### R

<i>eceived by OCD: 11/10/2022</i>	7:50:49 AM	Page 1 of 1.		
	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. MULTIPLE		
SUNDRY	NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name		
Do not use this	form for proposals to drill or to re-enter an Use Form 3160-3 (APD) for such proposals.	MULTIPLE		
SUBMIT IN	ITRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well		- MULTIPLE		
Oil Well Gas	Well Other	8. Well Name and No. MULTIPLE		
2. Name of Operator CAZA OPERA	TING LLC	9. API Well No. MULTIPLE		
	Suite 1550, Midland, TX 7 3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area		
	(432) 682-7424	MULTIPLE		
4. Location of Well (Footage, Sec., T.,	R.,M., or Survey Description)	11. Country or Parish, State		
MULTIPLE		MULTIPLE		
12. CHI	ECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOT	FICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF AG	CTION		
✓ Notice of Intent		vduction (Start/Resume) Water Shut-Off   clamation Well Integrity		
Subsequent Report	Casing Repair New Construction Rec	complete 🔽 Other		
	Change Plans Plug and Abandon Ter	nporarily Abandon		
Final Abandonment Notice	Convert to Injection Plug Back Wa	ter Disposal		
the proposal is to deepen direction the Bond under which the work w completion of the involved operat completed. Final Abandonment No is ready for final inspection.) Caza proposes to consolidate smaller footprint and be less	Operation: Clearly state all pertinent details, including estimated starting hally or recomplete horizontally, give subsurface locations and measured a ill be perfonned or provide the Bond No. on file with BLM/BIA. Require ions. If the operation results in a multiple completion or recompletion in otices must be filed only after all requirements, including reclamation, hat e the two drilling pads into one drilling pad. This will create a wasteful. The SHL of the wells will be moved but stay in the same ed C-102's, the new well pad plat and support surface documents.	and true vertical depths of all pertinent markers and zones. Attach ed subsequent reports must be filed within 30 days following a new interval, a Form 3160-4 must be filed once testing has been two been completed and the operator has detennined that the site quarter/quarter.		

change other than the measured depth setting of casing.	The TVD w	ill remain the same.	Cement volumes will be
adjusted accordingly.			

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) STEVE MORRIS / Ph: (985) 415-9729	Title	Engineer				
Signature	Date	03/23/	2022			
THE SPACE FOR FEDERAL OR STATE OFICE USE						
Approved by						
CODY LAYTON / Ph: (575) 234-5959 / Approved		Assistant Field Manager Lands & Title	07/26/2022 Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD				
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter within			department or agency of the United States			

(Instructions on page 2)

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

### **Additional Information**

### **Batch Well Data**

DESERT ROSE 17-8 FEDERAL 7H, US Well Number: null, Case Number: NMNM134883, Lease Number: NMNM134883, Operator:CAZA OPERATING LLC

DESERT ROSE 17-8 FEDERAL 5H, US Well Number: null, Case Number: NMNM134883, Lease Number: NMNM134883, Operator:CAZA OPERATING LLC

DESERT ROSE 17-8 FEDERAL 15H, US Well Number: null, Case Number: NMNM86172, Lease Number: NMNM86172, Operator:CAZA OPERATING LLC

DESERT ROSE 17-8 FEDERAL 16H, US Well Number: null, Case Number: NMNM134883, Lease Number: NMNM134883, Operator:CAZA OPERATING LLC

DESERT ROSE 17-8 FEDERAL 9H, US Well Number: 3002547329, Case Number: NMNM134883, Lease Number: NMNM134883, Operator:CAZA OPERATING LLC

DESERT ROSE 17-8 FEDERAL 10H, US Well Number: 3002547330, Case Number: NMNM134883, Lease Number: NMNM134883, Operator:CAZA OPERATING LLC

DESERT ROSE 17-8 FEDERAL 8H, US Well Number: 3002547759, Case Number: NMNM134883, Lease Number: NMNM134883, Operator:CAZA OPERATING LLC

