

Submit 1 Copy To Appropriate District
Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-02916	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit 2864	
8. Well Number 013	
9. OGRID Number 217817	
10. Pool name or Wildcat Vacuum; Grayburg-San Andres	
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p> <p>2. Name of Operator ConocoPhillips Company</p> <p>3. Address of Operator 600 W. Illinois Ave., Midland Tx 79701</p> <p>4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>28</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>Lea</u> County</p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3962' GR</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.

Spud Date:

11/13/1938

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: D. Walkup TITLE: Regulatory Coordinator DATE: 1/25/2021

Type or print name: Danielle D. Walkup E-mail address: d.d.walkup@ PHONE: (432) 688-9053

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

conocophillips.com

WellView® Well Chronology Report with Time Log_Date order_limited spacing

Well Name: EAST VACUUM GB-SA UNIT 2864-013

API / UWI 3002502916			Surface Legal Location Sec. 28, T-17S, R-35E			License No.			Field Name VACUUM			State/Province NEW MEXICO		
Well Configuration Type VERTICAL			Original KB/RT Elevation (ft) 3,973.00			KB-Ground Distance (ft) 11.00			KB-Casing Flange Distance (ft) 11.00			KB-Tubing Hanger Distance (ft) 3,973.00		
Start Time 11/8/2021		Duration (hr) 4.00		End Time 11/8/2021		Phase SURPR D	Op Code RPEQP T	Activity Code ELOG			Operation Details DRILLED OUT AT 1715. RAN TWO EXTRA JNTS CLEAN.POOH W/ TBG STOOD IN DERRECK. HELD A JSA W/ GO CARD WITH WIRELINE CREW. RIGGED UP LOGGED WELL FROM 1800' ON UP TO SURFACE. (DIDNT SEE ANY CEMENT). RIGGED THEM DOWN.			
Start Time 11/8/2021		Duration (hr) 3.00		End Time 11/8/2021		Phase SURPR D	Op Code RPEQP T	Activity Code NUND			Operation Details WENT IN HOLE WITH TBG 52 X 27/8 L-80 JNTS. =1795. REMOVED BOP. FLANGES WELL.			
Start Time 11/8/2021		Duration (hr) 2.00		End Time 11/8/2021		Phase SURPR D	Op Code WELLP R	Activity Code RURD			Operation Details RIGGED DOWN ,MOVED OFF.			
Report... 17	Report Start Date 12/9/2021		Report End Date 12/9/2021		DOL (d... 276.0	Daily Cost Total (Cost) 16,950.00			Cumulative Cost (Cost) 293,663.00		Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, MIRU, POOH W / TBG, SWION			
Start Time 12/9/2021		Duration (hr) 3.00		End Time 12/9/2021		Phase SURPR D	Op Code CEMEN T	Activity Code MOB			Operation Details MOVE PLUGGING EQUIPMENT TO LOC			
Start Time 12/9/2021		Duration (hr) 0.50		End Time 12/9/2021		Phase SURPR D	Op Code CEMEN T	Activity Code SFTY			Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES			
Start Time 12/9/2021		Duration (hr) 3.50		End Time 12/9/2021		Phase SURPR D	Op Code CEMEN T	Activity Code RURD			Operation Details SPOT PUMPS, PITS AND RIG, RIG UP SERVICE RIG, DUG OUT CELLAR			
