# Received by OCD: 12/13/2022 10:38:29 AM

eceived by OCD: 12/13/20.	2 10:30:29 AM			Page 1 of		
	UNITED STAT DEPARTMENT OF THE UREAU OF LAND MAN	INTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.		
Do not use th		ORTS ON WELLS to drill or to re-enter an APD) for such proposals.	6. If Indian, Allotte	e or Tribe Name		
SUBMI	IN TRIPLICATE - Other inst	ructions on page 2	7. If Unit of CA/A	greement, Name and/or No.		
1. Type of Well	as Well Other		8. Well Name and	No.		
2. Name of Operator			9. API Well No.			
3a. Address		3b. Phone No. <i>(include area code)</i>	) 10. Field and Pool	or Exploratory Area		
4. Location of Well (Footage, Sec.	T.,R.,M., or Survey Description		11. Country or Part	sh, State		
12.	CHECK THE APPROPRIATE F	BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR C	OTHER DATA		
TYPE OF SUBMISSION		TYP	PE OF ACTION			
Notice of Intent	Acidize	Deepen Hydraulic Fracturing	Production (Start/Resum	e) Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete	Other		
Final Abandonment Notice	Convert to Injection	n Plug Back	Water Disposal			
the proposal is to deepen direc the Bond under which the wor completion of the involved op	tionally or recomplete horizonta c will be perfonned or provide the prations. If the operation results	lly, give subsurface locations and m ne Bond No. on file with BLM/BIA. in a multiple completion or recompl	easured and true vertical dept Required subsequent reports etion in a new interval, a Forr	work and approximate duration thereof. If hs of all pertinent markers and zones. Attach must be filed within 30 days following n 3160-4 must be filed once testing has been hd the operator has detennined that the site		

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )		
	Title	
Signature	Date	
THE SPACE FOR FEDE	RAL OR STATE OF	ICE USE
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter within		fully to make to any department or agency of the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

