

Well Name: RINCON UNIT	Well Location: T27N / R6W / SEC 21 / NENE / 36.563961 / -107.467833	County or Parish/State: RIO ARRIBA / NM
Well Number: 615H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: NMSF0079366, NMSF079366	Unit or CA Name: RINCON UNIT-- STATE	Unit or CA Number: NMNM78406X
US Well Number: 3003931372	Well Status: Drilling Well	Operator: ENDURING RESOURCES LLC

Subsequent Report

Sundry ID: 2698695

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/19/2022

Date Operation Actually Began: 09/29/2022

Type of Action: Casing

Time Sundry Submitted: 09:26

Actual Procedure: 9/29/2022- Test 9 5/8" Casing to 1,500 for 30 min Test BOP as follows: Tested Choke manifolds and Blind's 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested upper and lower pipe rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested Annular 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. All tests good 9/30/2022 through 10/7/2022- Drilling 8-1/2" hole. TD 8-1/2" @ 16,685' 10/8/2022 - Run 5-1/2" Production Casing , 1 Jts of 5-1/2", 20# P-110, BTC, csng set @ 16,685', float collar 1 @ 16,682', float collar 2 @ 16,658', PBTD @ 16,611'. Cement Summary: PJSM with American Cementing. Pressure tested lines to 5500 psi. Pumped 60 bblsEZ Spacer @11.0 ppg. Pumped Lead Cement: 288 bbls 682 sx) ASTM Type I/II at 12.4 ppg, 2.37 ft3/sk, 13.38 gal H2O/sk. Pumped Tail Cement: 475 bbls (1,699 sx) Class G Cement at 13.3 ppg, 1.57 ft3/sk, 7.68 gal H2O/sk. Washed lines, dropped plug & began displacement. Displaced with 370 bbls FW with cement retarder in 1st 50 bbls. FCP at 2,180-- psi Bump Plug at 4.0 bpm to 3,300- psi. Bled back 4.0 Bbls and floats held. 10/8/2022-Released Rig @ 13:30

SR Attachments

Actual Procedure

4_production_casing_RINCON_UNIT_615H_20221019092602.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KAYLA WHITE

Signed on: OCT 19, 2022 09:26 AM

Name: ENDURING RESOURCES LLC

Title: Staff Engineer

Street Address: 9446 CLERMONT ST

City: THORNTONState: CO

Phone: (720) 768-3575

Email address: KWHITE@CDHCONSULT.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 10/19/2022

Signature: Kenneth Rennick

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF079366

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

Enduring Resources IV LLC

3a. Address

200 Energy Court Farmington NM 87401

3b. Phone No. (include area code)

505-636-9743

7. If Unit of CA/Agreement, Name and/or No.

NMNM78406X

8. Well Name and No.

Rincon Unit 615H

9. API Well No.

30-039-3137210. Field and Pool or Exploratory Area
Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1141' FNL & 1257' FEL, Sec 21 T27N, R6W**BHL: 402' FNL & 762' FEL, Sec 19 T27N, R6W**

11. Country or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Final Casing
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/29/2022- Test 9 5/8" Casing to 1,500 for 30 min

Test BOP as follows: Tested Choke manifolds and Blind's 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested upper and lower pipe rams 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. Tested Annular 250 psi (Low) for 5 min, 3000 psi (High) for 10 min. **All tests good**

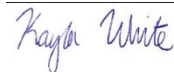
9/30/2022 through 10/7/2022- Drilling 8-1/2" hole.**TD 8-1/2" @ 16,685'**

10/8/2022 - Run 5-1/2" Production Casing, 1 Jts of 5-1/2", 20# P-110, BTC, **csng set @ 16,685'**, float collar 1 @ 16,682', float collar 2 @ 16,658', **PBTD @ 16,611'**.

Cement Summary: PJSM with American Cementing. Pressure tested lines to 5500 psi. Pumped 60 bbls EZ Spacer @ 11.0 ppg. **Pumped Lead Cement: 288 bbls 682 sx** ASTM Type I/II at 12.4 ppg, 2.37 ft³/sk, 13.38 gal H₂O/sk. **Pumped Tail Cement: 475 bbls (1,699 sx)** Class G Cement at 13.3 ppg, 1.57 ft³/sk, 7.68 gal H₂O/sk. Washed lines, dropped plug & began displacement. Displaced with 370 bbls FW with cement retarder in 1st 50 bbls. FCP at 2,180-- psi Bump Plug at 4.0 bpm to 3,300- psi. Bled back 4.0 Bbls and floats held.

10/8/2022- Released Rig @ 13:30

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kayla WhiteTitle: **Environmental Engineer**

Date: 10/19/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 163804

CONDITIONS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 163804
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	12/8/2022