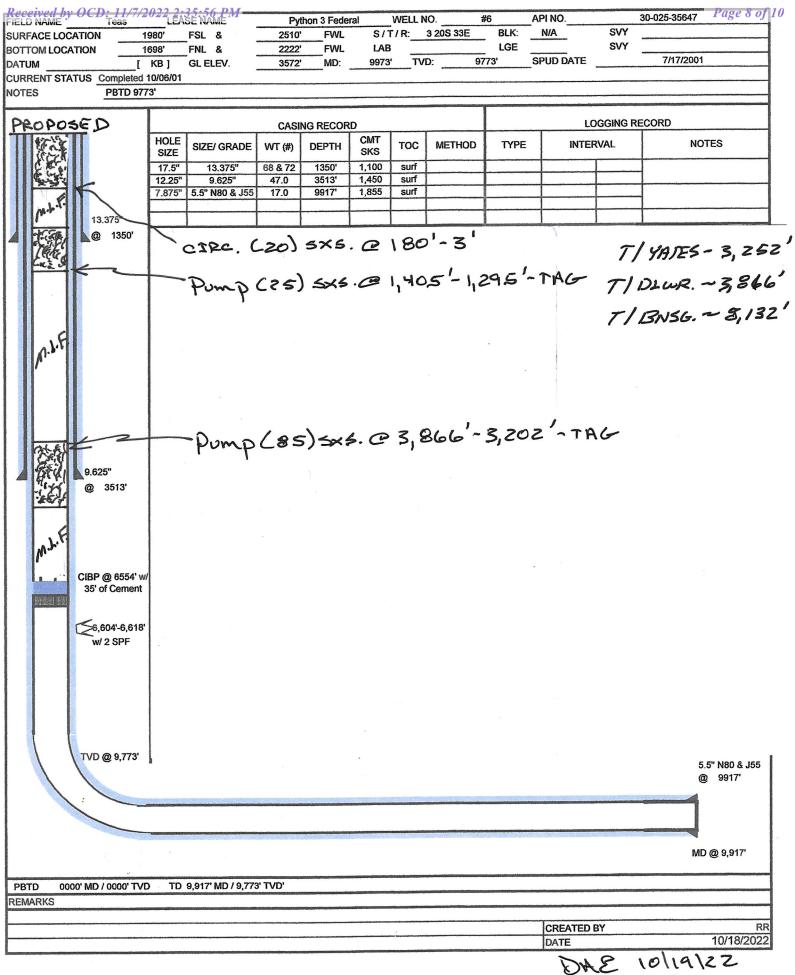
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TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

	1980'	SE NAME FSL & FNL &	Pyi 2510' 2222'			Γ/R:	O. 3 20S 33E	#6 BLK: LGE	API NO N/A	SVY SVY	30-025-35647	Page 7 of
ATUM [URRENT STATUS Completed	KB] 10/06/01	GL ELEV.	3572	A THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS N	9973	-	D: 9	773'	SPUD DATE		7/17/2001	l
OTES PBTD 97	73'							ī		OGGING I	PECOPD	
	HOLE SIZE	SIZE/ GRADE	CASI WT (#)	NG RECOR	CMT SKS	тос	METHOD	TYPE		RVAL		OTES
	17.5" 12.25"	13.375" 9.625"	68 & 72 47.0	1350' 3513'	1,100 1,450	surf surf				$\overline{\mathbf{H}}$		
M	7.875"	5.5" N80 & J55	17.0	9917'	1,855	surf						
13.375" @ 1350'	-							1		1		
9.625" @ 3513'												
CIBP @ 6554' w	<i>y</i> /											
35' of Cement												
6,604'-6,618 w/ 2 SPF												
					,		š					
TVD @ 9,773'												5.5" N80 & J55 @ 9917'
			,								M	D @ 9,917'
BTD 0000' MD / 0000' TV	D TD	9,917' MD / 9,773	B' TVD'									
									CREATED	BY		RF
									DATE			10/18/2022



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 156788

COMMENTS

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	156788
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	11/9/2022

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Phone: (575) 393-6161 Fax: (575) 393-0720

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	11/8/2022