### **Location of Well**

0. SHL: NENE / 492 FNL / 788 FEL / TWSP: 22S / RANGE: 28E / SECTION: 35 / LAT: 32.3551674 / LONG: -104.0524466 ( TVD: 0 feet, MD: 0 feet ) PPP: NENE / 213 FNL / 424 FEL / TWSP: 22S / RANGE: 28E / SECTION: 35 / LAT: 32.3559313 / LONG: -4.0512621 ( TVD: 10080 feet, MD: 10220 feet ) BHL: NENE / 130 FNL / 330 FEL / TWSP: 22S / RANGE: 28E / SECTION: 26 / LAT: 32.3706531 / LONG: -104.0509547 ( TVD: 10496 feet, MD: 15719 feet ) <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>2</sup> Pool Code <sup>3</sup> Pool Name <sup>1</sup> API Number 98220 Purple Sage; Wolfcamp Gas Pool 30-015-49765 <sup>4</sup> Property Code <sup>5</sup> Property Name <sup>6</sup> Well Number 333082 **CROCUBOT FED 26** 234H <sup>7</sup>OGRID No. 8 Operator Name <sup>9</sup> Elevation 372920 NOVO OIL & GAS NORTHERN DELAWARE, LLC 3131.8 Surface Location East/West line UL or lot no. Lot Idn Feet from the North/South line Section Township Range Feet from the County 35 22 S 28 E 520 NORTH 760 EAST EDDY A "Bottom Hole Location If Different From Surface UL or lot no. Lot Idn Feet from the North/South line Feet from the East/West line Section Township Range County A 26 22 S 28 E 130 NORTH 330 EAST EDDY <sup>13</sup> Joint or Infill <sup>15</sup> Order No. 12 Dedicated Acres <sup>14</sup> Consolidation Code 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	N89°42'38"E 2616.22 FTN89°43'31"E 2615.96 F		17 OPERATOR CERTIFICATION
NW CORNER SEC. 26 LAT. = 32.3709782*N に	N/4 CORNER SEC. 26 LAT. = 32.3709963'N	- NE CORNER SEC. 26	I hereby certify that the information contained herein is true and complete
LONG. = 104.0668267'W 📉	BUILUM / /	1010 101010007400	to the best of my knowledge and belief, and that this organization either
NMSP EAST (FT) 0 N = 498795.96 0	NMSP EAST (FT) OF HOLE $W$ N = 498809.17 LTP $ P$ .	G LONG. = 104.0498834 ₩ MMSP EAST (FT) 2 N = 498821.71 N E = 6.28848.09	owns a working interest or unleased mineral interest in the land including
E = 623617.13 ∾	E = 626232.74 $LAST TAKE POINT BOTTOM OF HOLE$	∾ E = 628848.09 ≥	the proposed bottom hole location or has a right to drill this well at this
49"E	330' FNL; 330' FEL LAT. = 32.3706528*N		location pursuant to a contract with an owner of such a mineral or working
W/4 CORNER SEC. 26	LAT. = 32.3701031'N LONG. = 104.0509539'W LONG. = 104.0509568'W NMSP EAST (FT)	9 9 E/4 CORNER SEC. 26	interest, or to a voluntary pooling agreement or a compulsory pooling order
W/4 CORNER SEC. 26 LAT. = 32.3637229*N LONG. = 104.0669072'W	N = 498690.15 E = 628517.93	<ul> <li>E/4 CORNER SEC. 26</li> <li>LAT. = 32.3637707'N</li> <li>LONG. = 104.0499215'W</li> </ul>	heretofore entered by the division.
NMSP EAST (FT) N = 496156.49	SEC 26	NMSP EAST (FT) に N = 496187.34	Justin Carter 9.23.2022
E = 623598.84	FIRST TAKE POINT 330' FSL, 330' FEL	ιο E = 628843.30	Signature Date
2640	LAT. = 32.3574325'N LONG. = 104.0510234'W	ဖ E = 628843.30 တ ဗု က ဖ	Justin Carter
ш т	QUARTER CORNER	A	Printed Name
23'3,	LAT. = 32.3564994'N LONG. = 104.0584682'W	06'1'	jcarter@novoog.com
SECTION CORNER 0 LAT. = 32.3564675'N 2	NMSP EAST (FT) N = 493535.22	Section corner Lat. = 32.3565293*N	E-mail Address
LONG. = 104.0669871'W	N89'36'09"E E = 626211.24 N89'36'46"E /	LONG. = 104.0499597'W NMSP EAST (FT)	
NMSP EAST (FT) N = 493516.97 E = 623580.74		NMSF EAST (F1) S = 493552.97 R = 628838.50	<sup>18</sup> SURVEYOR CERTIFICATION
45'09	CROCUBOT FED 26 234H LOCATION	34'29"E	I hereby certify that the well location shown on this plat
M. 6	ELEV. = 3131.8'		was plotted from field notes of actual surveys made by
2639.	LONG. = 104.0523509°W NMSP EAST. (FT)	2644.6	me or under my supervision, and that the same is true
W/4 CORNER SEC. 35 <sup>4</sup> LAT. = 32.3492168'N 긔	$N = 493028.06 \\ E = 628101.51$	= = E/4 CORNER SEC. 35 = LAT. = 32.3492677'N	and correct to the best of my belief.
LONG. = 104.0667470'W	SEC35	LONG. = 104.0495977'W	SEPTEMBER 20, 2022
NMSP EAST (FT) N = 490879.45 E = 623661.44		NMSP EAST (FT) SN = 490911.56	Date of Survey
E = 623661.44		P: E = 628957.28 දු	
05"×		16"E	ANN ANN N
SW CORNER SEC. 35 N LAT. = 32.3419610*N	S/4 CORNER SEC. 35 LAT. = 32.3419831'N	8 SE CORNER SEC. 35 ↓ LAT. = 32.3420046*N	
LONG. = 104.0665194'W	LONG. = 104.0578791'W	LONG. = 104.0492387W	Signature and Seal of Professional Surveyor:
NMSP EAST (FT) ~ N = 488240.04 긔	NMSP EAST (FT) N = 488254.82	NMSP EAST (FT) N = 488269.60	Certificate Number: DETAIDING LARAMILLO, LS 12797
E = 623738.31	E = 626406.73	E = 629075.14	PROFILIS VELTICO. 9524
	S89'40'58"W 2669.05 FT S89'40'58"W 2669.05 FT		

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Intent
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API #	

me:	Well Number
DT FED 26	234H
	ime: OT FED 26

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitu	de				Longitude				NAD

# First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	26	22S	28E		330	SOUTH	330	EAST	EDDY
Latitu 32.3	<sup>de</sup> 57432	5			Longitude 104.0510	)234			NAD 83

