Energy, Minerals and Natural Resources	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
11.5 First St., Aresia, NM 88210	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
1220 South St. Francis Dr.   STATE   FE		OIL CONSERVATION DIVISION	
Santa Fc, NM 87505   6. State Oil & Gus Lease No.	<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	
230 S. K. Famick Dr., Samia Fe, SMT   2305 S. Famick Dr., Samia Fe, SMT   2305 S. Famick Dr., Samia Fe, SMT   2306 S. Famia Fe, SMT   23		Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT USE THIS FORM FOR PROPOSALS TO RAIL OR TO DEEPER OR REAGE BORD ALL TO PART (FORM C-101) FOR SUCH  ROPOSALS).  1. Type of Well: Oil Well   Gas Well   Gos Well   Other   9. OGRID Number	1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on & Gas Bease 110.
Serve   Serv		TCES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
2. Name of Operator ConocoPhillips Company 2. Name of Operator ConocoPhillips Company 3. Address of Operator ConocoPhillips Company 4. Well Location Unit Letter			East Vacuum GB-SA Unit 2864
2. Name of Operator ConocoPhillips Company 3. Address of Operator Co	1. Type of Well: Oil Well	Gas Well 🛛 Other	
10. Pool name or Wildcate   Vacuum; Grayburg-San Andres	2. Name of Operator		
Well Location   Unit Letter   D   :			
Well Location   Unit Letter   D   :		T 70701	
Unit Letter D: 660 feet from the North line and 660 feet from the West line Section 28 Township 17S Range 35E NMPM Lea County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3962° GR		1x /9/01	Vacuum; Grayburg-San Andres
Section   28		660 feet from the North line and	660 feet from the West line
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3962' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE CORLILING OPNS.   P AND A   CASING/CEMENT JOB   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   OTHER: Completion Operations   OTHER: Completion Operations   OTHER: Completion Operations   OTHER: Completion Operations   OTHER: Attach wellbore diagram of proposed completion or recompletion.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  Rig Release Date:  STATURE:  TITLE: Regulatory Coordinator   DATE: 1/25/2021   Danielle D. Walkup   E-mail address: d. walkup@ PHONE: (432) 688-9053   CONOCOPhillips.com			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   REMPORARILY ABANDON   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   COMMENCE DRILLING OPNS.   PAND A   COMMENCE COMMENCE DRILLING OPNS.   PAND A   COMMENCE COMMENCE DRILLING OPNS.   PAND A   COMMENCE OPILLING OPNS.   PAND A   COME	Section 20		<u> </u>
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   DOWNHOLE   DOWNHOLE COMMINGLE   DOWNHOLE CO		· ·	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  ALTERING CASING  PUDIL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  CASING/CEMENT JOB  TOWNHOLE COMMINGLE  OTHER:  Completion Operations  THERE COMPL  OTHER:  Completion Operations  THERE COMPLIED OF SYSTEM  OTHER:  Completion Operations  THERE COMPLIED OTHER:  COMPLIED OTHER:	12. Chec	k Appropriate Box to Indicate Nature of Not	ice, Report or Other Data
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  ALTERING CASING  PUDIL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  CASING/CEMENT JOB  TOWNHOLE COMMINGLE  OTHER:  Completion Operations  THERE COMPL  OTHER:  Completion Operations  THERE COMPLIED OF SYSTEM  OTHER:  Completion Operations  THERE COMPLIED OTHER:  COMPLIED OTHER:	NOTICE OF I	NTENTION TO: SU	IBSEQUENT REPORT OF:
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DITHER:   OTHER: Completion Operations   DITHER:   OTHER: Completion Operations   DITHER:   OTHER: Completion Operations   DITHER:   OTHER: Completion Operations   DITHER:   OTHER:   OTHER: Completion Operations   DITHER:   OTHER:   O			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM DITHER: Completion Operations SITHER: SERVICE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.	TEMPORARILY ABANDON ⊠	CHANGE PLANS COMMENCE D	PRILLING OPNS. P AND A
CLOSED-LOOP SYSTEM    OTHER: Completion Operations   \text{\substitute Difference}   OTHER: OTHER: All other Proposed   OTHER: O	PULL OR ALTER CASING	MULTIPLE COMPL	ENT JOB
DTHER:    OTHER: Completion Operations   Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram of proposed complete to the P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram of proposed completions.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.  The P&A for this well was completed on 1/3/22. Please see attachments for wellbore diagram and well chronology.	DOWNHOLE COMMINGLE		
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Rig Release Date:    STATURE:   Danielle D. Walkup   E-mail address:   d.d.walkup@ PHONE: (432) 688-9053   CONOCOPhillips.com	•		:
ereby certify that the information above is true and complete to the best of my knowledge and belief.  GNATURE:	ine P&A for this well was comple	eted on 1/3/22. Please see attachments for wellbore di	lagram and well chronology.
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SNATURE: Duollu TITLE: Regulatory Coordinator DATE: 1/25/2021  be or print name: Danielle D. Walkup E-mail address: d.d.walkup@ PHONE: (432) 688-9053  CONOCOPhillips.com	id Date:	Rig Release Date:	
SNATURE: Duollu TITLE: Regulatory Coordinator DATE: 1/25/2021  be or print name: Danielle D. Walkup E-mail address: d.d.walkup@ PHONE: (432) 688-9053  CONOCOPhillips.com			
be or print name: Danielle D. Walkup E-mail address: d.d.walkup@ PHONE: (432) 688-9053  CONOCOPHILIPS.COM	ereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
State Use Only Conocophillips.com	GNATURE: DWOLKY	TITLE: Regulatory Coor	dinator DATE: <u>1/25/2021</u>
TROTED DI. DATE	<u>r State Use Only</u> PROVED BY:	TITLE	DATE