Start Time 12/9/2021		Duration (hr) 0.50		End Time 12/9/2021		Phase SURPR D	Op Code CEMEN T	Activity Code KLWL			Operation Details 200 PSI ON CSG AND 200 PSI ON SURFACE, BLED WELL TO PIT			
Start Time 12/9/2021		Duration (hr) 1.00		End Time 12/9/2021		Phase SURPR D	Op Code CEMEN T	Activity Code NUND			Operation Details ND WELLHEAD, NU BOPE, SHOP PRESSURE TEST PIPE AND BLIND RAMS ON 12/9/21, 250 PSI AND 5000 PSI, EACH TEST WAS HELD FOR 5 MINUTES AND WAS GOOD, UNABLE TO PRESSURE TEST THE BOP/TUBING HEAD CONNECTION DUE TO B-5 TBG HANGER			
Start Time 12/9/2021		Duration (hr) 1.50		End Time 12/9/2021		Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			Operation Details POOH W / TBG, TALLY OUT, SWION			
Report... 18	Report Start Date 12/10/2021		Report End Date 12/10/2021		DOL (d... 277.0	Daily Cost Total (Cost) 16,950.00			Cumulative Cost (Cost) 310,613.00		Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, PRESSURE TEST PROD AND SURFACE CSG, SWIOWE			
Start Time 12/10/2021		Duration (hr) 0.50		End Time 12/10/2021		Phase SURPR D	Op Code CEMEN T	Activity Code SFTY			Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES			
Start Time 12/10/2021		Duration (hr) 1.00		End Time 12/10/2021		Phase SURPR D	Op Code CEMEN T	Activity Code KLWL			Operation Details 0 PSI ON CSG AND 25 PSI ON SURFACE, BLED WELL TO PIT			
Start Time 12/10/2021		Duration (hr) 3.50		End Time 12/10/2021		Phase SURPR D	Op Code CEMEN T	Activity Code PRTS			Operation Details PRESSURE UP ON 7 INCH PROD CSG 500 PSI, PRESSURE UP ON 9 5/8 SURFACE CSG 1500 PSI, LEAKED OFF TO 800 PSI IN 30 MIN			
Start Time 12/10/2021		Duration (hr) 2.00		End Time 12/10/2021		Phase SURPR D	Op Code CEMEN T	Activity Code WAIT			Operation Details CONTACT ENGINEERING AND NMOCD FOR PATH FORWARD, SWIOWE			
Report... 19	Report Start Date 12/13/2021		Report End Date 12/13/2021		DOL (d... 280.0	Daily Cost Total (Cost) 14,950.00			Cumulative Cost (Cost) 325,563.00		Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, TEST CSG, HUNT CSG LEAK, SWION			
Start Time 12/13/2021		Duration (hr) 0.50		End Time 12/13/2021		Phase SURPR D	Op Code CEMEN T	Activity Code SFTY			Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES			
Start Time 12/13/2021		Duration (hr) 0.50		End Time 12/13/2021		Phase SURPR D	Op Code CEMEN T	Activity Code KLWL			Operation Details 80 PSI ON CSG AND 100 PSI ON SURFACE, BLED WELL TO PIT			
Start Time 12/13/2021		Duration (hr) 0.50		End Time 12/13/2021		Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			Operation Details PU PKR RIH W / PKR TO 1211			
Start Time 12/13/2021		Duration (hr) 0.50		End Time 12/13/2021		Phase SURPR D	Op Code CEMEN T	Activity Code PRTS			Operation Details SET PKR, PRESSURE UP ON CSG, COULD NOT GET PKR TO HOLD			
Start Time 12/13/2021		Duration (hr) 1.00		End Time 12/13/2021		Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			Operation Details POOH W / TBG, PU NEW PKR, RIH W / TBG, SET PKR @ 1211			