# Last Take Point (LTP)

UL A	Section 26	Township 228	Range 28E	Lot	Feet 330	From N/S NORTH	Feet 330	From E/W EAST	County EDDY
Latitude				U	Longitude			NAD	
32.3	370103	1			104.0	509568			83

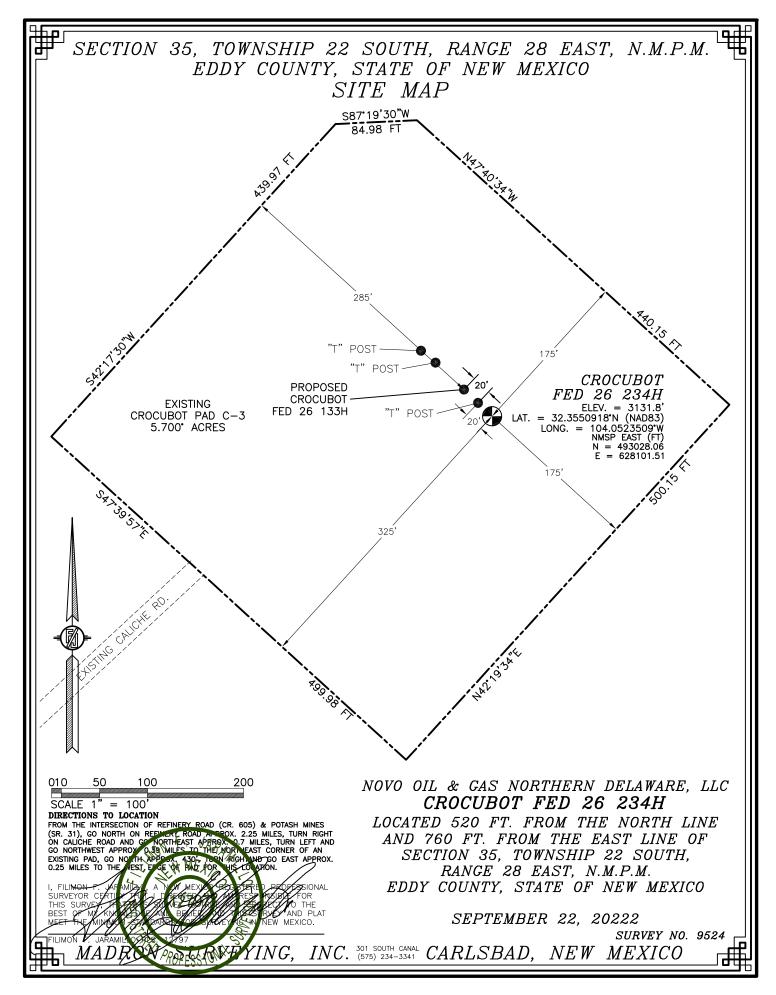
Is this well the defining well for the Horizontal Spacing Unit?

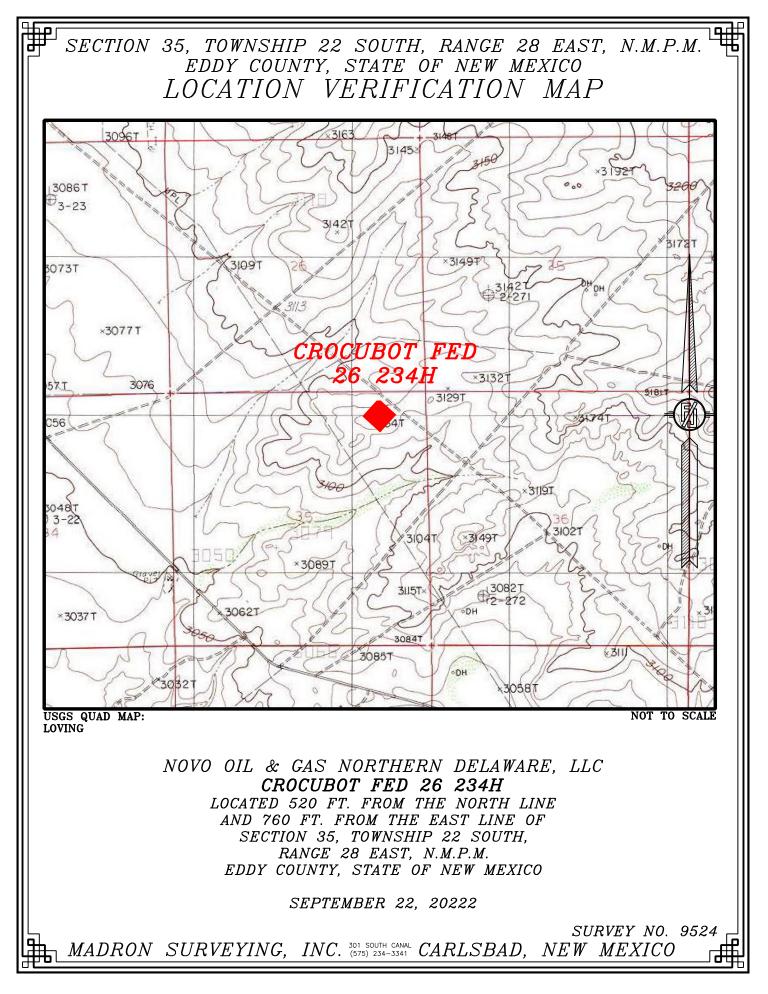
Is this well an infill well?