## **WellView**<sup>6</sup>

## View Well Chronology Report with Time Log\_Date order\_limited spacing

API/UWI 3002502916				License No.	Field Name State/Province VACUUM NEW MEXICO	
Vell Configuration Type Original KB/RT Elevation (ft) /ERTICAL 3,973.00			(ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft) 11.00 KB-Tubing Hanger Distance (ft) 3,973.00	
tart Time 1/8/2021	Duration (hr) 4.00			Activity Code ELOG	Operation Details DRILLED OUT AT 1715. RAN TWO EXTRA JNTS CLEAN.POOH W/ TBG STOOD IN DERRECK. HELD A JSA W/ GO CARD WITH WIRELINE CREW. RIGGED UP LOGGED WELL FROM 1800' ON UP TO SURFACE. (DIDNT SEE ANY CEMENT). RIGGED THEM DOWN.	
tart Time 1/8/2021	Duration (hr) 3.00	End Time 11/8/2021	Phase SURPR D	Op Code RPEQP T	Activity Code NUND	Operation Details WENT IN HOLE WITH TBG 52 X 27/8 L-80 JNTS. =1795. REMOVED BOP. FLANGES WELL.
tart Time 1/8/2021	Duration (hr) 2.00	End Time 11/8/2021	Phase SURPR D	Op Code WELLP R	Activity Code RURD	Operation Details RIGGED DOWN ,MOVED OFF.
Report Report 12/9/		t End Date DOL (/2021 276.			Cumulative Cost (Cost) 293,663.00	Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, MIRU, POOH W TBG, SWION
tart Time 12/9/2021	Duration (hr) 3.00	End Time 12/9/2021	Phase SURPR D	Op Code CEMEN T	Activity Code MOB	Operation Details MOVE PLUGGING EQUIPMENT TO LOC
tart Time 12/9/2021	Duration (hr) 0.50	End Time 12/9/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY	Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES
Start Time 12/9/2021	Duration (hr) 3.50	End Time 12/9/2021	Phase SURPR D	Op Code CEMEN T	Activity Code RURD	Operation Details SPOT PUMPS, PITS AND RIG, RIG UP SERVICE RIG, DUG OUT CELLAR
Start Time 12/9/2021	Duration (hr) 0.50	End Time 12/9/2021	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL	Operation Details 200 PSI ON CSG AND 200 PSI ON SURFACE, BLED WELL TO F
Start Time 12/9/2021	Duration (hr) 1.00	End Time 12/9/2021	Phase SURPR D	Op Code CEMEN T	Activity Code NUND	Operation Details  ND WELLHEAD, NU BOPE, SHOP PRESSURE TEST PIPE AND BLIND RAMS ON 12/9/21, 250 PSI AND 5000 PSI, EACH TEST WAS HELD FOR 5 MINUTES AND WAS GOOD, UNABLE TO PRESSURE TEST THE BOP/TUBING HEAD CONNECTION DUE TO B-5 TBG HANGER
Start Time 12/9/2021	Duration (hr) 1.50	End Time 12/9/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details POOH W / TBG, TALLY OUT, SWION
		t End Date DOL (0/2021 277.)			Cumulative Cost (Cost) 310,613.00	Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, PRESSURE TEST PROD AND SURFACE CSG, SWIOWE
tart Time 12/10/2021	Duration (hr) 0.50	End Time 12/10/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY	Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES
tart Time 12/10/2021	Duration (hr) 1.00	End Time 12/10/2021	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL	Operation Details 0 PSI ON CSG AND 25 PSI ON SURFACE, BLED WELL TO PIT
Start Time 12/10/2021	Duration (hr) 3.50	End Time 12/10/2021	Phase SURPR D	Op Code CEMEN T	Activity Code PRTS	Operation Details PRESSURE UP ON 7 INCH PROD CSG 500 PSI, PRESSURE UF ON 9 5/8 SURFACE CSG 1500 PSI, LEAKED OFF TO 800 PSI IN 30 MIN
tart Time 12/10/2021	Duration (hr) 2.00	End Time 12/10/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT	Operation Details CONTACT ENGINEERING AND NMOCD FOR PATH FORWARD, SWIOWE
		t End Date 3/2021 DOL ( 280.			Cumulative Cost (Cost) 325,563.00	Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, TEST CSG, HUNT CSG LEAK, SWION
tart Time  2/13/2021	Duration (hr) 0.50	End Time 12/13/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY	Operation Details HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES
tart Time  2/13/2021	Duration (hr) 0.50	End Time 12/13/2021	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL	Operation Details 80 PSI ON CSG AND 100 PSI ON SURFACE, BLED WELL TO P
tart Time 2/13/2021	Duration (hr) 0.50	End Time 12/13/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details PU PKR RIH W / PKR TO 1211
tart Time  2/13/2021	Duration (hr) 0.50	End Time 12/13/2021	Phase SURPR D	Op Code CEMEN T	Activity Code PRTS	Operation Details SET PKR, PRESSURE UP ON CSG, COULD NOT GET PKR TO HOLD
Start Time	Duration (hr)	End Time	Phase	Op Code	Activity Code	Operation Details