WellView® Well Chronology Report with Time Log_Date order_limited spacing

Well Name: EAST VACUUM GB-SA UNIT 2864-013

API / UWI 3002502916				Surface Legal Location Sec. 28, T-17S, R-35E			License No.			Field Name VACUUM			State/Province NEW MEXICO		
Well Configuration Type VERTICAL				Original KB/RT Elevation (ft) 3,973.00			KB-Ground Distance (ft) 11.00			KB-Casing Flange Distance (ft) 11.00			KB-Tubing Hanger Distance (ft) 3,973.00		
Start Time 12/13/2021		Duration (hr) 0.50		End Time 12/13/2021		Phase SURPR D	Op Code CEMEN T	Activity Code PRTS			Operation Details TEST CSG, ESTABLISH INJECTION RATE 1.5 BBL / MIN @ 1200 PSI				
Start Time 12/13/2021		Duration (hr) 0.50		End Time 12/13/2021		Phase SURPR D	Op Code CEMEN T	Activity Code WAIT			Operation Details CONTACT ENGINEERING AND NMOCD FOR PATH FORWARD				
Start Time 12/13/2021		Duration (hr) 6.00		End Time 12/13/2021		Phase SURPR D	Op Code CEMEN T	Activity Code PRTS			Operation Details HUNT CSG LEAK 1211-1926, LAST TEST CSG LEAK BELOW 1926, SWION				
Report... 20	Report Start Date 12/14/2021		Report End Date 12/14/2021		DOL (d... 281.0	Daily Cost Total (Cost) 15,600.00			Cumulative Cost (Cost) 341,163.00		Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, ISOLATE CSG LEAK, SQUEEZE LEAK				
Start Time 12/14/2021		Duration (hr) 0.50		End Time 12/14/2021		Phase SURPR D	Op Code CEMEN T	Activity Code SFTY			Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES				
Start Time 12/14/2021		Duration (hr) 0.50		End Time 12/14/2021		Phase SURPR D	Op Code CEMEN T	Activity Code KLWL			Operation Details 40 PSI ON CSG AND 40 PSI ON SURFACE, BLED WELL TO PIT				
Start Time 12/14/2021		Duration (hr) 4.50		End Time 12/14/2021		Phase SURPR D	Op Code CEMEN T	Activity Code PRTS			Operation Details HUNT CSG LEAK, ISOLATE HOLES IN CSG 2417-2580				
Start Time 12/14/2021		Duration (hr) 0.50		End Time 12/14/2021		Phase SURPR D	Op Code CEMEN T	Activity Code WAIT			Operation Details CONTACT NMOCD AND ENGINEERING W / RESULTS				
Start Time 12/14/2021		Duration (hr) 0.50		End Time 12/14/2021		Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			Operation Details POOH W / TBG TO 1707, SET PKR				
Start Time 12/14/2021		Duration (hr) 2.50		End Time 12/14/2021		Phase SURPR D	Op Code CEMEN T	Activity Code CMNT			Operation Details SQUEEZE 200 SX CLASS C CEMENT 1200 PSI @ 2 BBLS / MIN, DISPLACE TO 2317, SWION				
Report... 21	Report Start Date 12/15/2021		Report End Date 12/15/2021		DOL (d... 282.0	Daily Cost Total (Cost) 15,600.00			Cumulative Cost (Cost) 356,763.00		Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, TEST SQUEEZE, ESTABLISH INJECTION RATE, RE-SQUEEZE CSG LEAK, SWION				
Start Time 12/15/2021		Duration (hr) 0.50		End Time 12/15/2021		Phase SURPR D	Op Code CEMEN T	Activity Code SFTY			Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES				
Start Time 12/15/2021		Duration (hr) 2.00		End Time 12/15/2021		Phase SURPR D	Op Code CEMEN T	Activity Code PRTS			Operation Details 40 PSI ON CSG, 800 PSI ON TBG AND 120 PSI ON SURFACE, BLED WELL TO PIT, FLOW BACK 22 BBL WATER, FLOW SLOWED DOWN TO 1/4 BBL / MIN				
Start Time 12/15/2021		Duration (hr) 2.00		End Time 12/15/2021		Phase SURPR D	Op Code CEMEN T	Activity Code WAIT			Operation Details CONTACT NMOCD AND ENGINEERING W / RESULTS				
Start Time 12/15/2021		Duration (hr) 6.50		End Time 12/15/2021		Phase SURPR D	Op Code CEMEN T	Activity Code CMNT			Operation Details ESTABLISH INJECTION RATE, 2 BBLS / MIN @ 1000 PSI, PUMP 500 SX CLASS C CEMENT 700 PSI @ 2 BBLS / MIN, DISPLACE TO 1700, STAGE SQUEEZE 1 BBL EVERY 20 MIN, DISPLACE CEMENT TO 2000 FT, SHUT IN TBG W / 1200 PSI, SWION				
Report... 22	Report Start Date 12/16/2021		Report End Date 12/16/2021		DOL (d... 283.0	Daily Cost Total (Cost) 17,100.00			Cumulative Cost (Cost) 373,863.00		Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, TEST SQUEEZE, AND CSG, SWION				
Start Time 12/16/2021		Duration (hr) 0.50		End Time 12/16/2021		Phase SURPR D	Op Code CEMEN T	Activity Code SFTY			Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES				
Start Time 12/16/2021		Duration (hr) 2.00		End Time 12/16/2021		Phase SURPR D	Op Code CEMEN T	Activity Code KLWL			Operation Details 40 PSI ON CSG, 800 PSI ON TBG AND 200 PSI ON SURFACE, BLED WELL TO PIT, FLOW BACK 40 BBL WATER, FLOW SLOWED DOWN TO TRICKLE				
Start Time 12/16/2021		Duration (hr) 1.00		End Time 12/16/2021		Phase SURPR D	Op Code CEMEN T	Activity Code WAIT			Operation Details CONTACT ENGINEERING FOR PATH FORWARD				
Start Time 12/16/2021		Duration (hr) 2.50		End Time 12/16/2021		Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			Operation Details RELEASE PKR, POOH W / TBG, LD PKR, RIH W / TBG OPEN-ENDED, TTOC @ 1747, POOH W / TBG, PU PKR, RIH W / TBG, SET PKR @ 1739				
Start Time 12/16/2021		Duration (hr) 2.00		End Time 12/16/2021		Phase SURPR D	Op Code CEMEN T	Activity Code PRTS			Operation Details PRESSURE TEST SQUEEZE, ESTABLISH INJECTION RATE 1 BBL / MIN @ 1000 PSI, TEST CSG 1000 PSI 1739 TO SURFACE, GOOD TEST				
Start Time 12/16/2021		Duration (hr) 1.00		End Time 12/16/2021		Phase SURPR D	Op Code CEMEN T	Activity Code WAIT			Operation Details CONTACT ENGINEERING FOR PATH FORWARD				