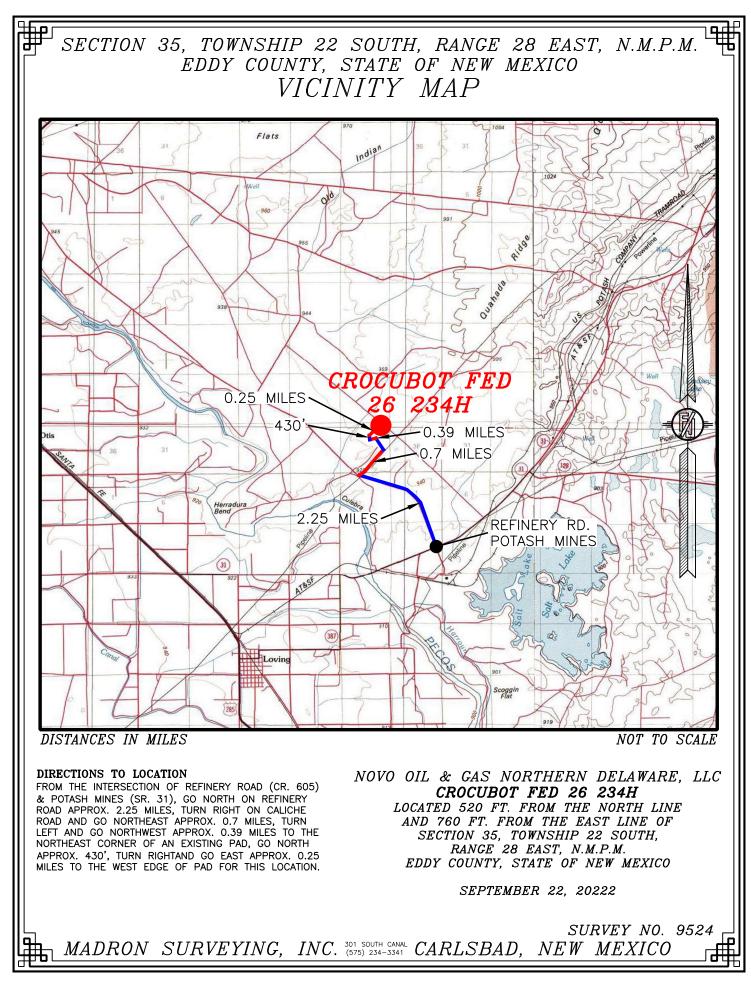
If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