# WellView® Well Chronology Report with Time Log\_Date order\_limited spacing

API/UWI 3002502916		Surface Legs Sec. 28,	al Location T-17S, R-3	5E	License No.		Field Name VACUUM	State/Province NEW MEXICO
Well Configuration Typ VERTICAL	е	Original KB/l 3,973.00	RT Elevation (f	t)	KB-Ground Distance (ft) 11.00		KB-Casing Flange Distance (ft) 11.00	KB-Tubing Hanger Distance (ft) 3,973.00
Start Time 12/13/2021 0.5	ration (hr)	End Time 12/13/2021	Phase SURPR D	Op Code CEMEN T	Activity Code PRTS	-	Operation Details FEST CSG, ESTABLISH INJE PSI	ECTION RATE 1.5 BBL / MIN @ 1200
Start Time 12/13/2021 0.5	ration (hr) 50	End Time 12/13/2021	Phase SURPR D		Activity Code WAIT		Operation Details CONTACT ENGINEERING A	ND NMOCD FOR PATH FORWARD
Start Time 12/13/2021 6.0	ation (hr)	End Time 12/13/2021	Phase SURPR D	Op Code CEMEN T	Activity Code PRTS	l l	Operation Details HUNT CSG LEAK 1211-1926, 1926, SWION	, LAST TEST CSG LEAK BELOW
Report Report Star 20 12/14/20		DOL (d. 281.0			Cumulative Cost (Cost) 341,163.00			FE SAVING RULES, ISOLATE CSG
Start Time 12/14/2021 0.5	ation (hr)	End Time 12/14/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY		Operation Details HELD PJSM, JSA AND GO O	OVER 9 LIFE SAVING RULES
Start Time 12/14/2021 0.5		End Time 12/14/2021	Phase SURPR D		Activity Code KLWL		Operation Details 40 PSI ON CSG AND 40 PSI	ON SURFACE, BLED WELL TO PIT
Start Time 12/14/2021 4.5	ation (hr) 50	End Time 12/14/2021	Phase SURPR D	Op Code CEMEN T	Activity Code PRTS		Operation Details HUNT CSG LEAK, ISOLATE	HOLES IN CSG 2417-2580
Start Time 12/14/2021 0.5	ration (hr)	End Time 12/14/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT		Operation Details CONTACT NMOCD AND ENG	GINEERING W / RESULTS
Start Time Du 12/14/2021 0.5		End Time 12/14/2021	Phase SURPR D		Activity Code TRIP		Operation Details POOH W / TBG TO 1707, SE	T PKR
Start Time Du 2.5	ration (hr)	End Time 12/14/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CMNT		Operation Details SQUEEZE 200 SX CLASS C DISPLACE TO 2317, SWION	CEMENT 1200 PSI @ 2 BBLS / MIN,
Report   Report Star   12/15/20	Date Report E 21 12/15/		Daily Cost T 15,600.0		Cumulative Cost (Cost) 356,763.00		SM, JSA AND GO OVER 9 LIF	FE SAVING RULES, TEST SQUEEZE, QUEEZE CSG LEAK, SWION
Start Time 12/15/2021 0.5	ation (hr)	End Time 12/15/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY		Operation Details HELD PJSM, JSA AND GO O	OVER 9 LIFE SAVING RULES
Start Time 12/15/2021 2.0		End Time 12/15/2021	Phase SURPR D		Activity Code PRTS	i I		TBG AND 120 PSI ON SURFACE, BACK 22 BBL WATER, FLOW _/MIN
Start Time Dui 12/15/2021 2.0		End Time 12/15/2021	Phase SURPR D		Activity Code WAIT		Operation Details CONTACT NMOCD AND ENG	GINEERING W / RESULTS
12/15/2021 6.8	50	End Time 12/15/2021	SURPR D	CEMEN T			500 SX CLASS C CEMENT 7 FO 1700, STAGE SQUEEZE	TE, 2 BBLS / MIN @ 1000 PSI, PUMP 00 PSI @ 2 BBLS / MIN, DISPLACE 1 BBL EVERY 20 MIN, DISPLACE IN TBG W / 1200 PSI, SWION
Report Report Star 22 12/16/20	Date Report E 21 12/16/		1 1		Cumulative Cost (Cost) 373,863.00	Last 24hr Sun HELD PJS AND CSG	SM, JSA AND GO OVER 9 LIF	FE SAVING RULES, TEST SQUEEZE,
Start Time Du 12/16/2021 0.5	ration (hr) 50	End Time 12/16/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY		Operation Details HELD PJSM, JSA AND GO O	OVER 9 LIFE SAVING RULES
Start Time 12/16/2021 2.0	ation (hr) )0	End Time 12/16/2021	Phase SURPR D		Activity Code KLWL	1		TBG AND 200 PSI ON SURFACE, BACK 40 BBL WATER, FLOW LE
Start Time 12/16/2021 1.0	ation (hr)	End Time 12/16/2021	Phase SURPR D		Activity Code WAIT		Operation Details CONTACT ENGINEERING FO	OR PATH FORWARD
12/16/2021 2.		End Time 12/16/2021	Phase SURPR D	T	Activity Code TRIP	 	ENDED, TTOC @ 1747, POC SET PKR @ 1739	BG, LD PKR, RIH W / TBG OPEN- OH W / TBG, PU PKR, RIH W / TBG,
12/16/2021 2.0		End Time 12/16/2021	Phase SURPR D	CEMEN T	Activity Code PRTS	i i	BBL / MIN @ 1000 PSI, TEST GOOD TEST	E, ESTABLISH INJECTION RATE 1 CCSG 1000 PSI 1739 TO SURFACE,
Start Time 12/16/2021 1.0	ration (hr)	End Time 12/16/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT		Operation Details CONTACT ENGINEERING FO	OR PATH FORWARD

