

Well Name: JICARILLA APACHE F	Well Location: T25N / R5W / SEC 18 / NWNW / 36.40449 / -107.406901	County or Parish/State: RIO ARRIBA / NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC149	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003906047	Well Status: Abandoned	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2687716

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/16/2022

Date Operation Actually Began: 08/15/2022

Type of Action: Plug and Abandonment

Time Sundry Submitted: 03:09

Actual Procedure: The subject well was Plugged & Abandoned on 08/15/2022 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker

SR Attachments

Actual Procedure

EOWR\_BLM\_20220816150907.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD	Signed on: AUG 16, 2022 03:09 PM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1 Road 3263	
City: Aztec	State: NM
Phone: (505) 632-3476	
Email address: sford@djrlc.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 08/22/2022
Signature: Kenneth Rennick	

DJR Operating, LLC  
P&A End of Well Report  
Jicarilla Apache F 3  
API # 30-039-06047  
NW/NW, Unit D, Sec 18, T25N, R5W  
Rio Arriba County, NM  
Spud Date: 6-26-1957  
Plug Date: 8-15-2022

4-13-2021:

MIRU rig and equipment. SITP = 260, SICP = 260, BH = 10. NDWH, NU BOP.

4-14-2022:

Kill well, pull 1" and 2 3/8" tubing strings. ND, Release rig.

3-30-2022:

MIRU. ND WH, NU BOP. SITP = N/A, SICP = 95, BH = 15. PU and TIH with 2 3/8" workstring and string mill to 3556'. Pull up to 2698', SDFN.

3-31-2022:

TIH with workstring. PU and TIH with CR, set CR at 3552'.

P&A Plug 1: Chacra: Mix and pump 10 sx through CR into Chacra perms. Sting out of CR, place 12 sx above CR. WOC. TIH, did not tag cement, tagged at CR 3552'.

P&A Plug 2: Mix and place plug of 20 sx above CR to replace previous plug above CR. WOC.

4-1-2022:

SICP = 50, BH = 10.

TIH, tagged Plug 2 at 3166'. TOO H. PU and TIH with CR, set CR at 2724', above Pictured Cliffs perforations. Load and roll hole, PT casing, good test.

P&A Plug 3: Pictured Cliffs perforations: Mix and pump 10 sx through CR into Pictured Cliffs perforations, pressured up but all cement displaced through CR. TOO H.

RIH, run CBL from 2724' to surface. TOC 1410'.

P&A Plug 4: Pictured Cliffs and Fruitland formation tops: TIH to 2724', mix and pump balanced plug of 28 sx above CR from 2724' to 2502'. Pull up to 2378'.

P&A Plug 5: Kirtland and Ojo Alamo formation tops: Mix and pump balanced plug of 60 sx from 2378' to 1873'. TOO H.

BH still had 10 psi, NMOCD requested that the BH pressure be monitored after the weekend.

4-4-2022:

The BH pressure was at 8 psi. NMOCD requested that the BH pressure be monitored, and flow be directed to a flowback tank for an unspecified period of time. A flowback tank was set and the rig was released.

Subsequently, DJR was notified by the BIA and JOGA that we were to cease venting BH pressure to the atmosphere, and to continue with normal plugging operations.

8-11-2022:

MIRU rig to finish the P&A. SICP = 10, BH = 10. NDWH, NU BOP.

8-12-2022:

RIH, perforate holes at 602'. Establish circulation down casing and out BH.

P&A Plug 6: Nacimiento formation top, surface casing shoe to surface: Mix and pump a plug of 215 sx down casing and out BH. Cement returns out BH.

8-15-2022:

Cut off WH, TOC at 9'. Install P&A marker. Top off casing and cellar with 18 sx.

Release rig.

All cement used: Class G cement mixed at 15.8 ppg, yield 1.15

Regulatory Representative: Jared Benally and Jimmie Dobson, BLM, and Monica Kuehling, NMOCD via phone and email

GPS Coordinates: Lat; 36.4046339 N, Long; 107.4069481 W

DJR Operating, LLC  
P&A Marker  
Jicarilla Apache F 3  
API # 30-039-06047  
NW/NW, Unit D, Sec 18, T25N, R5W  
Rio Arriba County, NM  
Spud Date: 6-26-1957  
Plug Date: 8-15-2022







# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Jicarilla Agency

P.O. Box 167

Dulce, New Mexico 87528

IN REPLY REFER TO:

Branch of Real Estate Services

November 15, 2019

## Memorandum

To: Robert Switzer, Environmental Protection Specialist  
Bureau of Land Management, Farmington Field Office

From: Kurt Sandoval, Realty Officer  
Bureau of Indian Affairs, Jicarilla Agency

Subject: BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.

