

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-27060</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>312</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>Injection</b></p>	
<p>2. Name of Operator <b>Occidental Permian LTD</b></p>	
<p>3. Address of Operator <b>P.O. Box 4294 Houston, TX 77210-4294</b></p>	
<p>4. Well Location Unit Letter <b>B</b> : <b>1262</b> feet from the <b>North</b> line and <b>1520</b> feet from the <b>East</b> line Section <b>31</b> Township <b>18S</b> Range <b>38E</b> NMPM County <b>LEA</b></p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3651' KB</b></p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          CLOSED-LOOP SYSTEM <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure attached.

Spud Date:

**11/1/21**

Rig Release Date:

**11/5/21**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Roni Mathew** TITLE **Regulatory Analyst Sr.** DATE **02/08/2022**

Type or print name **Roni Mathew** E-mail address: **roni\_mathew@oxy.com** PHONE: **(713) 215-7827**

**For State Use Only**

APPROVED BY: **Kerry Fortner** TITLE **Compliance Officer A** DATE **11/10/22**

Conditions of Approval (if any):

**NHU 312-31**  
**30-025-27060**

11/1/21: Mipu, mi equipment, Held TGSM, rupu, ru equipment, tbg had 100psi, csg had 0psi, tested csg to 600psi which held, pumped 50bbls down tbg, well went on slight vacuum, ndwh, nubop, ru workfloor, and unset inj pkr. Circ well w/100bbls of 10#bw, pooh w/123jts, laid down 4.5" inj pkr, rih w/3-7/8" bit, pu 6-3.5"dc's, 117jts, and sion.

11/2/21: Tbg had 0psi, csg had 0psi, cont rih w/bit tagging @4270', rups, nu stripperhead, broke circ, drilled from 4270' down to 4320', then drilled on csg shoe from 4320' down to 4321', circ well clean, rdps, pooh above liner, and sion.

11/3/21: Tbg had 0psi, csg had 0psi, rih w/10jts, rups, broke circ, cont drilling from 4320' down to 4332', circ well clean, rdps, nd stripperhead, pooh w/ 128jts laid down 6-3 1/8"drill collars, 3-7/8drill collars, bit, and sion.

11/4/21: Tbg had 0psi, csg had 0psi, killed well, ruwl, shot holes from 4200'-06', 4281'-87', 4295'-4301', 4308'-14', 4320'-28' 4JSPF, rdwl, rih w/4.5"ppi tools, 124jts, installed check valve, and rih w/8more jts. Ru Acid Tech acid trucks, performed 11 setting ppi job w/5,670gals of 15%nefe acid, rd acid truck, flushed csg, pooh laying down 126jts, ppi tools, and sion.

11/5/21: Tbg had 0psi, csg had 0psi, rih w/4.5" AS1-X inj pkr w/1.875bp, 123jts from the derrick, spaced well out, latched onto inj pkr, tested tbg to 1500psi which held ok, tested csg to 600psi, and it also held ok. Unjayed off pkr, circ well w/100bbl of 10#pkr, fluid, latched back on, rd workfloor, ndbop, nuwh, hooked up inj line, ran MIT for the NMOCD which passed, pumped out pump out plug, pumped 50bbls down tbg 3bpm @1000psi, rdpu, rd equipment, cleaned location, put well back on inj, moved off of location, and sion.

District I  
1625 N. French Dr., Hobbs, NM 88246  
Phone: (575) 393-6151 Fax: (575) 393-6729

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>OXY</i>		API Number <i>30-025-27060</i>
Property Name <i>N. Hobbs</i>		Well No. <i>#312</i>

2. Surface Location

U1. - Lot <i>B</i>	Section <i>31</i>	Township <i>18S</i>	Range <i>38E</i>	Feet from <i>1262</i>	N/S Line <i>N</i>	Feet From <i>1520</i>	E/W Line <i>E</i>	County <i>LEA</i>
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJ <i>INJ</i>	INJECTOR SWD	OIL PRODUCER	GAS	DATE <i>11-5-21</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>			<i>0</i>	<i>0</i>
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Exposed for
Water	Y / N	Y / N	Y / N	Y / N	Waterhead, if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*PWD  
MIT/BHT*

Alfredo Cenicerros *-Oxy Rep*

*1806-2152885*

Signature		OIL CONSERVATION DIVISION
Printed name		Entered into RBDMS
Title		Re-test
E-mail Address		
Date	Phone	
	Witness <i>Gay Robinson</i>	

INSTRUCTIONS ON BACK OF THIS FORM





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Phone:(505) 476-3470 Fax:(505) 476-3462

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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 80187

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 80187
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	11/10/2022