# WellView® Well Chronology Report with Time Log\_Date order\_limited spacing

API/UWI 3002502916			Surface Leg Sec. 28.	al Location T-17S, R-3	35E	License No.			Field Name VACUUM	State/Province NEW MEXICO	
Well Configuration	Well Configuration Type Original KB/RT Elevation (ft) VERTICAL 3,973.00					KB-Ground Distance (ft)	)		KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft) 3,973.00	
					Op Code	Activity Code		Opera	ation Details	0,913.00	
12/16/2021	1.00	12	2/16/2021	SURPR D	CEMEN T	TRIP			EASE PKR, POOH W / TBG, S	WION	
23 12/17		12/17/20				Cumulative Cost (Cost) 396,613.00				/ING RULES, RIH W / RBP,	
Start Time 12/17/2021	Duration (h 0.50	11	nd Time 2/17/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY		HEL	ution Details D PJSM, JSA AND GO OVER 9	LIFE SAVING RULES	
Start Time 12/17/2021	Duration (h 0.50	11	nd Time 2/17/2021	Phase SURPR D	Т	Activity Code KLWL			ution Details SI ON CSG AND 80 PSI ON SU	JRFACE, BLED WELL TO PIT	
Start Time 12/17/2021	Duration (h 2.00		nd Time 2/17/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			ution Details RBP, RIH W / TBG, SET RBP @	) 1738, POOH W / TBG	
Start Time 12/17/2021	Duration (h 0.50		nd Time 2/17/2021	Phase SURPR D		Activity Code RURD			ution Details U WIRELINE		
Start Time 12/17/2021	Duration (h 3.00		nd Time 2/17/2021	Phase SURPR D	Op Code CEMEN T	Activity Code ELOG			tion Details SSURE UP PROD CSG 700 PS	SI, RUN CBL 1738-SURFACE	
Start Time 12/17/2021	Duration (h 1.00	12	nd Time 2/17/2021	Phase SURPR D	Т	Activity Code WAIT			tion Details NTACT ENGINEERING FOR PA	TH FORWARD	
Start Time 12/17/2021	Duration (h 0.50	,	nd Time 2/17/2021	Phase SURPR D		Activity Code RURD			ntion Details MO WIRELINE		
Start Time 12/17/2021	Duration (h 2.00	,	nd Time 2/17/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			tion Details W / TBG RETRIEVE BP, POOH	W / TBG, LD RBP, SWIOWE	
24 12/20		12/20/20	287.0	16,600.0	00	Cumulative Cost (Cost) 413,213.00		SM, JEEZ	JSA AND GO OVER 9 LIFE SANZE SURFACE SHOE, SWION	/ING RULES, PERFORATE	
Start Time 12/20/2021	Duration (h 0.50		nd Time 2/20/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY			ution Details D PJSM, JSA AND GO OVER 9	LIFE SAVING RULES	
Start Time 12/20/2021	Duration (h 0.50	12	nd Time 2/20/2021	Phase SURPR D	CEMEN T	Activity Code KLWL			ution Details PSI ON CSG AND 100 PSI ON	SURFACE, BLED WELL TO PIT	
Start Time 12/20/2021	Duration (h 1.00		nd Time 2/20/2021	Phase SURPR D		Activity Code WAIT			ntion Details ITACT ENGINEERING AND NM	MOCD FOR PATH FORWARD	
Start Time 12/20/2021	Duration (h 0.50	12	nd Time 2/20/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			ution Details PKR, RIH W / TBG, SET PKR @	) 1148	
Start Time 12/20/2021	Duration (h 0.50		nd Time 2/20/2021	Phase SURPR D		Activity Code RURD			Operation Details MIRU WIRELINE		
Start Time 12/20/2021	Duration (h 1.00		nd Time 2/20/2021	Phase SURPR D		Activity Code ELOG			,	CSG @ 1660, POOH W / STRIP	
Start Time 12/20/2021	Duration (h 6.00	12	nd Time 2/20/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CMNT		EST. 400 BBL 1500	EVERY 20 MIN, DISPLACE CE PSI ON TBG, SHUT DOWN	ACE TO 1420 FT, HESITATE 1/2	
25 12/21		12/21/20	288.0	15,600.0	00 ` ′	Cumulative Cost (Cost) 428,813.00		SM, JD, P	JSA AND GO OVER 9 LIFE SAV ERF FOR NEXT PLUG, SWION	/ING RULES, TEST SQUEEZE,	
Start Time 12/21/2021	Duration (h 0.50	12	nd Time 2/21/2021	Phase SURPR D	T	Activity Code SFTY		HEL	ution Details D PJSM, JSA AND GO OVER 9	LIFE SAVING RULES	
Start Time 12/21/2021	Duration (h 0.50	12	nd Time 2/21/2021	Phase SURPR D	CEMEN T	Activity Code KLWL		0 PS	ition Details SI ON CSG, SURFACE, AND TE	BG, BLED WELL TO PIT	
Start Time 12/21/2021	Duration (h 1.00		nd Time 2/21/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP			ttion Details EASE PKR, POOH W / TBG, R	IH W / TBG, TTOC @ 1460	
Start Time 12/21/2021	Duration (h 2.00		nd Time 2/21/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CIRC			tion Details C MLF		

