

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38822
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Energy Transfer		6. State Oil & Gas Lease No.
3. Address of Operator 8111 Westchester Drive, Suite 600, Dallas, Texas 75225		7. Lease Name or Unit Agreement Name Jal 3 AGI
4. Well Location Unit Letter <u>E</u> : <u>1550</u> feet from the <u>North</u> line and <u>1000</u> feet from the <u>West</u> line Section <u>33</u> Township <u>24S</u> Range <u>37E</u> NMPM _____ County _____ Lea _____		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3268 GR		9. OGRID Number 371183
		10. Pool name or Wildcat AGI

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: (Mechanical Integrity Test) <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The mechanical integrity test (MIT) was conducted on Wednesday, January 19, 2022. Gary Robinson (NMOCD) was on-site to oversee and approve the MIT and bradenhead test (BHT). Below is a step-by-step summary with results:

- The annular space pressure between the production casing and tubing was 19 psi at the casing valve prior to the start of the MIT; treated acid gas (TAG) was being injected into the tubing at 460 psi.
- Lines from the brine pump truck and a calibrated chart recorder were attached to the annular space well valve to record the pressure changes. The annular pressure was bled to 0 psi and at 9:23 am (MT) the recorder was started.
- At 9:27 am brine was slowly added from the pump truck to achieve the beginning test pressure. The well and chart recorder was then isolated from the truck.
- The MIT began at 9:28 am with the annulus pressure at 600 psi.
- The chart recorded the annular pressure until 10:00 am (32 minutes). Brine was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 300 psi was then added to the annular space.
- During the test, the annular pressure increased from 600 to 620 psi. An increase of 20 psi (3.3%). The surface casing annular pressure remained unchanged (0 psi) throughout the MIT.

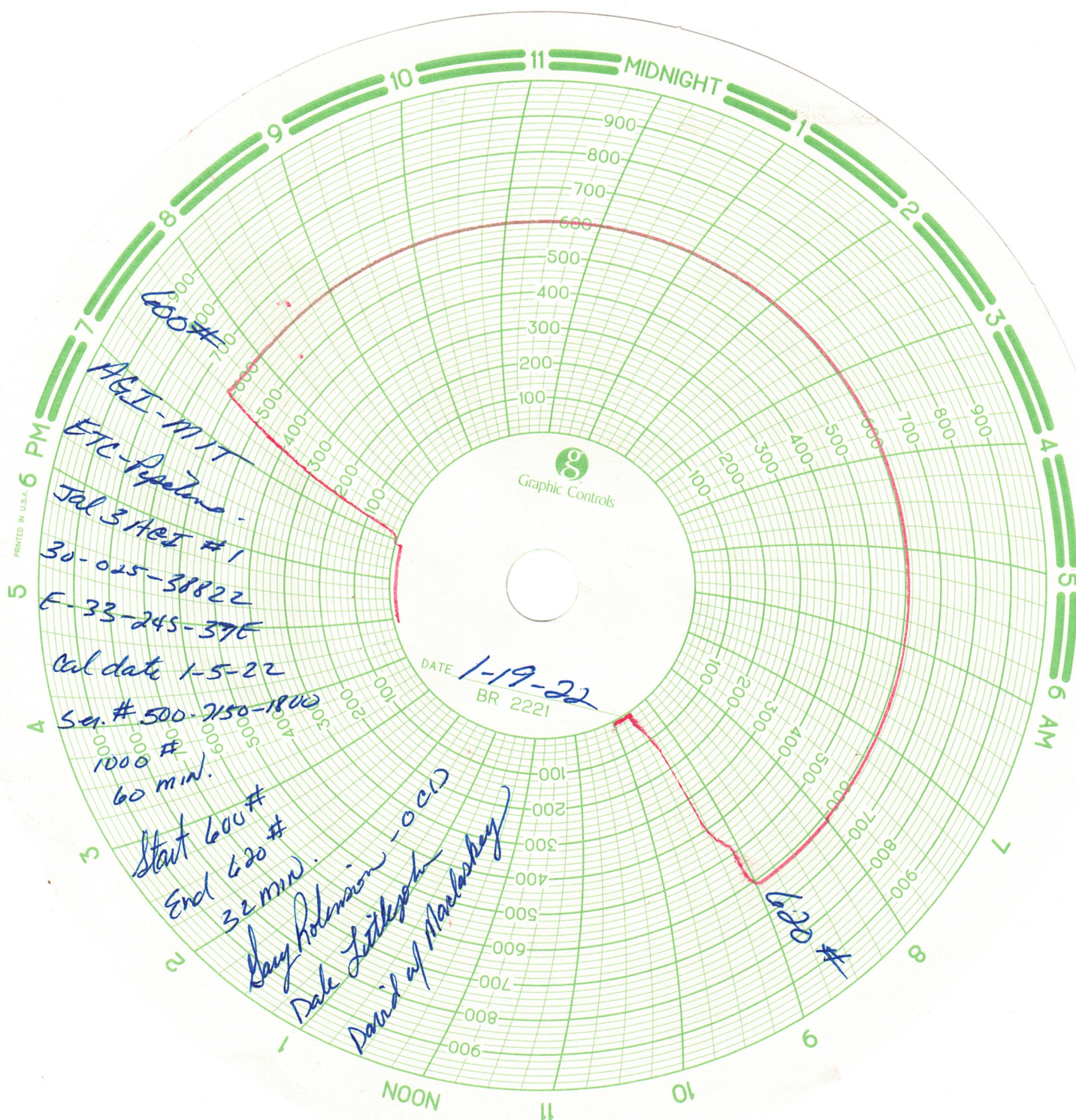
The MIT pressure chart, BHT documentation, and chart recorder calibration sheet are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T. Littlejohn TITLE Consultant to Energy Transfer DATE 01/19/2022
 Type or print name Dale Littlejohn E-mail address: dale@geolex.com PHONE: (505) 842-8000

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6151 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name ETC TEXAS Pipeline	API Number 30-025-38822
Property Name JAL #3 ACI	Well No. #1

Surface Location

UL - Lot E	Section 33	Township 24S	Range 37E	Feet from 1550	N/S Line N	Feet From 1000	E/W Line W	County LEA
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Well Status

TA'D WELL YES	NO	SHUT-IN YES	NO	INJ	INJECTOR	SWD	OIL	PRODUCER	GAS	DATE 1-19-22
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ACID GAS WELL
OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0			19	405
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Exposed for
Water	Y / N	Y / N	Y / N	Y / N	Waterhead if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

ACI - MIT/BAH

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	
Phone:	
Witness: Gay Holmson	

INSTRUCTIONS ON BACK OF THIS FORM

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240

505-393-1016

THIS IS TO CERTIFY THAT:

DATE: 1-5-2022

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT. 1000 PRESSURE RECORDER

SERIAL NUMBER

500-7150-1800

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>100</u>	<u>/</u>
<u>100</u>	<u>200</u>	<u>/</u>
<u>200</u>	<u>300</u>	<u>/</u>
<u>300</u>	<u>400</u>	<u>/</u>
<u>400</u>	<u>500</u>	<u>/</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>/</u>
<u>600</u>	<u>700</u>	<u>/</u>
<u>700</u>	<u>800</u>	<u>/</u>
<u>800</u>	<u>900</u>	<u>/</u>
<u>900</u>	<u>1000</u>	<u>/</u>

REMARKS:

SIGNED: Albert Rodriguez

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Santa Fe, NM 87505

CONDITIONS

Action 77264

CONDITIONS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 77264
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	12/14/2022