WellView® Well Chronology Report with Time Log_Date order_limited spacing

Well Name: EAST VACUUM GB-SA UNIT 2864-013

API / UWI 3002502916			Surface Legal Location Sec. 28, T-17S, R-35E			License No.			Field Name VACUUM			State/Province NEW MEXICO		
Well Configuration Type VERTICAL			Original KB/RT Elevation (ft) 3,973.00			KB-Ground Distance (ft) 11.00			KB-Casing Flange Distance (ft) 11.00			KB-Tubing Hanger Distance (ft) 3,973.00		
Start Time 12/16/2021		Duration (hr) 1.00		End Time 12/16/2021		Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			Operation Details RELEASE PKR, POOH W / TBG, SWION			
Report... 23	Report Start Date 12/17/2021		Report End Date 12/17/2021		DOL (d... 284.0	Daily Cost Total (Cost) 22,750.00		Cumulative Cost (Cost) 396,613.00		Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, RIH W / RBP, RUN CBL, SWIOWE				
Start Time 12/17/2021		Duration (hr) 0.50		End Time 12/17/2021		Phase SURPR D	Op Code CEMEN T	Activity Code SFTY			Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES			
Start Time 12/17/2021		Duration (hr) 0.50		End Time 12/17/2021		Phase SURPR D	Op Code CEMEN T	Activity Code KLWL			Operation Details 10 PSI ON CSG AND 80 PSI ON SURFACE, BLED WELL TO PIT			
Start Time 12/17/2021		Duration (hr) 2.00		End Time 12/17/2021		Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			Operation Details PU RBP, RIH W / TBG, SET RBP @ 1738, POOH W / TBG			
Start Time 12/17/2021		Duration (hr) 0.50		End Time 12/17/2021		Phase SURPR D	Op Code CEMEN T	Activity Code RURD			Operation Details MIRU WIRELINE			
Start Time 12/17/2021		Duration (hr) 3.00		End Time 12/17/2021		Phase SURPR D	Op Code CEMEN T	Activity Code ELOG			Operation Details PRESSURE UP PROD CSG 700 PSI, RUN CBL 1738-SURFACE			
Start Time 12/17/2021		Duration (hr) 1.00		End Time 12/17/2021		Phase SURPR D	Op Code CEMEN T	Activity Code WAIT			Operation Details CONTACT ENGINEERING FOR PATH FORWARD			
Start Time 12/17/2021		Duration (hr) 0.50		End Time 12/17/2021		Phase SURPR D	Op Code CEMEN T	Activity Code RURD			Operation Details RDMO WIRELINE			
Start Time 12/17/2021		Duration (hr) 2.00		End Time 12/17/2021		Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			Operation Details RIH W / TBG RETRIEVE BP, POOH W / TBG, LD RBP, SWIOWE			
Report... 24	Report Start Date 12/20/2021		Report End Date 12/20/2021		DOL (d... 287.0	Daily Cost Total (Cost) 16,600.00		Cumulative Cost (Cost) 413,213.00		Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, PERFORATE AND SQUEEZE SURFACE SHOE, SWION				
Start Time 12/20/2021		Duration (hr) 0.50		End Time 12/20/2021		Phase SURPR D	Op Code CEMEN T	Activity Code SFTY			Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES			
Start Time 12/20/2021		Duration (hr) 0.50		End Time 12/20/2021		Phase SURPR D	Op Code CEMEN T	Activity Code KLWL			Operation Details 100 PSI ON CSG AND 100 PSI ON SURFACE, BLED WELL TO PIT			
Start Time 12/20/2021		Duration (hr) 1.00		End Time 12/20/2021		Phase SURPR D	Op Code CEMEN T	Activity Code WAIT			Operation Details CONTACT ENGINEERING AND NMOC FOR PATH FORWARD			
Start Time 12/20/2021		Duration (hr) 0.50		End Time 12/20/2021		Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			Operation Details PU PKR, RIH W / TBG, SET PKR @ 1148			
Start Time 12/20/2021		Duration (hr) 0.50		End Time 12/20/2021		Phase SURPR D	Op Code CEMEN T	Activity Code RURD			Operation Details MIRU WIRELINE			
Start Time 12/20/2021		Duration (hr) 1.00		End Time 12/20/2021		Phase SURPR D	Op Code CEMEN T	Activity Code ELOG			Operation Details RIH W / STRIP GUN, PERF PROD CSG @ 1660, POOH W / STRIP GUN			
Start Time 12/20/2021		Duration (hr) 6.00		End Time 12/20/2021		Phase SURPR D	Op Code CEMEN T	Activity Code CMNT			Operation Details ESTABLISH INJECTION RATE, 1.5 BBL / MIN @ 900 PSI, PUMP 400 SX CLASS C CEMENT, DISPLACE TO 1420 FT, HESITATE 1/2 BBL EVERY 20 MIN, DISPLACE CEMENT TO 1520 FT, SWI W / 1500 PSI ON TBG, SHUT DOWN			
Report... 25	Report Start Date 12/21/2021		Report End Date 12/21/2021		DOL (d... 288.0	Daily Cost Total (Cost) 15,600.00		Cumulative Cost (Cost) 428,813.00		Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, TEST SQUEEZE, CIRC MUD, PERF FOR NEXT PLUG, SWION				
Start Time 12/21/2021		Duration (hr) 0.50		End Time 12/21/2021		Phase SURPR D	Op Code CEMEN T	Activity Code SFTY			Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES			
Start Time 12/21/2021		Duration (hr) 0.50		End Time 12/21/2021		Phase SURPR D	Op Code CEMEN T	Activity Code KLWL			Operation Details 0 PSI ON CSG, SURFACE, AND TBG, BLED WELL TO PIT			
Start Time 12/21/2021		Duration (hr) 1.00		End Time 12/21/2021		Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			Operation Details RELEASE PKR, POOH W / TBG, RIH W / TBG, TTOC @ 1460			
Start Time 12/21/2021		Duration (hr) 2.00		End Time 12/21/2021		Phase SURPR D	Op Code CEMEN T	Activity Code CIRC			Operation Details CIRC MLF			