1625 N. French Dr., Hobbs, NM 88240

811 S. First St., Artesia, NM 88210

Phone: (575) 393-6161 Fax: (575) 393-0720

Phone: (575) 748-1283 Fax: (575) 748-9720

D. . I. A. . . . ND4 07410

District I

District II

District III

Form C-102

District Office

Revised August 1, 2011

Submit one copy to appropriate

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV				Santa Fe, NM 87505					AMENDED REPORT	
1220 S. St. Francis Dr., Phone: (505) 476-3460										
		W	ELL LC	OCATIO	N AND ACR	REAGE DEDIC	ATION PLA	Т		
<sup>1</sup> A	PI Numbe	r		<sup>2</sup> Pool Code	•	<sup>3</sup> Pool Name				
				24250		FEATHERSTONE; BONE SPRING				
<sup>4</sup> Property C	ode				<sup>5</sup> Property	Name			<sup>6</sup> Well Number	
315692				DESE	RT ROSE 1	7-8 FEDERAL			15H	
<sup>7</sup> OGRID N	lo.	<sup>8</sup> Operator Name							<sup>9</sup> Elevation	
24909	9	CAZA OPERATING, LLC							3700'	
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
Ο	17	20S	35E		320	SOUTH	1335	EAS	ST	LEA
			п Bo	ttom Hol	le Location If	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
Ι	8	20S	35E		2540	SOUTH	930	EAS	ST	LEA
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint o	r Infill 14 C	Consolidation	Code <sup>15</sup> Or	der No.	•				
240.0										

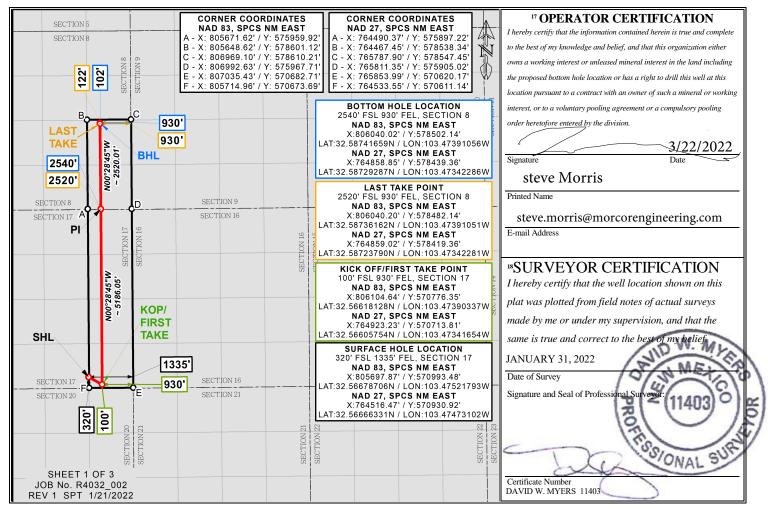
State of New Mexico

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Energy, Minerals & Natural Resources Department

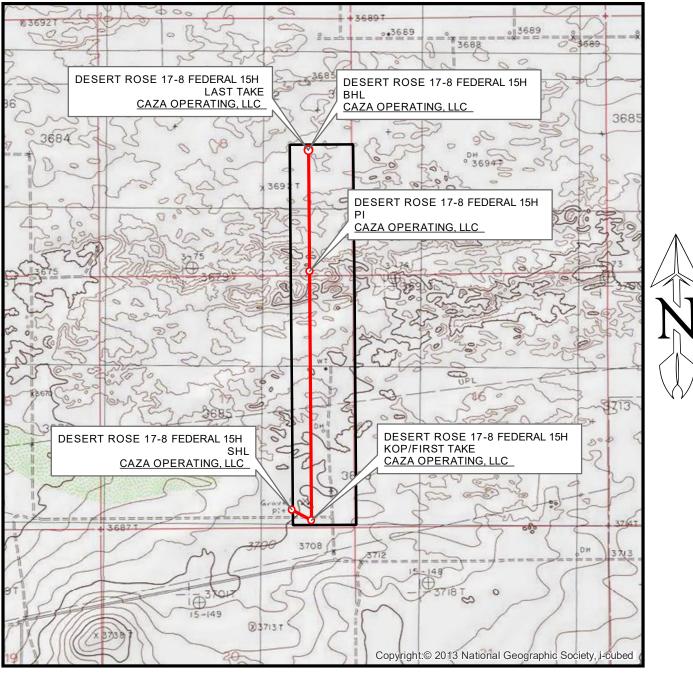
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99981205 Convergence Angle: 00°26'57.22001"

