

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-38317
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4129
7. Lease Name or Unit Agreement Name Blackbird BKR State Com
8. Well Number 3H
9. OGRID Number 7377
10. Pool name or Wildcat WC; Crow Flats; Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>M</u> : <u>1270</u> feet from the <u>South</u> line and <u>200</u> feet from the <u>West</u> line Section <u>32</u> Township <u>16S</u> Range <u>28E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3573'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/4/22 – MIRU and NU BOP.

11/7/22 – RIH with bit and scraper to 5392' with no tag.

11/8/22 – Set a CIBP at 5360'. Pressured up to 600 psi, held good. Perforated at 5350'. Attempted to establish rate through perf, held 700 psi. Spotted 25 sx Class "H" cement on top of CIBP to 5108' calc TOC.

11/9/22 – Tagged TOC 5094'. Perforated at 3180'. Attempted to establish rate through perf, held 500 psi. Spotted a 30 sx Class "C" cement plug from 3237'-2970', tagged. Perforated at 2180'. Attempted to establish rate through perf, held 650 psi. Spotted a 50 sx Class "C" cement plug from 2257'-1926', tagged.

David Alvarado with NMOCD-Artesia approved low tag and allowed to proceed with plugging.

11/10/22 – Perforated at 465'. Established rate through perf up 13-3/8" casing, 50 psi @ 2 BPM. No rate established up 9-5/8" casing. Attempted to pump down backside with no success. After discussion with David Alvarado with NMOCD-Artesia decision was made to attempt 2<sup>nd</sup> perf on 9-5/8" casing at 300'.

Perforated at 300'. Established rate through perf through 5-1/2" casing, 700 psi at 1 BPM. No returns to surface. Attempted to pump down 9-5/8", held 700 psi.

Perforated at 200'. Attempted to establish rate through perf, held 800 psi. Discussed plan forward with David Alvarado with NMOCD-Artesia. Gravity squeezed with 25 sx Class "C" cement from 526'-442', tagged. David Alvarado with NMOCD-Artesia approved covering perf 1 of 3 with 25 sx Class "C" cement.

11/11/22 – Pressured up to 500 psi, held good. RIH to 261' and verify circulation below packer through perf at 300'. Top fill above packer and verify circulation through perfs at 200'. Good circulation through both perfs. Squeezed with 200 sx Class "C" cement from 438' and circulated up to surface. Note: surface plug circulated cement to surface up 5-1/2" casing, 5-1/2" casing was then closed and cement was squeezed up 13-3/8" casing to surface. Topped out 5-1/2" casing.

11/23/22 - Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE November 29, 2022

Type or print name Tina Huerta E-mail address: tina\_huerta@eogresources.com PHONE: 575-748-4168

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/1/22

Conditions of Approval (if any):



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CONDITIONS

Action 162295

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 162295
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/1/2022