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Well Name: EAST VACUUM GB-SA UNIT 2864-013

API / UWI 3002502916	Surface Legal Location Sec. 28, T-17S, R-35E	License No.	Field Name VACUUM	State/Province NEW MEXICO
Well Configuration Type VERTICAL	Original KB/RT Elevation (ft) 3,973.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft) 11.00	KB-Tubing Hanger Distance (ft) 3,973.00

Start Time 12/21/2021	Duration (hr) 1.00	End Time 12/21/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details POOH W / TBG, PU PKR, RIH W / TBG, SET PKR @ 800 FT
Start Time 12/21/2021	Duration (hr) 1.50	End Time 12/21/2021	Phase SURPR D	Op Code CEMEN T	Activity Code ELOG	Operation Details RIH W / STRIP GUN, PERF PROD CSG @ 1400, POOH W / STRIP GUN
Start Time 12/21/2021	Duration (hr) 2.50	End Time 12/21/2021	Phase SURPR D	Op Code CEMEN T	Activity Code PRTS	Operation Details PRESSURE UP ON PERFS AT 1400 FT, 1000 PSI / 30 MIN, PRESSURE FELL 50 PSI TO 950, REPEAT W / SAME RESULTS
Start Time 12/21/2021	Duration (hr) 0.50	End Time 12/21/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT	Operation Details CONTACT ENGINEERING AND NMOCD FOR PATH FORWARD, SWION
Report... 26	Report Start Date 12/22/2021	Report End Date 12/22/2021	DOL (d... 289.0	Daily Cost Total (Cost) 22,400.00	Cumulative Cost (Cost) 451,213.00	Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, RUN CBL 1460-SURFACE, SWION
Start Time 12/22/2021	Duration (hr) 0.50	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY	Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES
Start Time 12/22/2021	Duration (hr) 0.50	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL	Operation Details 10 PSI ON CSG AND 30 PSI ON SURFACE, BLED WELL TO PIT
Start Time 12/22/2021	Duration (hr) 1.50	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT	Operation Details CONTACT ENGINEERING AND NMOCD FOR PATH FORWARD
Start Time 12/22/2021	Duration (hr) 1.00	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details RELEASE PKR, POOH W / TBG
Start Time 12/22/2021	Duration (hr) 2.00	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT	Operation Details WAIT ON WIRELINE
Start Time 12/22/2021	Duration (hr) 1.00	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code RURD	Operation Details MIRU WIRELINE
Start Time 12/22/2021	Duration (hr) 3.00	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code ELOG	Operation Details RUN CBL 1460-SURFACE
Start Time 12/22/2021	Duration (hr) 1.00	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code RURD	Operation Details RDMO WIRELINE, SWION
Report... 27	Report Start Date 12/23/2021	Report End Date 12/23/2021	DOL (d... 290.0	Daily Cost Total (Cost) 16,600.00	Cumulative Cost (Cost) 467,813.00	Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, PERFORATE CSG @ 500, CIRC SURFACE CSG CLEAN, SWIOWE
Start Time 12/23/2021	Duration (hr) 0.50	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY	Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES
Start Time 12/23/2021	Duration (hr) 0.50	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL	Operation Details 100 PSI ON CSG AND 100 PSI ON SURFACE, BLED WELL TO PIT
Start Time 12/23/2021	Duration (hr) 1.00	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code ELOG	Operation Details RIH W / STRIP GUN, PERF PROD CSG @ 500 FT, POOH W / WIRELINE
Start Time 12/23/2021	Duration (hr) 1.00	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details PU PKR, RIH W / TBG, SET PKR @ 1250
Start Time 12/23/2021	Duration (hr) 2.00	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CIRC	Operation Details ESTABLISH CIRC THROUGH PERFS @ 1400 FT UP SURFACE CSG AND OUT THROUGH PERFS @ 500 FT, CIRC 200 BBLS BW TO PIT
Start Time 12/23/2021	Duration (hr) 0.50	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code RURD	Operation Details MIRU HOT OILER
Start Time 12/23/2021	Duration (hr) 2.00	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CIRC	Operation Details CIRC 70 BBLS FW W / 40 GAL XYLENE
Start Time 12/23/2021	Duration (hr) 0.50	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code RURD	Operation Details RDMO HOT OILER
Start Time 12/23/2021	Duration (hr) 1.00	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details RELEASE PKR, POOH W / TBG TO 250 FT, SET PKR @ 250, SWIOWE

