

State of New Mexico  
Energy, Minerals and Natural ResourcesForm **CP-103 1 of 4**  
Revised August 1, 2011

Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-23461
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE IM COM
8. Well Number 001
9. OGRID Number 372137
10. Pool name or Wildcat HAPPY VALLEY; ATOKA (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well X Other

2. Name of Operator  
EARTHSTONE ENERGY, LLC3. Address of Operator  
1400 WOODLOCH FOREST DR., SUITE 300, THE WOODLANDS, TX 77380

4. Well Location

Unit Letter I : 1880 feet from the SOUTH line and 660 feet from the EAST line  
Section 16 Township 22S Range 26E NMPM EDDY County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,580' – GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON  
TEMPORARILY ABANDON X CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EARTHSTONE ENERGY, LLC RESPECTFULLY REQUEST TO TEMPORARILY ABANDON THE STATE IM COM #001 IN ORDER TO EVALUATE THE FUTURE ECONOMIC POTENTIAL OF SAID WELLBORE.

PROCEDURE DESCRIPTION: POOH LAYING DOWN TUBING; SET 5-1/2" CIBP @ +/-12,852' X DUMP BAIL 35' CMT. ON TOP OF CIBP; MIT WILL BE CONDUCTED UPON COMPLETION OF T/A.

10852' - WOC &amp; tag

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.


I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: AGENT

DATE: 09/08/2022

Type or print name: DAVID A. EYLER

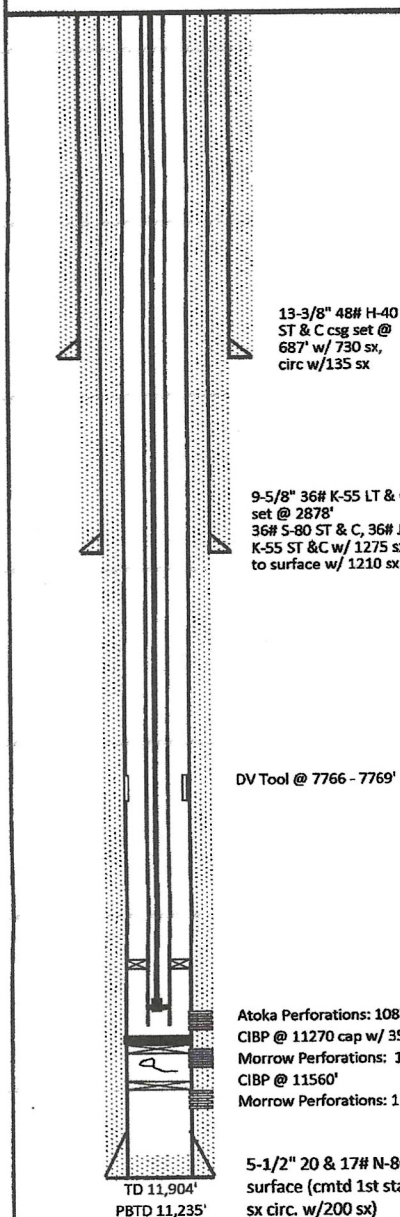
E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

**For State Use Only**APPROVED BY:  TITLE: Staff Manager DATE: 9/22/22

Conditions of Approval (if any):

**State IM COM 1**

Location: Sec. 16, 22S-26E, 1880 FSL &amp; 660 FEL

FIELD: Happy Valley  
LEASE/UNIT: OCA Carlsbad FMT  
COUNTY: EddyAPI: 30-015-23461  
ChevNo: EQ6925DATE CHKD: Jun. 12, 2017  
BY: P.Samuels  
WELL: State IM Com 1  
STATE: New MexicoSPUD DATE: 10/10/1980  
COMP. DATE:  
CURRENT STATUS: Flowing Well - GasKB = 3,600'  
Elevation = 3,580'  
TD = 11904  
PBTD (Original Hole) = 11235

Job Details						
Job Category			Start Date		Rtg/Ln End Date	
Casing Strings						
Csg Dsc	OD (in)	Wt/Ln (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)	
Surface	23.500	48.00	H-40		687	
Intermediate	9.125	17.00	J-55		2,878	
Production	6.122	17.00	K-55		11,904	
Tubing Strings						
Tubing - Production set at 10,742.0RUCS on 9/13/2000 00:00						
Tubg Dsc	OD (in)	Wt/Ln (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)	
Tubing - Production	6.122	17.00	K-55		10,742.0	
Perforations						
Date	Top (ft)	Bot (ft)	Shot Date (mm/dd/yyyy)	Entered Shot Total	Landed Zone	
10/10/80	11,904	11,235			10,742.0 - 11,235.0	
10/10/80	11,904	11,235			10,742.0 - 11,235.0	
10/10/80	11,904	11,235			10,742.0 - 11,235.0	
Other Strings						
Run Date	Full Date	Set Depth (ft)	Com			
Other in Hole						
Dsc	Top (ft)	Bot (ft)	Run Date	Full Date	Com	
Production	11,904	11,235				
Production	11,904	11,235				
Production	11,904	11,235				

