

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Repor

Well Name: ROSS EG FEDERAL Well Location: T19S / R25E / SEC 21 / County or Parish/State: EDDY /

NWNE /

Well Number: 14 Type of Well: OIL WELL **Allottee or Tribe Name:**

Lease Number: NMNM0557142 **Unit or CA Name: Unit or CA Number:**

US Well Number: 300152850100S2 Well Status: Producing Oil Well **Operator: SILVERBACK**

OPERATING II LLC

Accepted for record – NMOCD gc 11/10/2022

Notice of Intent

Sundry ID: 2698351

Type of Submission: Notice of Intent Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/17/2022 Time Sundry Submitted: 09:49

Date proposed operation will begin: 10/20/2022

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Ross_EG_Fed_14_PA_Proposal_20221017094914.pdf

Page 1 of 2

County or Parish/State: EDDY/200 eceived by OCD: 11/10/2022 1:45:47 PM Well Name: ROSS EG FEDERAL Well Location: T19S / R25E / SEC 21 /

NWNE /

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OPERATING II LLC

Conditions of Approval

Specialist Review

ROSS EG FEDERAL 14 2698351 COA AND PROCEDURE 20221101143236.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RUDY WILDENSTEIN Signed on: OCT 17, 2022 09:49 AM

Name: SILVERBACK OPERATING II LLC

Title: Reservoir Engineer

Street Address: 19707 IH 10 WEST SUITE 201

City: SAN ANTONIO State: TX

Phone: (713) 829-0362

Email address: RWILDENSTEIN@SILVERBACKEXP.COM

Field

Representative Name: Curtis McTeigue

Street Address: 108 S 4th St

City: Artesia State: NM **Zip:** 88211

Phone: (576)616-5624

Email address: cmcteigue@silverbackexp.com

BLM Point of Contact

Signature: KEITH IMMATTY

BLM POC Name: KEITH P IMMATTY BLM POC Title: ENGINEER

BLM POC Phone: 5759884722 BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved Disposition Date: 11/01/2022