WellView® Well Chronology Report with Time Log_Date order_limited spacing

Well Name: EAST VACUUM GB-SA UNIT 2864-013

API / UWI 3002502916	Surface Legal Location Sec. 28, T-17S, R-35E	License No.	Field Name VACUUM	State/Province NEW MEXICO
Well Configuration Type VERTICAL	Original KB/RT Elevation (ft) 3,973.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft) 11.00	KB-Tubing Hanger Distance (ft) 3,973.00

Report... 28	Report Start Date 12/28/2021	Report End Date 12/28/2021	DOL (d... 295.0	Daily Cost Total (Cost) 18,800.00	Cumulative Cost (Cost) 486,613.00	Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, CIRC CEMENT IN SURFACE CSG, SWION
Start Time 12/28/2021	Duration (hr) 0.50	End Time 12/28/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY	Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES
Start Time 12/28/2021	Duration (hr) 0.50	End Time 12/28/2021	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL	Operation Details 40 PSI ON TBG, 40 PSI ON CSG AND 40 PSI ON SURFACE, BLED WELL TO PIT
Start Time 12/28/2021	Duration (hr) 2.00	End Time 12/28/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT	Operation Details CONTACT ENGINEERING W / RESULTS
Start Time 12/28/2021	Duration (hr) 1.50	End Time 12/28/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details RELEASE PKR, POOH W / TBG, PU CEMENT RETAINER, RIH W / TBG, SET CEMENT RETAINER @ 1250
Start Time 12/28/2021	Duration (hr) 2.00	End Time 12/28/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CMNT	Operation Details ESTABLISH CIRC UP SURFACE CSG, PUMP 150 SX CEMENT UP SURFACE CSG 1402-500 FT
Start Time 12/28/2021	Duration (hr) 1.50	End Time 12/28/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CIRC	Operation Details STING OUT OF CEMENT RETAINER, CIRC CLEAN
Start Time 12/28/2021	Duration (hr) 1.00	End Time 12/28/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details POOH W / TBG
Start Time 12/28/2021	Duration (hr) 0.50	End Time 12/28/2021	Phase SURPR D	Op Code CEMEN T	Activity Code PRTS	Operation Details LOAD CSG, PRESSURE UP 500 PSI, SWION
Report... 29	Report Start Date 12/29/2021	Report End Date 12/29/2021	DOL (d... 296.0	Daily Cost Total (Cost) 20,100.00	Cumulative Cost (Cost) 506,713.00	Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, RUN CBL, SPOT PLUG 556-400, SWION
Start Time 12/29/2021	Duration (hr) 0.50	End Time 12/29/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY	Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES
Start Time 12/29/2021	Duration (hr) 0.50	End Time 12/29/2021	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL	Operation Details 0 PSI ON CSG AND 0 PSI ON SURFACE, BLED WELL TO PIT
Start Time 12/29/2021	Duration (hr) 2.50	End Time 12/29/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT	Operation Details WAIT ON WIRELINE
Start Time 12/29/2021	Duration (hr) 1.00	End Time 12/29/2021	Phase SURPR D	Op Code CEMEN T	Activity Code RURD	Operation Details MIRU WIRELINE
Start Time 12/29/2021	Duration (hr) 1.50	End Time 12/29/2021	Phase SURPR D	Op Code CEMEN T	Activity Code ELOG	Operation Details RIH W / CBL TOOL, TLOC @ 1212, PRESSURE UP ON CSG, 600 PSI, STARTED TAKING FLUID @ 600 PSI, RUN CBL 1212- SURFACE, GOOD CEMENT IN SURFACE CSG 1212-580 FT
Start Time 12/29/2021	Duration (hr) 0.50	End Time 12/29/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT	Operation Details CONTACT ENGINEERING AND NMOCD W / RESULTS
Start Time 12/29/2021	Duration (hr) 2.00	End Time 12/29/2021	Phase SURPR D	Op Code CEMEN T	Activity Code PRTS	Operation Details PU PKR, RIH W / TBG, SET PKR @ 600 FT, TEST CSG 1212-600 FT, 1000 PSI / 30 MIN, NO LEAK, POOH W / TBG TO 400 FT, SET PKR, PRESSURE UP ON PERFS @ 500 FT, 1000 PSI, NO LEAK, POOH W / TBG TO 200 FT, SET PKR, TEST PERFS @ 300 FT, ESTABLISH INJECTION RATE 1 BBL / MIN @ 600 PSI
Start Time 12/29/2021	Duration (hr) 0.50	End Time 12/29/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT	Operation Details CONTACT NMOCD W / RESULTS
Start Time 12/29/2021	Duration (hr) 0.50	End Time 12/29/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details RIH W / TBG TO 556 FT
Start Time 12/29/2021	Duration (hr) 1.00	End Time 12/29/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CMNT	Operation Details SPOT 25 SX CLASS C CEMENT 556-400 FT
Start Time 12/29/2021	Duration (hr) 0.50	End Time 12/29/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details POOH W / TBG, SWION
Report... 30	Report Start Date 12/30/2021	Report End Date 12/30/2021	DOL (d... 297.0	Daily Cost Total (Cost) 15,600.00	Cumulative Cost (Cost) 522,313.00	Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, SQUEEZE OFF HOLES @ 300 FT, CIRC CEMENT TO SURFACE, SWIOWE