Atoka Perforations: 10872 - 10879', 10883 - 10894', 11038 - 11062', 11070 - 11078', 11092' - 11102' w/ 4 SPF  
CIBP @ 11270 cap w/ 35' cmt, Junk @ 11540'  
Morrow Perforations: 11346' - 11360', 11402 - 11418', 11472 - 11480', 11480 - 11500', 11534 - 11542' w/ 4 SPF  
CIBP @ 11560'  
Morrow Perforations: 11578 - 11584', 11600 - 11698', 11716 - 11736', 11764 - 11782', 11806 - 11812' w/ 4 SPF

5-1/2" 20 & 17# N-80 LT&C csg, set @ 11904' w/ 3200 sx cmt, circ to  
surface (cmted 1st stage with 1500 sx Circ, cmted 2nd stage w/1700  
sx circ. w/200 sx)

Jun. 12, 2017



# State IM COM 1

Location: Sec. 16, 22S-26E, 1880 FSL &amp; 660 FEL

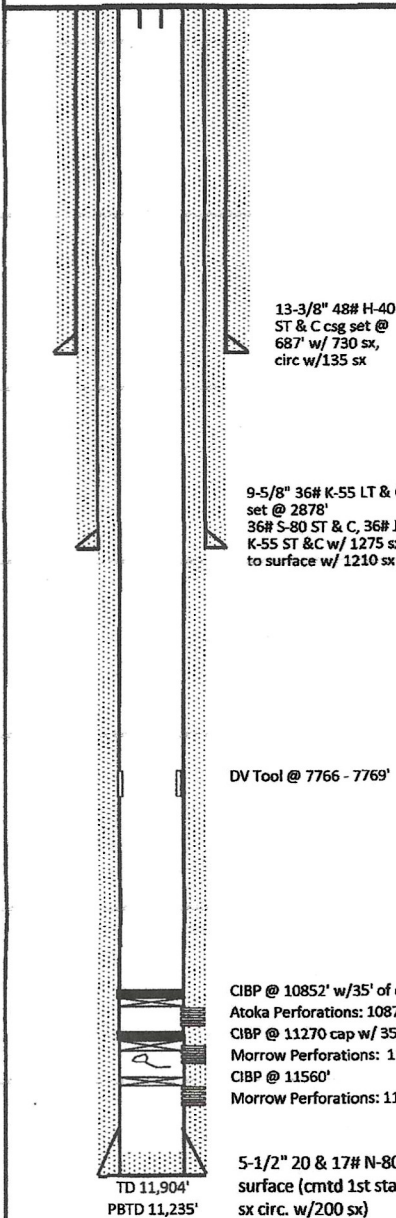
FIELD: Happy Valley  
LEASE/UNIT: OCA Carlsbad FMT  
COUNTY: Eddy

API: 30-015-23461  
ChevNo: EQ6925

DATE CHKD: Jun. 12, 2017  
BY: P.Samuels  
WELL: State IM Com 1  
STATE: New Mexico

SPUD DATE: 10/10/1980  
COMP. DATE:  
CURRENT STATUS: Flowing Well - Gas

KB = 3,600'  
Elevation = 3,580'  
TD = 11904  
PBTD (Original Hole) = 11235



Job Details						
Job Category			Start Date		Pop/Ann End Date	
Casing Strings						
Csg Dia	CD (ft)	W/Len (ft)	Grade	Top Thread	Set Depth (MD) (ft)	
13-3/8"	48.0	14.0	40	14.0	11,235	
9-5/8"	36.0	12.0	40	12.0	11,235	
5-1/2"	20.0	17.0	40	17.0	11,235	
Perforations						
Date	Top (ft)	Bot (ft)	Shot Dens. (shots/ft)	Original Shot Total	Linked Zone	
10/10/80	11,235.0	11,235.0	4.0		11,235.0 - 11,235.0	
11/12/80	11,235.0	11,235.0	4.0		11,235.0 - 11,235.0	
11/12/80	11,235.0	11,235.0	4.0		11,235.0 - 11,235.0	
Other Strings						
Run Date	Pull Date	Set Depth (ft)	Com			
Other In Hole						
Date	Top (ft)	Bot (ft)	Run Date	Pull Date	Com	
				</		

DV Tool @ 7766 - 7769'

CIBP @ 10852' w/35' of cmt

Atoka Perforations: 10872 - 10879', 10883 - 10894', 11038 - 11062', 11070 - 11078', 11092' - 11102' w/ 4 SPF  
CIBP @ 11270 cap w/ 35' cmt, Junk @ 11540'

Morrow Perforations: 11346' - 11360', 11402 - 11418', 11472 - 11480', 11480 - 11500'; 11534 - 11542' w/ 4 SPF  
CIBP @ 11560'

Morrow Perforations: 11578 - 11584', 11600 - 11698', 11716 - 11736', 11764 - 11782', 11806 - 11812' w/ 4 SPF

5-1/2" 20 & 17# N-80 LT&C csg, set @ 11904' w/ 3200 sx cmt, circ to surface (cmt 1st stage with 1500 sx Circ., cmt 2nd stage w/1700 sx circ. w/200 sx)

TD 11,904'  
PBTD 11,235'

Jun. 12, 2017

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Oil Conservation Division  
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Santa Fe, NM 87505

CONDITIONS

Action 141858

CONDITIONS

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 141858
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/22/2022