Ross EG Federal #014

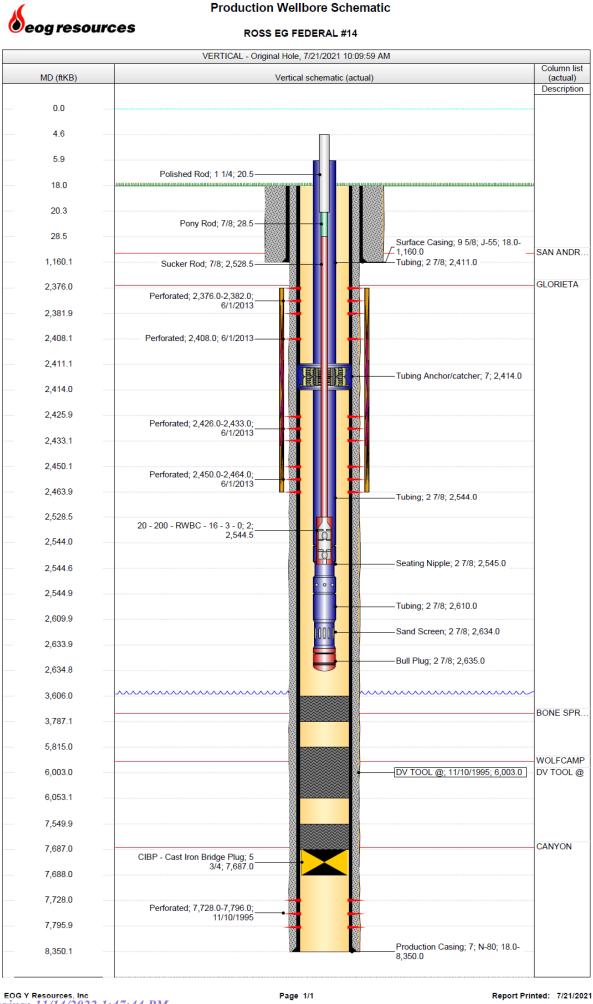
30-015-28501

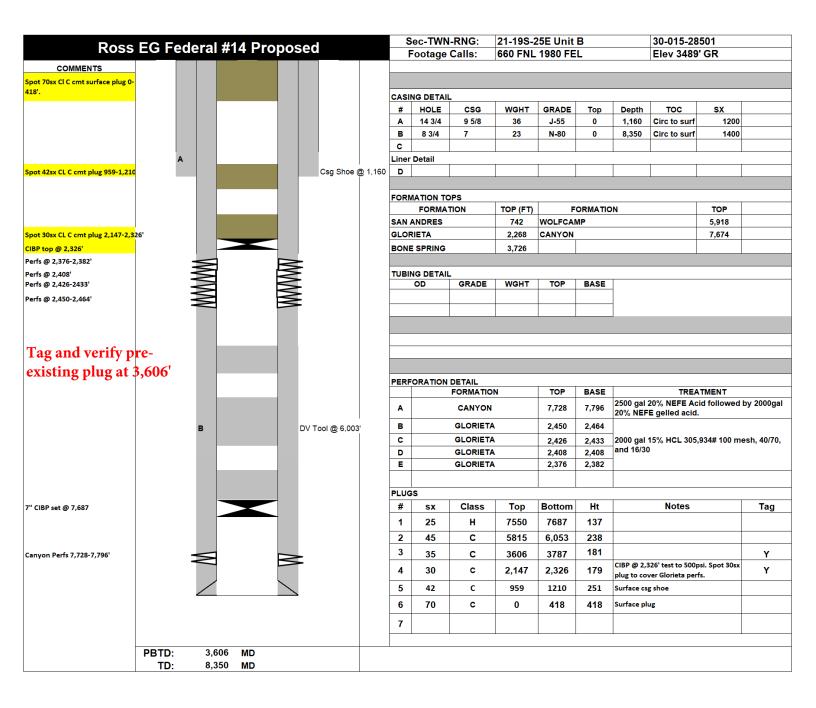
21-19S-25E Unit B

Silverback Operating II, LLC plans to plug and abandon this well as follows:

- 1. MIRU all safety equipment as needed. Kill well. Remove tree, NU BOP.
- 2. POH with rods and tubing.
- 3. Tag existing plug and verify at 3,606'
- 4. Make bit and scraper run to 2,350 ft.
- 5. Set 7" CIBP at 2,326 ft. and test to 500psi **for 30mins**. Spot 30sx Class C cement plug from 2,326-2,147'. WOC and Tag cement. (Glorieta Perforations)
- 6. Spot 42 sks Class C cement plug from 1,210-959'. WOC. (Cover Surface csg shoe) Tag
- 7. Spot 70 sks Class C cement plug from 418' to surface. WOC. (Surface Plug)

Wellbore schematics attached.





Sundry ID 2698351

Curiary ID	200001					
Plug Type	Тор	Bottom	Length	Tag	Sacks	Notes
				Verify		
				circulated		
Surface Plug	0.00	418.00	418.00	to surface	70.00	
				WOC and		
Shoe Plug	1098.40	1210.00	111.60	Tag	42.00	
						Covered by below
Glorieta @ 2268	2195.32	2318.00	122.68		30.00	plug
				WOC and		
CIBP Plug	2291.00	2326.00	35.00	Tag	30.00	
Existing plugs cover below items	3606.00	3606.00				Tag at 3606'
Bonesprings @ 3726	3638.74	3776.00	137.26			
Wolfcamp @ 5918	5808.82	5968.00	159.18			
Shoe Plug	8216.50	8400.00	183.50			

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.

Class H >7500'

Class C<7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Critical, High Cave Karst: Cave Karst depth to surface

R111P: Solid plug in all annuli - 50' from bottom of salt to surface.

Class C: 1.32 ft^3/sx Class H: 1.06 ft^3/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Medium	KARST DEPTH/TOS to s	urface	500.00
#REF! Shoe @ Shoe @	#REF! 1160.00 8350.00			
Perforatons Top @	2376.00	Perforations	2464.00	
		CIBP @	2326.00	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 157764

CONDITIONS

Operator:	OGRID:
Silverback Operating II, LLC	330968
IH10 West, Suite 201	Action Number:
San Antonio, TX 78257	157764
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/10/2022