WellView® Well Chronology Report with Time Log_Date order_limited spacing

Well Name: EAST VACUUM GB-SA UNIT 2864-013

API / UWI 3002502916	Surface Legal Location Sec. 28, T-17S, R-35E	License No.	Field Name VACUUM	State/Province NEW MEXICO
Well Configuration Type VERTICAL	Original KB/RT Elevation (ft) 3,973.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft) 11.00	KB-Tubing Hanger Distance (ft) 3,973.00

Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY	Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES
Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL	Operation Details 0 PSI ON CSG AND 0 PSI ON SURFACE, BLED WELL TO PIT
Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code ELOG	Operation Details RIH W / WEIGHT BAR ON WIRELINE, TTOC @ 400, POOH W / WIRELINE
Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details RIH W / PKR, SET PKR @ 30 FT
Start Time 12/30/2021	Duration (hr) 1.00	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CMNT	Operation Details ESTABLISH INJECTION RATE 1.5 BBL / MIN @ 600 PSI, SQUEEZE 125 SX CLASS C CEMENT INTO PERFS @ 300 FT, DISPLACE TO 60 FT
Start Time 12/30/2021	Duration (hr) 4.00	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT	Operation Details SWI, WOC
Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details RIH W / TBG, TTOC @ 50 FT, POOH W / TBG
Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code PRTS	Operation Details TEST SQUEEZE 1000 PSI, NO LEAK
Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code ELOG	Operation Details RIH W / STRIP GUN, PERF PROD CSG @ 25 FT, POOH W / STRIP GUN
Start Time 12/30/2021	Duration (hr) 1.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CMNT	Operation Details RIH W / TBG, FILL PROD CSG W / CEMENT 50 FT TO SURFACE, CIRC CEMENT TO SURFACE IN SURFACE CSG, ND BOPE
Start Time 12/30/2021	Duration (hr) 1.00	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code NUND	Operation Details ND BOPE, NU WELLHEAD, SWIOWE
Report... 31	Report Start Date 1/3/2022	Report End Date 1/3/2022	DOL (d... 301.0	Daily Cost Total (Cost) 15,067.50	Cumulative Cost (Cost) 537,380.50	Last 24hr Summary HELD PJSM, JSA AND WENT OVER 9 LIFE SAVING RULES. FILL THE LAST 12' WITH CEMENT TO SURFACE - RDMO
Start Time 1/3/2022	Duration (hr) 0.50	End Time 1/3/2022	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY	Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES
Start Time 1/3/2022	Duration (hr) 1.00	End Time 1/3/2022	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL	Operation Details 0 PSI ON CSG AND 0 PSI ON SURFACE, TOP DROPPED 12', FILLED CEMENT BACK TO SURFACE
Start Time 1/3/2022	Duration (hr) 4.00	End Time 1/3/2022	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT	Operation Details SWI, WOC
Start Time 1/3/2022	Duration (hr) 1.00	End Time 1/3/2022	Phase SURPR D	Op Code CEMEN T	Activity Code NUND	Operation Details ND SPOOL, NU WELLHEAD
Start Time 1/3/2022	Duration (hr) 4.50	End Time 1/3/2022	Phase SURPR D	Op Code MOVE	Activity Code RURD	Operation Details RDMO