## **WellView**<sup>6</sup>

## View Well Chronology Report with Time Log\_Date order\_limited spacing

API/UWI 3002502916				License No.		Field Name VACUUM	State/Province NEW MEXICO		
Vell Configuration /ERTICAL					KB-Ground Distance (ft 11.00	t)	KB-Casing Flange Distance (ft) 11.00	KB-Tubing Hanger Distance (ft) 3,973.00	
tart Time 2/21/2021	Duration (hr) 1.00	End Time 12/21/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details POOH W / TBG, PU PKR, RIH W / TBG, SET PKR @ 80			
tart Time 2/21/2021	Duration (hr) 1.50	End Time 12/21/2021	Phase SURPR D	Op Code CEMEN T	Activity Code ELOG	F	peration Details RIH W / STRIP GUN, PERF PR GUN	OD CSG @ 1400, POOH W / STRI	
tart Time 2/21/2021	Duration (hr) 2.50	End Time 12/21/2021	Phase SURPR D	Op Code CEMEN T	Activity Code PRTS	F	peration Details PRESSURE UP ON PERFS AT PRESSURE FELL 50 PSI TO 95	1400 FT, 1000 PSI / 30 MIN, 50, REPEAT W / SAME RESULTS	
tart Time 2/21/2021	Duration (hr) 0.50	End Time 12/21/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT	9	SWION	NMOCD FOR PATH FORWARD,	
26 12/22		2/2021 289	.0 22,400.		Cumulative Cost (Cost) 451,213.00	SURFACE	M, JSA AND GO OVER 9 LIFE , SWION	SAVING RULES, RUN CBL 1460-	
tart Time 2/22/2021	Duration (hr) 0.50	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY		peration Details HELD PJSM, JSA AND GO OVE	ER 9 LIFE SAVING RULES	
tart Time 2/22/2021	Duration (hr) 0.50	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL	1		N SURFACE, BLED WELL TO PIT	
tart Time 2/22/2021	Duration (hr) 1.50	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT	C		NMOCD FOR PATH FORWARD	
tart Time 2/22/2021	Duration (hr) 1.00	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	F	peration Details RELEASE PKR, POOH W / TBC	3	
tart Time 2/22/2021	Duration (hr) 2.00	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT		peration Details VAIT ON WIRELINE		
tart Time 2/22/2021	Duration (hr) 1.00	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code RURD	N	Decration Details  MIRU WIRELINE		
tart Time 2/22/2021	Duration (hr) 3.00	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code ELOG	F	peration Details RUN CBL 1460-SURFACE		
tart Time 2/22/2021	Duration (hr) 1.00	End Time 12/22/2021	Phase SURPR D	Op Code CEMEN T	Activity Code RURD	F	peration Details RDMO WIRELINE, SWION		
12/23		3/2021 290	.0 16,600.		Cumulative Cost (Cost) 467,813.00	CSG @ 50	M, JSA AND GO OVER 9 LIFE 10, CIRC SURFACE CSG CLEA	SAVING RULES, PERFORATE N, SWIOWE	
tart Time 2/23/2021	Duration (hr) 0.50	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY	H	peration Details HELD PJSM, JSA AND GO OVE	ER 9 LIFE SAVING RULES	
tart Time 2/23/2021	Duration (hr) 0.50	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL	1		ON SURFACE, BLED WELL TO P	
tart Time 2/23/2021	Duration (hr) 1.00	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code ELOG	F V	VIRELINE	OD CSG @ 500 FT, POOH W /	
tart Time 2/23/2021	Duration (hr) 1.00	End Time 12/23/2021	D	Op Code CEMEN T	Activity Code TRIP	F	peration Details PU PKR, RIH W / TBG, SET PK	R @ 1250	
tart Time 2/23/2021	Duration (hr) 2.00	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CIRC	E C T	CSG AND OUT THROUGH PER TO PIT	PERFS @ 1400 FT UP SURFACE RFS @ 500 FT, CIRC 200 BBLS BV	
tart Time 2/23/2021	Duration (hr) 0.50	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code RURD		Peration Details MIRU HOT OILER		
tart Time 2/23/2021	Duration (hr) 2.00	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CIRC		peration Details CIRC 70 BBLS FW W / 40 GAL	XYLENE	
tart Time 2/23/2021	Duration (hr) 0.50	End Time 12/23/2021	Phase SURPR D	Op Code CEMEN T	Activity Code RURD		peration Details RDMO HOT OILER		
tart Time 2/23/2021	Duration (hr) 1.00	End Time 12/23/2021	Phase SURPR	Op Code CEMEN	Activity Code TRIP		peration Details RELEASE PKR, POOH W / TBO	G TO 250 FT, SET PKR @ 250,	