Horizontal Spacing Unit

## LOCATION VERIFICATION MAP



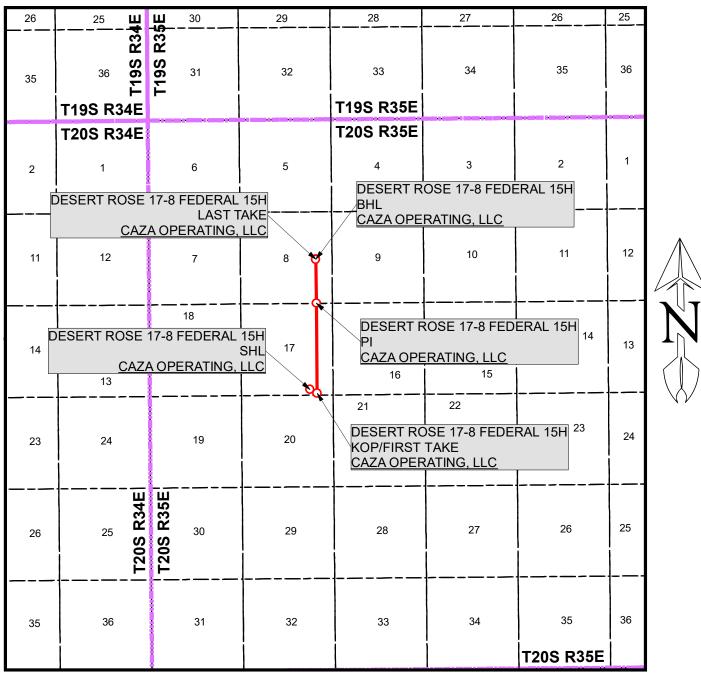
SEC. 17 TWP. 20-S RGE. 35-E SURVEY: N.M.P.M. COUNTY: LEA OPERATOR: CAZA OPERATING, LLC DESCRIPTION: 320' FSL & 1335' FEL ELEVATION: 3700' LEASE: DESERT ROSE 17-8 FEDERAL U.S.G.S. TOPOGRAPHIC MAP: MONUMENT SW, NM.

1 " = 2,000 ' CONTOUR INTERVAL = 5'



PREPARED BY: R-SQUARED GLOBAL, LLC 510 TRENTON ST., UNIT B, WEST MONROE, LA 71291 318-323-6900 OFFICE JOB No. R4032\_002

## VICINITY MAP



SEC. 17 TWP. 20-S RGE. 35-E SURVEY: N.M.P.M. COUNTY: LEA OPERATOR: CAZA OPERATING, LLC DESCRIPTION: 320' FSL & 1335' FEL ELEVATION: 3700' LEASE: DESERT ROSE 17-8 FEDERAL U.S.G.S. TOPOGRAPHIC MAP: MONUMENT SW, NM.

