

Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-005-61150</u>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <u>JACK J. GRYNBERG</u>		6. State Oil & Gas Lease No. <u>STA-LG-5160-1</u>
3. Address of Operator <u>3713 CHERRY CREEK N. DR., DENVER, CO 80202</u>		7. Lease Name or Unit Agreement Name <u>GRYNBERG 16 STATE</u>
4. Well Location Unit Letter <u>N</u> : <u>1600</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>5S</u> Range <u>24E</u> NMPM County <u>CHAVES</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4031 GR</u>		9. OGRID Number <u>11492</u>
		10. Pool name or Wildcat <u>PECOS SLOPE, ABO</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THIS WELL WAS PLUGGED PER THE PLUGGING REPORT + WELLBORE SCHEMATIC ATTACHED.

Well plugged 10/13/22

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

10-3-2022

Rig Release Date:

10-13-2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Adam Pfeifer

TITLE

CONSULTANT PRODUCTION ENGINEER

DATE

11-14-2022

Type or print name

ADAM PFEIFER

E-mail address:

adam.pfeifer28@gmail.com

PHONE:

785-216-0160

For State Use Only

APPROVED BY:

[Signature]

TITLE

Staff Manager

DATE

11/17/22

Conditions of Approval (if any):

**Grynberg 16 State #002 – P&A**  
**API# 30-005-61150**

**Plugging Summary:**

- Communicated with David Alvarado at the NMOCD throughout the operation.
- TOH with full production string of 2-3/8" 4.7# tubing. Full recovery.
- Production Perforation Isolation:
  - RIH and set CIBP at 3,535' w/ wireline.
  - Loaded hole w/ FW.
  - Performed CBL.
    - Production Casing TOC to 450' at least (CBL tool ran out of fluid level).
  - Pressure tested CIBP to 500 psi for 15 min. Good test.
  - Placed 25 sacks Class C cement on top of CIBP at 3,535'.
    - WOC. Tagged TOC at 3,202' (333' cement column).
  - Loaded hole with gel.
  - Checked surface casing and performed bubble test. Confirmed no communication.
- Production Casing TOC Isolation:
  - Not necessary, did not place plug. TOC at/near surface.
- Glorieta Formation Isolation:
  - Good cement on 4-1/2" casing backside, justifying no perf and squeeze.
  - Spotted 20 sack Class C cement balanced plug at 1,422'.
    - WOC. Tagged TOC at 1,165' (257' cement column).
  - Checked surface casing and performed bubble test. Confirmed no communication.
- Surface Casing Shoe Isolation:
  - Good cement on 4-1/2" casing backside, justifying no perf and squeeze.
  - Spotted 20 sack Class C cement balanced plug at 885'.
    - WOC. Tagged TOC at 632' (253' cement column).
  - Checked surface casing and performed bubble test. Confirmed no communication.
- Plug to Surface:
  - Perforated 4 shots at 200'.
  - Attempted to establish circulation. Pressured up to 500 psi and held. Unsuccessful.
  - Spotted 20 sack Class C cement balanced plug at 221' to surface.
  - WOC.
- RDMO pulling unit and equipment.

# Gadeco, LLC

## Grynberg 16 State #002

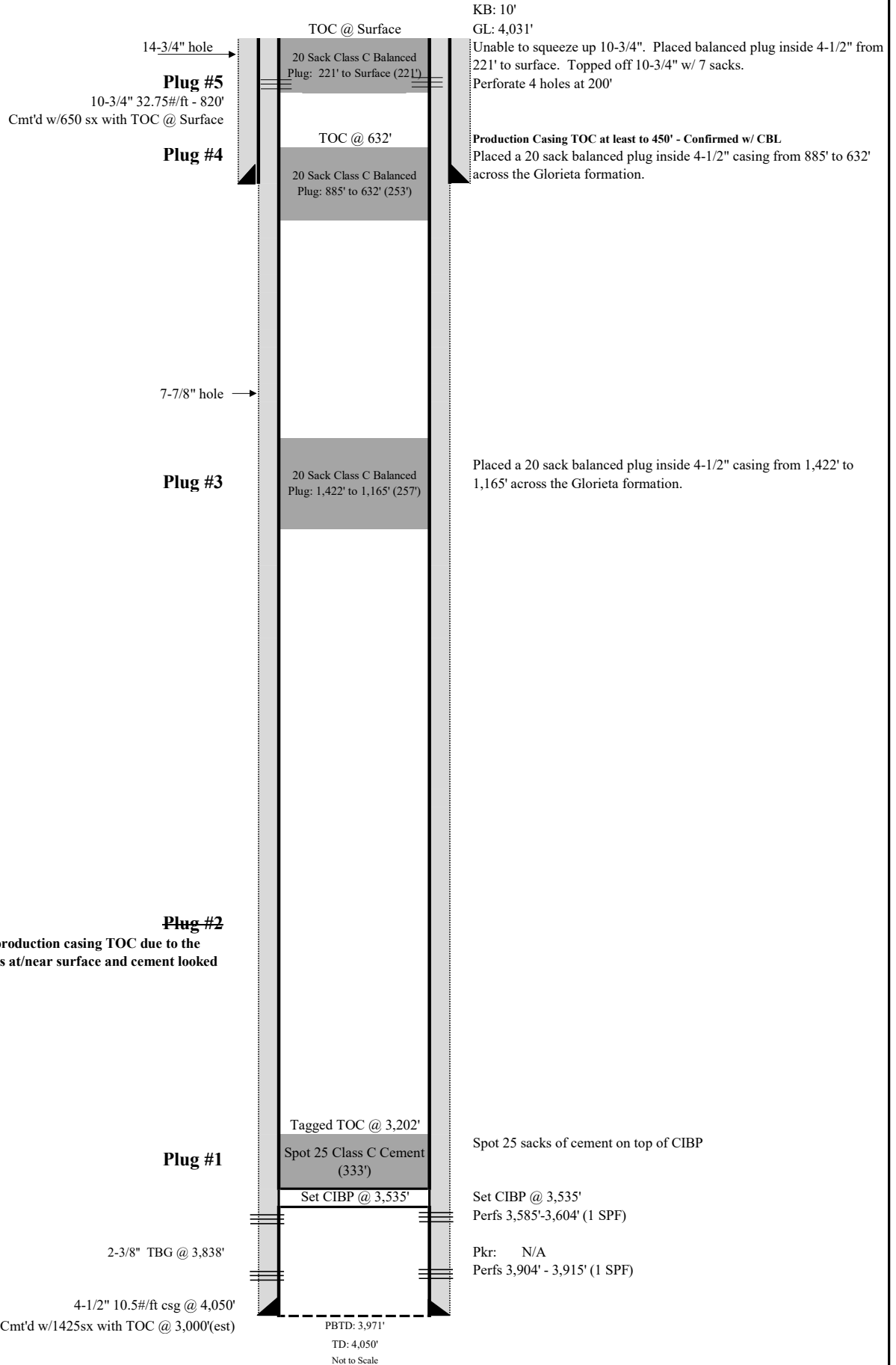
### Final/Actual Configuration

Wellbore Sketch by: A. Pfeifer 10/14/2022

Lat. 33.8669853, Long. -104.4308327

Spud Date: Nov 12, 1981

W S16 T5S R24E  
Chaves County, NM  
API 30-005-61150



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CONDITIONS

Action 158707

CONDITIONS

Operator: JACK J. GRYNBERG C/O 3773 Cherry Creek N. Drive Denver, CO 80202	OGRID: 11492
	Action Number: 158707
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/17/2022