## **WellView**<sup>6</sup>

## View Well Chronology Report with Time Log\_Date order\_limited spacing

Surface Legal Location   Sec. 28, T-17S, R-35E			License No.	License No. Field Name State/Province VACUUM State/Province							
	Configuration Type Original KB/RT Elevation (ft) 3,973.00			KB-Ground Distance (ft)	KB-Ground Distance (ft) KB-Casing Flange Distance (ft) KB-Tubing Hange 11.00 XB-Tubing Hange 3,973.00						
Report   Report Start Date   12/28/2021   Report End Date   12/28/2021   DOL (d   Daily Cost Total (Cost)   18,800.00   4				Cumulative Cost (Cost) 486,613.00	unulative Cost (Cost)  86,613.00  Last 24hr Summary HELD PJSM, JSA AND GO OVER 9 LIFE SAVING RULES, IN SURFACE CSG, SWION						
tart Tim 2/28/2		Duration 0.50	(hr)	End Time 12/28/2		Phase SURPR D	Op Code CEMEN T	Activity Code SFTY		Operation Details HELD PJSM, JSA AND GO OVER	R 9 LIFE SAVING RULES
art Tim 2/28/2		Duration 0.50	(hr)	End Time		Phase SURPR D	Op Code CEMEN T	Activity Code KLWL	4	Operation Details 40 PSI ON TBG, 40 PSI ON CSG BLED WELL TO PIT	AND 40 PSI ON SURFACE,
art Tim 2/28/2		Duration 2.00	(hr)	End Time 12/28/2	2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT		Operation Details CONTACT ENGINEERING W / R	ESULTS
tart Tim 2/28/2		Duration 1.50	(hr)	End Time 12/28/2		Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	F	Operation Details RELEASE PKR, POOH W / TBG, FBG, SET CEMENT RETAINER (	
tart Tim 2/28/2		Duration 2.00	. ,	End Time 12/28/2		Phase SURPR D	Op Code CEMEN T	Activity Code CMNT	E	Operation Details ESTABLISH CIRC UP SURFACE UP SURFACE CSG 1402-500 FT	
art Tim 2/28/2	2021	Duration 1.50	. ,	End Time 12/28/2	2021	Phase SURPR D	Op Code CEMEN T	Activity Code CIRC	8	Operation Details STING OUT OF CEMENT RETAI	NER, CIRC CLEAN
tart Tim 2/28/2	2021	Duration 1.00	. ,	End Time 12/28/2	2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	F	Operation Details POOH W / TBG	
tart Tim 2/28/2	2021	Duration 0.50	. ,	End Time 12/28/2	2021	Phase SURPR D	Op Code CEMEN T	Activity Code PRTS	L	Operation Details LOAD CSG, PRESSURE UP 500	PSI, SWION
eport 9	12/29	9/2021	12/29	/2021	296.0	Daily Cost 20,100.0	00 ` ′	Cumulative Cost (Cost) 506,713.00	PLUG 556	SM, JSA AND GO OVER 9 LIFE S -400, SWION	SAVING RULES, RUN CBL, SPC