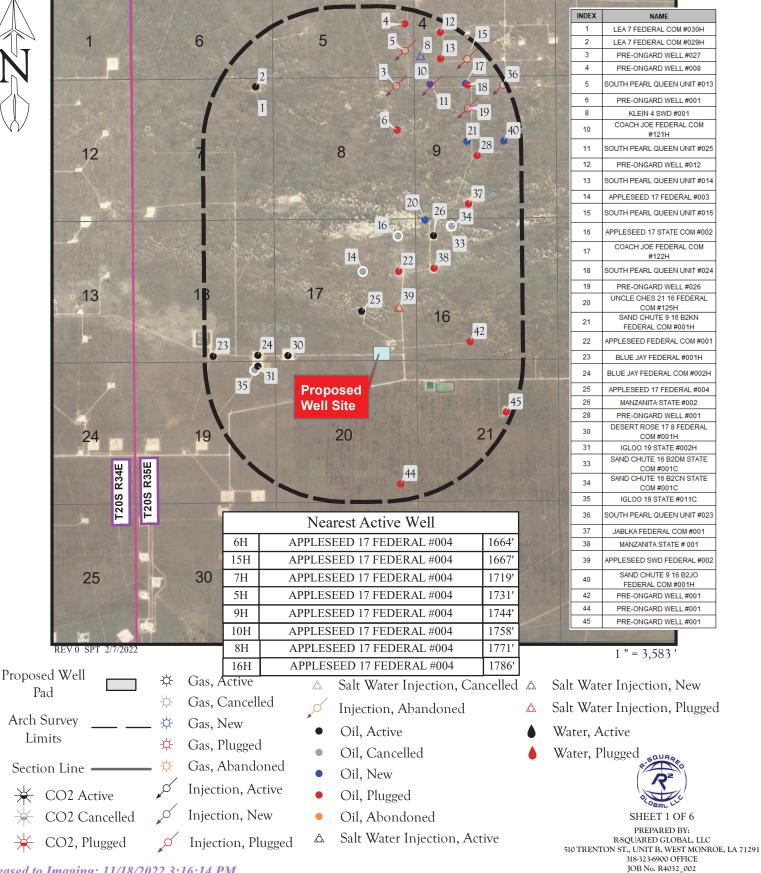
1 " = 1 MILE

PREPARED BY: R-SQUARED GLOBAL, LLC 510 TRENTON ST., UNIT B, WEST MONROE, LA 71291 318-323-6900 OFFICE JOB No. R4032\_002

SHEET 3 OF 3

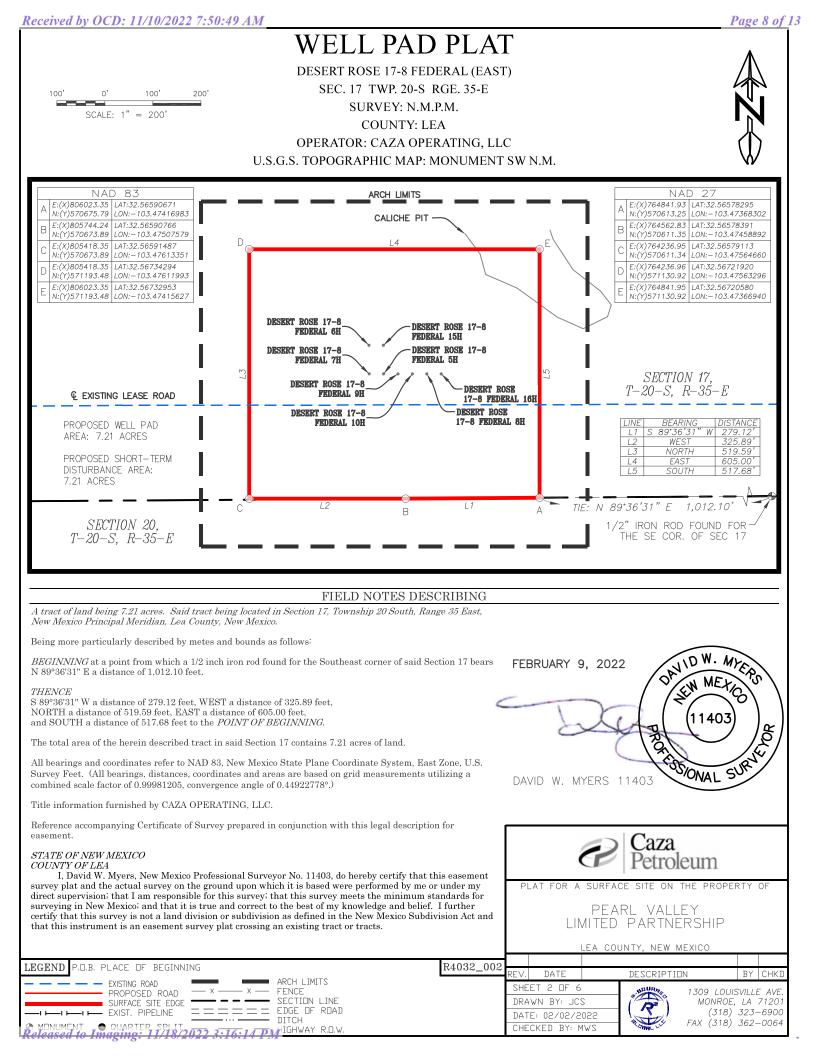
# Received by OCD: 11/10/2022 7:50:49 AM ONE-MILE RADIUS MAP