  
Realty Officer

cc: Jicarilla Oil and Gas Administration

12" x 18" MINIMUM

# End of Well Report

## DJR Operating, LLC

Jicarilla Apache F 3  
API # 30-039-06047  
NW/NW, Unit D, Sec 18 T25N, R5W  
Rio Arriba County, NM

GL 6647'  
KB 6657'  
Spud Date 6/26/1957

### SURF CSG

Hole size 12.25"  
Csg Size: 8.625"  
Wt: 32#  
Grade: SS  
ID: 7.921"  
Depth 224'  
casing cap ft3/ft: 0.3422  
TOC: N/A  
0

### PROD CSG

Hole size 7.875"  
Csg Size: 5.5"  
Wt: 15.5#  
Grade: N/A  
ID: 4.95"  
Depth 3804'  
casing cap ft3/ft: 0.1336  
8.625x5.5 cap ft3/ft 0.1926  
7.875x5.5 annular cap. 0.1773  
TOC: 2310' (TS)

### FORMATION TOPS

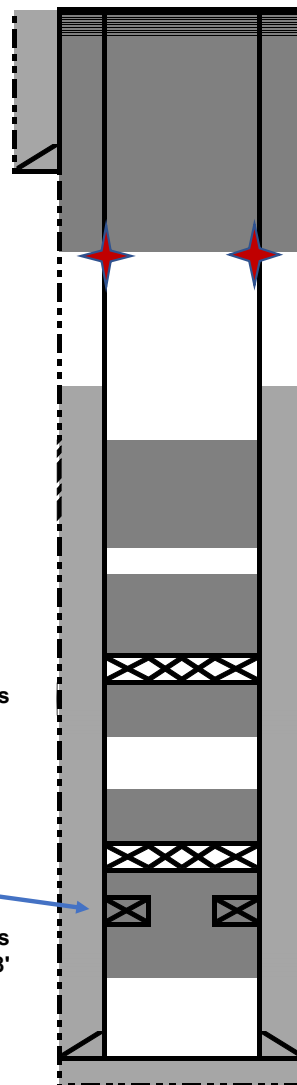
Formation	Depth
San Jose	Surface
Nacimiento	552'
Ojo Alamo	1973'
Kirtland	2314'
Fruitland	2602'
Pictured Cliffs	2738'
Lewis	2796'
Chacra	3592'

Pictured Cliffs Perfs  
2744-95'

Model D pkr at 3575'

Chacra perfs  
3604-28'

PBTD 3759'  
TD 3805'



8-15-2022: Cut off WH, TOC at 9'. Install P&A marker, top off casing and cellar with 18 sx.

8-12-2022: Plug 6: Nacimiento and surface casing shoe to surface: Perforate holes at 602'. Mix and pump plug of 215 sx down casing and out BH. Cement returns out BH.

8-11-2022: MI rig to finish P&A

NOTE: BH had 10 psi on 4-1-2022: NMOCD requested monitoring of BH pressures for an unspecified period of time. (Released rig on 4-4-2022.) BIA/JOGA subsequently notified DJR that we were not to vent BH pressure to atmosphere, and continue with plugging operations.

4-1-2022: Plug 5: Kirtland and Ojo Alamo: Mix and pump balanced plug of 60 sx from 2378' to 1873'.

4-1-2022: Plug 4: Pictured Cliffs and Fruitland: Mix and pump balanced plug of 28 sx above CR from 2724' to 2502'.

4-1-2022: Ran CBL from 2724' to surface. TOC 1410'.

4-1-2022: Plug 3: Pictured Cliffs perfs: Set CR at 2724'. PT casing, good test. Mix and pump 10 sx through CR.

3-31-2022: Plug 2: Replace upper Plug 1 with 20 sx from 3552'. WOC. 4-1-2022: Tagged Plug 2 at 3166'.

3-31-2022: Plug 1: Set CR at 3552'. Mix and pump 10 sx through CR and Model D packer into Chacra perfs. Sting out, place 12 sx above CR. WOC. Did not tag plug above CR. Will replace with another plug.

All cement used was Class G mixed at 15.8 ppg, yield at 1.15 cu ft/sx

Regulatory representative: Jared Benally and Jimmie Dobson, BLM and Monica Kuehling NMOCD via phone and email.

GPS Coordinates: Lat; 36.4046339 N, Long; 107.4069481 W

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
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Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 138013

COMMENTS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 138013
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
mkuehling	pressure on bradenhead when plugging completed	12/13/2022



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CONDITIONS

Action 138013

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	Action Number: 138013
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	None	12/13/2022