tart Tim 2/29/2	2021	Duration 0.50	. ,	End Time 12/29/2	2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY	H	Operation Details HELD PJSM, JSA AND GO OVEI	R 9 LIFE SAVING RULES
tart Tim 2/29/2	2021	Duration 0.50	. ,	End Time 12/29/2	2021	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL	(	Operation Details  Operation Operati	JRFACE, BLED WELL TO PIT
tart Tim 2/29/2	2021	Duration 2.50	. ,	12/29/2	2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT	١	peration Details WAIT ON WIRELINE	
tart Tim 2/29/2	2021	Duration 1.00	. ,	End Time 12/29/2	2021	Phase SURPR D	Т	Activity Code RURD	ľ	Operation Details MIRU WIRELINE	
tart Tim 2/29/2		Duration 1.50	(hr)	End Time 12/29/2		Phase SURPR D	Op Code CEMEN T	Activity Code ELOG	F	peration Details RIH W / CBL TOOL, TTOC @ 12 PSI, STARTED TAKING FLUID @ SURFACE, GOOD CEMENT IN S	) 600 PSI, RUN CBL 1212-
tart Tim 2/29/2		Duration 0.50	(hr)	End Time 12/29/2		Phase SURPR D	Op Code CEMEN T	Activity Code WAIT		Operation Details CONTACT ENGINEERING AND	NMOCD W / RESULTS
tart Tim 2/29/2		Duration 2.00	(hr)	End Time 12/29/2	2021	Phase SURPR D	Op Code CEMEN T	Activity Code PRTS	F   F   F	Operation Details PU PKR, RIH W / TBG, SET PKR FT, 1000 PSI / 30 MIN, NO LEAK PKR, PRESSURE UP ON PERFS POOH W / TBG TO 200 FT, SET ESTABLISH INJECTION RATE 1	, POOH W / TBG TO 400 FT, SE S @ 500 FT, 1000 PSI, NO LEAK PKR, TEST PERFS @ 300 FT,
tart Tim 2/29/2		Duration 0.50	(hr)	End Time 12/29/2		Phase SURPR D	Op Code CEMEN T	Activity Code WAIT			rs .
tart Tim 2/29/2		Duration 0.50	. ,	End Time 12/29/2	2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP		Operation Details RIH W / TBG TO 556 FT	
tart Tim 2/29/2	2021	Duration 1.00	. ,	End Time 12/29/2	2021	Phase SURPR D	Op Code CEMEN T	Activity Code CMNT	S	Operation Details SPOT 25 SX CLASS C CEMENT	556-400 FT
tart Tim 2/29/2	2021	Duration 0.50	. ,	End Time 12/29/2	2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	F	Operation Details POOH W / TBG, SWION	
eport		Start Date 0/2021		End Date /2021	DOL (d 297.0	Daily Cost 15,600.0		Cumulative Cost (Cost) 522,313.00	Last 24hr Sun		SAVING RULES, SQUEEZE OFF