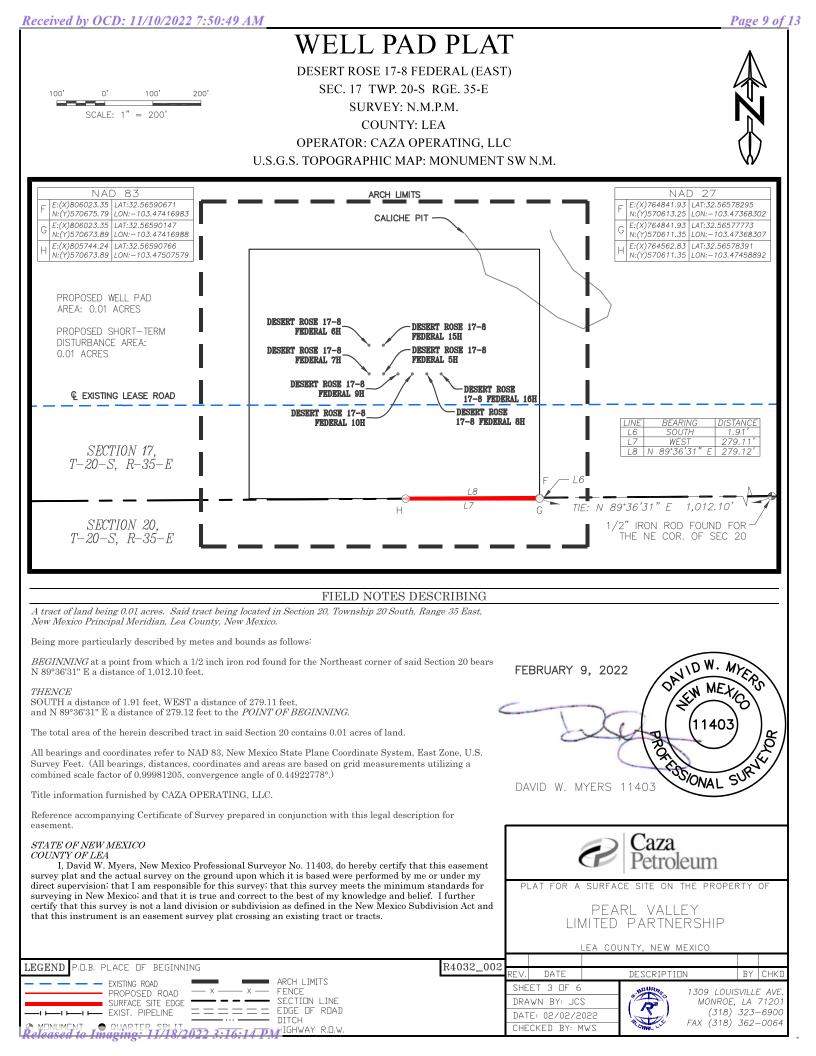
DESERT ROSE 17-8 FEDERAL (EAST) SEC. 17 TWP. 20-S RGE. 35-E SURVEY: N.M.P.M. COUNTY: LEA OPERATOR: CAZA OPERATING, LLC U.S.G.S. TOPOGRAPHIC MAP: MONUMENT SW, NM.