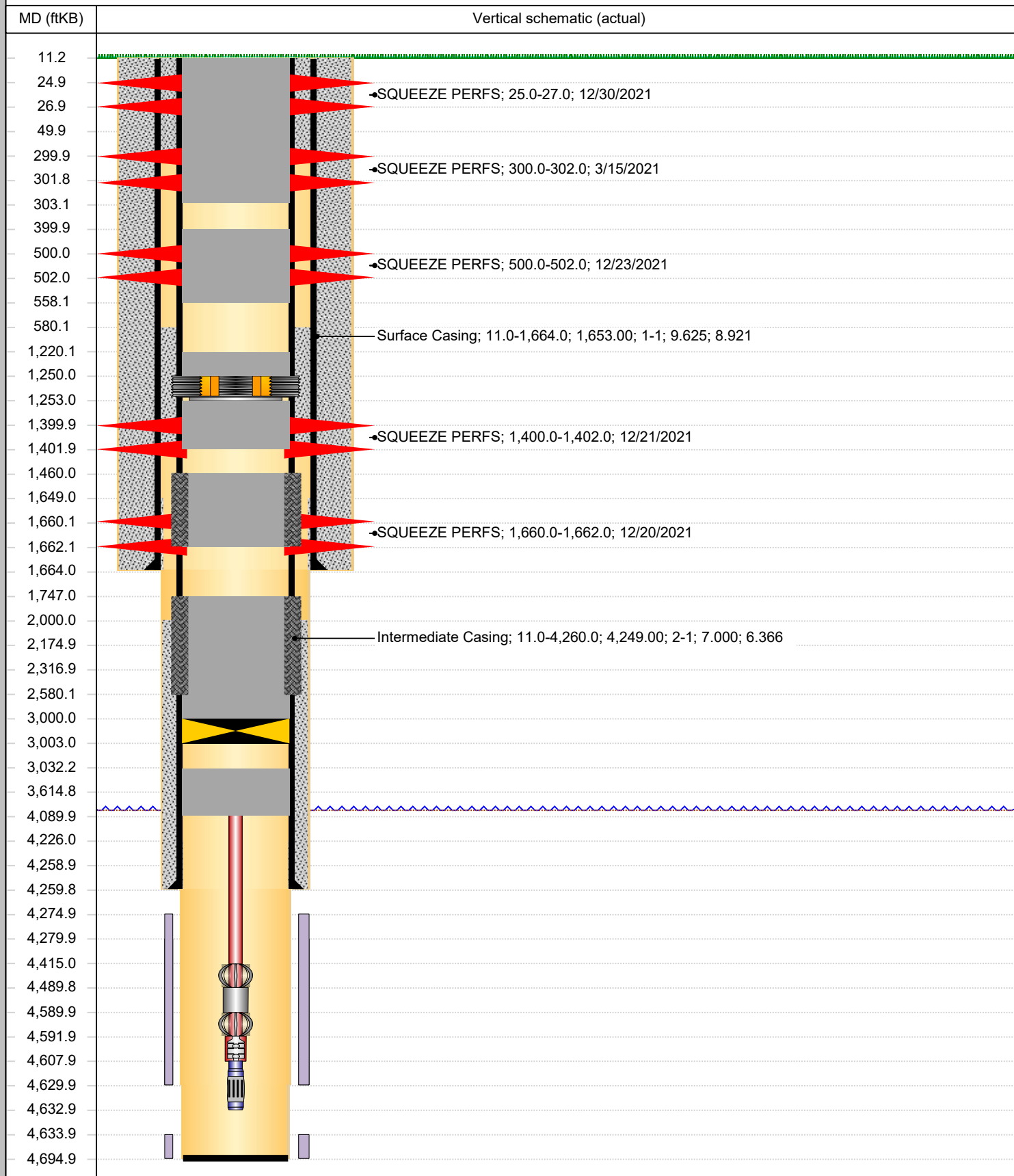


CURRENT SCHEMATIC

EAST VACUUM GB-SA UNIT 2864-013

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 3002502916	County LEA	State/Province NEW MEXICO		
Original Spud Date 11/13/1938	Surface Legal Location Sec. 28, T-17S, R-35E		E/W Dist (ft) 660.00	E/W Ref W	N/S Dist (ft) 660.00	N/S Ref N

VERTICAL, MAIN HOLE, 1/4/2022 2:46:20 PM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 70365

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 70365
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/18/2022