# WellView® Well Chronology Report with Time Log\_Date order\_limited spacing

API/UWI 3002502916		Surface Leg Sec. 28,	al Location T-17S, R-3	35E	License No.		Field Name VACUUM	State/Province NEW MEXICO	
Well Configuration VERTICAL	п Туре	Original KB/ 3,973.00	RT Elevation (	ft)	KB-Ground Distance (ft) 11.00	tance (ft) KB-Casing Flange Distance (ft) KB-Tubing Hanger Distance (ft) 3,973.00		KB-Tubing Hanger Distance (ft) 3,973.00	
Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY		Operation Details HELD PJSM, JSA AND GO C	OVER 9 LIFE SAVING RULES	
Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL		Operation Details 0 PSI ON CSG AND 0 PSI OI	N SURFACE, BLED WELL TO PIT	
Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code ELOG		Operation Details RIH W / WEIGHT BAR ON W WIRELINE	/IRELINE, TTOC @ 400, POOH W /	
Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP		Operation Details RIH W / PKR, SET PKR @ 30	0 FT	
Start Time 12/30/2021	Duration (hr) 1.00	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CMNT		DISPLACE TO 60 FT	TE 1.5 BBL / MIN @ 600 PSI, CEMENT INTO PERFS @ 300 FT,	
Start Time 12/30/2021	Duration (hr) 4.00	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT		Operation Details SWI, WOC		
Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code TRIP	Operation Details RIH W/ TBG, TTOC @ 50 FT, POOH W /TE		, POOH W /TBG	
Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code PRTS		Operation Details TEST SQUEEZE 1000 PSI, NO LEAK		
Start Time 12/30/2021	Duration (hr) 0.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code ELOG		Operation Details RIH W / STRIP GUN, PERF PROD CSG @ 25 FT, POOH W / STRIP GUN		
Start Time 12/30/2021	Duration (hr) 1.50	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code CMNT		CIRC CEMENT TO SURFAC	GG W / CEMENT 50 FT TO SURFACE, E IN SURFACE CSG, ND BOPE	
Start Time 12/30/2021	Duration (hr) 1.00	End Time 12/30/2021	Phase SURPR D	Op Code CEMEN T	Activity Code NUND		Operation Details ND BOPE, NU WELLHEAD,	SWIOWE	
Report Report 1/3/2		DOL (d 022 301.0			Cumulative Cost (Cost) 537,380.50			LIFE SAVING RULES. FILL THE E - RDMO	
Start Time 1/3/2022	Duration (hr) 0.50	End Time 1/3/2022	Phase SURPR D	Op Code CEMEN T	Activity Code SFTY		Operation Details HELD PJSM, JSA AND GO C	OVER 9 LIFE SAVING RULES	
Start Time 1/3/2022	Duration (hr) 1.00	End Time 1/3/2022	Phase SURPR D	Op Code CEMEN T	Activity Code KLWL		FILLED CEMENT BACK TO	N SURFACE, TOP DROPPED 12', SURFACE	
Start Time 1/3/2022	Duration (hr) 4.00	End Time 1/3/2022	Phase SURPR D	Op Code CEMEN T	Activity Code WAIT		Operation Details SWI, WOC		
Start Time 1/3/2022	Duration (hr) 1.00	End Time 1/3/2022	Phase SURPR D	Op Code CEMEN T	Activity Code NUND		Operation Details ND SPOOL, NU WELLHEAD		
Start Time 1/3/2022	Duration (hr) 4.50	End Time 1/3/2022	Phase SURPR D	Op Code MOVE	Activity Code RURD		Operation Details RDMO		

### **CURRENT SCHEMATIC** ConocoPhillips EAST VACUUM GB-SA UNIT 2864-013 API / UWI State/Province County PERMIAN CONVENTIONAL **VACUUM** 3002502916 LEA **NEW MEXICO Original Spud Date** Surface Legal Location E/W Dist (ft) E/W Ref N/S Dist (ft) N/S Ref 11/13/1938 Sec. 28, T-17S, R-35E 660.00 W 660.00 VERTICAL, MAIN HOLE, 1/4/2022 2:46:20 PM MD (ftKB) Vertical schematic (actual) 11.2 24.9 ◆SQUEEZE PERFS; 25.0-27.0; 12/30/2021 26.9 49.9 299.9 ◆SQUEEZE PERFS; 300.0-302.0; 3/15/2021 301.8 303.1 399.9 500.0 →SQUEEZE PERFS; 500.0-502.0; 12/23/2021 502.0 558.1 580.1 Surface Casing; 11.0-1,664.0; 1,653.00; 1-1; 9.625; 8.921 1.220.1 1,250.0 1,253.0 1,399.9 →SQUEEZE PERFS; 1,400.0-1,402.0; 12/21/2021 1,401.9 1,460.0 1,649.0 1,660.1 →SQUEEZE PERFS; 1,660.0-1,662.0; 12/20/2021 1 100000 1,662.1 1,664.0 1,747.0 2,000.0 Intermediate Casing; 11.0-4,260.0; 4,249.00; 2-1; 7.000; 6.366 2.174.9 2,316.9 2,580.1 3,000.0 3,003.0 3,032.2 3,614.8 4,089.9 4,226.0 4,258.9 4,259.8

4.274.9 4,279.9 4,415.0 4,489.8 4,589.9 4,591.9 4,607.9 4,629.9 4,632.9 4,633.9 4,694.9

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 70365

### **CONDITIONS**

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	70365
	Action Type:
	[C-103] Sub. Plugging (C-103P)

### CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/18/2022