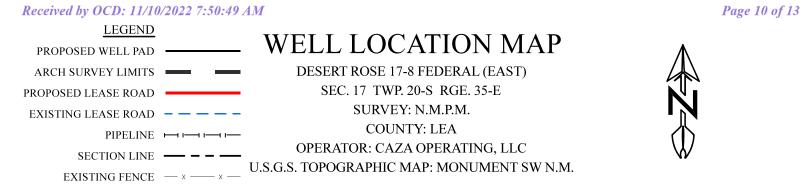


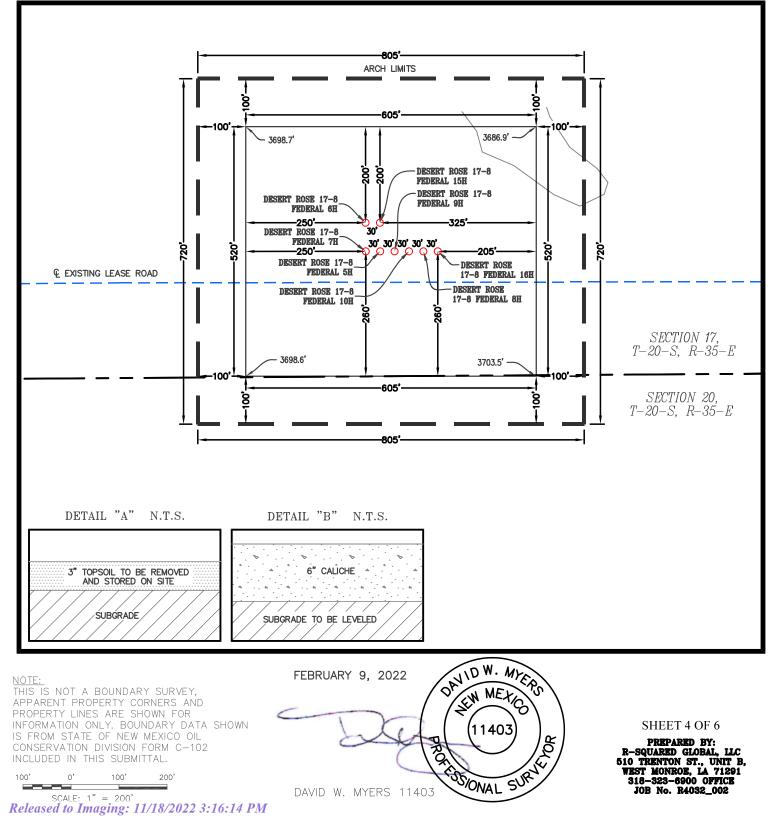
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DESERT ROSE 17-8 FEDERAL (EAST) SEC. 17 TWP. 20-S RGE. 35-E SURVEY: N.M.P.M. COUNTY: LEA **OPERATOR: CAZA OPERATING, LLC** U.S.G.S. TOPOGRAPHIC MAP: MONUMENT SW N.M.



DESERT ROSE 17-8 FEDERAL 6H CAZA OPERATING, LLC 320' FSL 1365' FEL, SECTION 17 NAD 83, SPCS NM EAST X: 805667.87' / Y: 570993.48' LAT: 32.56678772N / LON: 103.47531530W NAD 27, SPCS NM EAST X: 764486.47' / Y: 570930.92' LAT: 32.56666397N / LON: 103.47482839W ELEVATION = 3.699'

DESERT ROSE 17-8 FEDERAL 9H CAZA OPERATING, LLC 260' FSL 1305' FEL, SECTION 17 NAD 83, SPCS NM EAST X: 805728.35' / Y: 570933.89' LAT: 32.56662260N / LON: 103.47512055W NAD 27, SPCS NM EAST X: 764546.95' / Y: 570871.34' LAT: 32.56649886N / LON: 103.47463365W ELEVATION = 3.701

DESERT ROSE 17-8 FEDERAL 15H CAZA OPERATING, LLC 320' FSL 1335' FEL, SECTION 17 NAD 83, SPCS NM EAST X: 805697.87' / Y: 570993.48' LAT: 32.56678706N / LON: 103.47521793W NAD 27, SPCS NM EAST X: 764516.47' / Y: 570930.92' LAT: 32.56666331N / LON: 103.47473102W ELEVATION = 3,700'

DESERT ROSE 17-8 FEDERAL 10H CAZA OPERATING, LLC 260' FSL 1275' FEL, SECTION 17 NAD 83, SPCS NM EAST X: 805758.35' / Y: 570933.89' LAT: 32.56662194N / LON: 103.47502318W NAD 27, SPCS NM EAST X: 764576.95' / Y: 570871.34' LAT: 32.56649819N / LON: 103.47453628W ELEVATION =  $3.700^{\circ}$ 

DESERT ROSE 17-8 FEDERAL 7H CAZA OPERATING, LLC 261' FSL 1365' FEL, SECTION 17 NAD 83, SPCS NM EAST X: 805668.35' / Y: 570933.89' LAT: 32.56662393N / LON: 103.47531529W NAD 27, SPCS NM EAST X: 764486.95' / Y: 570871.33' LAT: 32.56650019N / LON: 103.47482838W ELEVATION = 3.699'

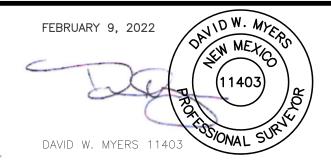
DESERT ROSE 17-8 FEDERAL 8H CAZA OPERATING, LLC 260' FSL 1245' FEL, SECTION 17 NAD 83, SPCS NM EAST X: 805788.35' / Y: 570933.89' LAT: 32.56662127N / LON: 103.47492581W NAD 27, SPCS NM EAST X: 764606.95' / Y: 570871.34' LAT: 32.56649753N / LON: 103.47443892W  $ELEVATION = 3.700^{\circ}$ 

DESERT ROSE 17-8 FEDERAL 5H CAZA OPERATING, LLC 260' FSL 1335' FEL, SECTION 17 NAD 83, SPCS NM EAST X: 805698.35' / Y: 570933.89' LAT: 32.56662327N / LON: 103.47521792W NAD 27, SPCS NM EAST X: 764516.95' / Y: 570871.34' LAT: 32.56649952N / LON: 103.47473101W ELEVATION = 3.700'

DESERT ROSE 17-8 FEDERAL 16H CAZA OPERATING, LLC 259' " FSL 1215' FEL, SECTION 17 NAD 83, SPCS NM EAST X: 805818.35' / Y: 570933.89' LAT: 32.56662061N / LON: 103.47482844W NAD 27, SPCS NM EAST X: 764636.95' / Y: 570871.34' LAT: 32.56649686N / LON: 103.47434155W ELEVATION = 3,700'

NOTE:

THIS IS NOT A BOUNDARY SURVEY, APPARENT PROPERTY CORNERS AND PROPERTY LINES ARE SHOWN FOR INFORMATION ONLY, BOUNDARY DATA SHOWN IS FROM STATE OF NEW MEXICO OIL CONSERVATION DIVISION FORM C-102 INCLUDED IN THIS SUBMITTAL.



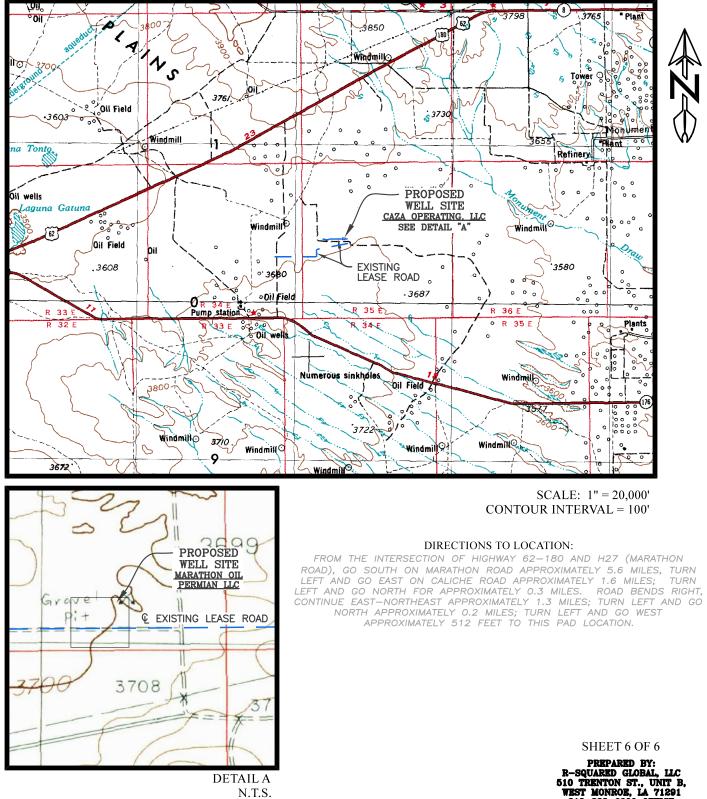
#### SHEET 5 OF 6

PREPARED BY: **R-SQUARED GLOBAL, LLC** 510 TRENTON ST., UNIT B, WEST MONROE, LA 71291 318-323-6900 OFFICE JOB No. R4032\_002

318-323-6900 OFFICE JOB No. R4032\_002

# VICINITY AND EXISTING ROADS MAP

DESERT ROSE 17-8 FEDERAL (EAST) SEC. 17 TWP. 20-S RGE. 35-E SURVEY: N.M.P.M. COUNTY: LEA OPERATOR: CAZA OPERATING, LLC U.S.G.S. TOPOGRAPHIC MAP: MONUMENT SW N.M.



DETAIL A N.T.S.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	157570
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
	·

#### CONDITIONS

Created By	Condition	Condition Date
pkautz	None	11/18/2022

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Action 157570