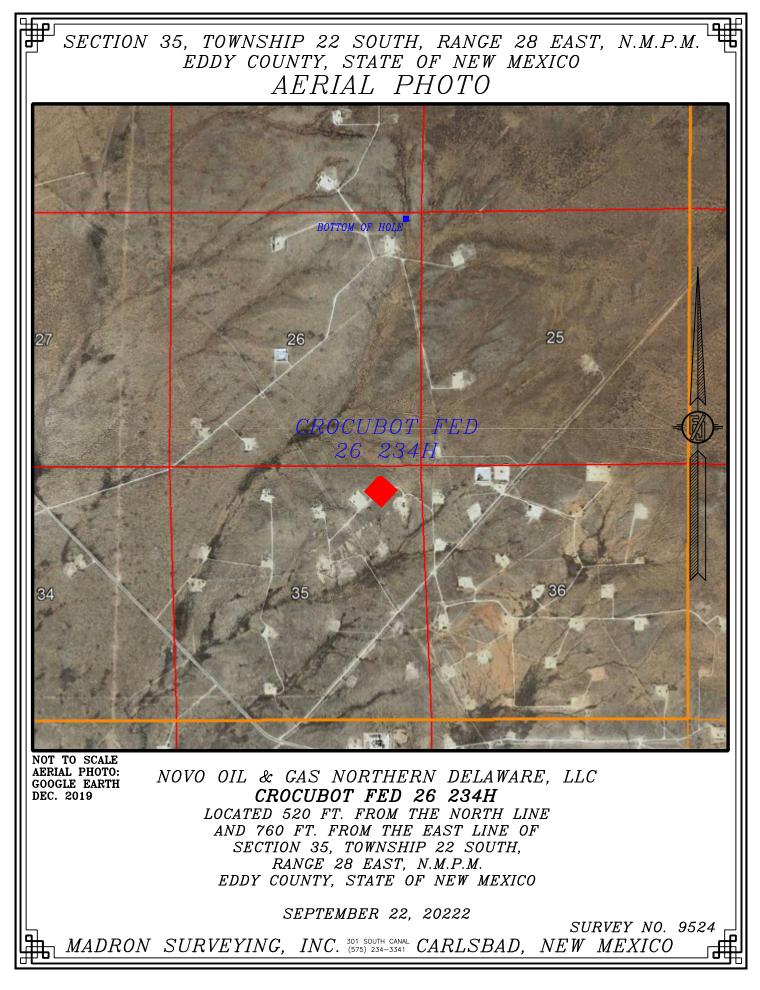
API #		
Operator Name:	Property Name:	Well Number

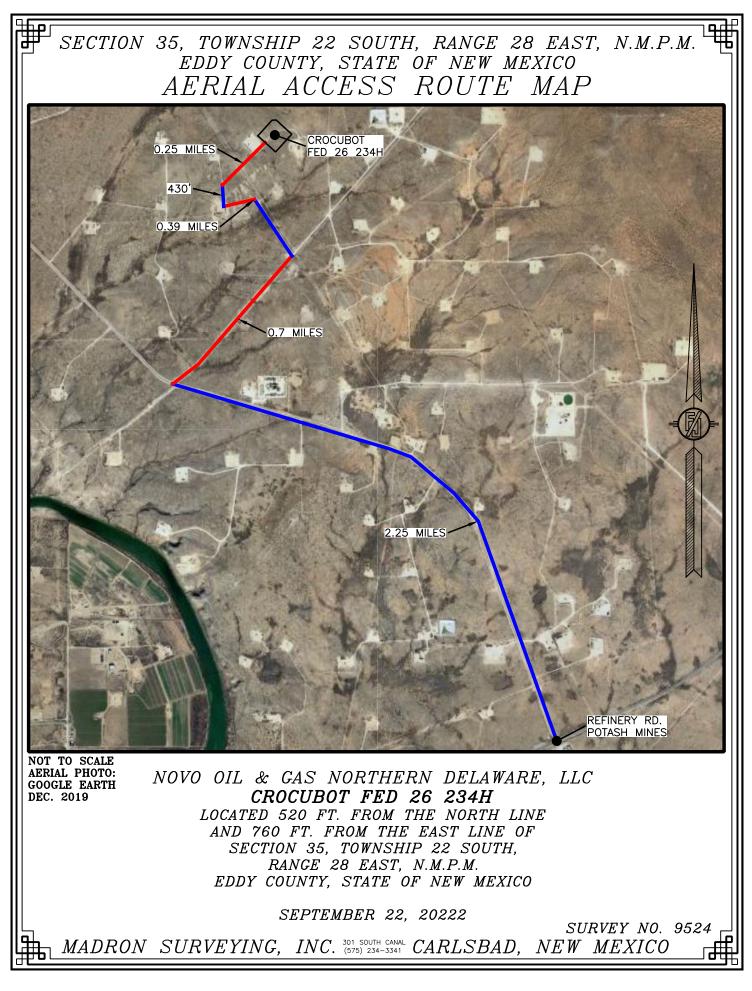
KZ 06/29/2018

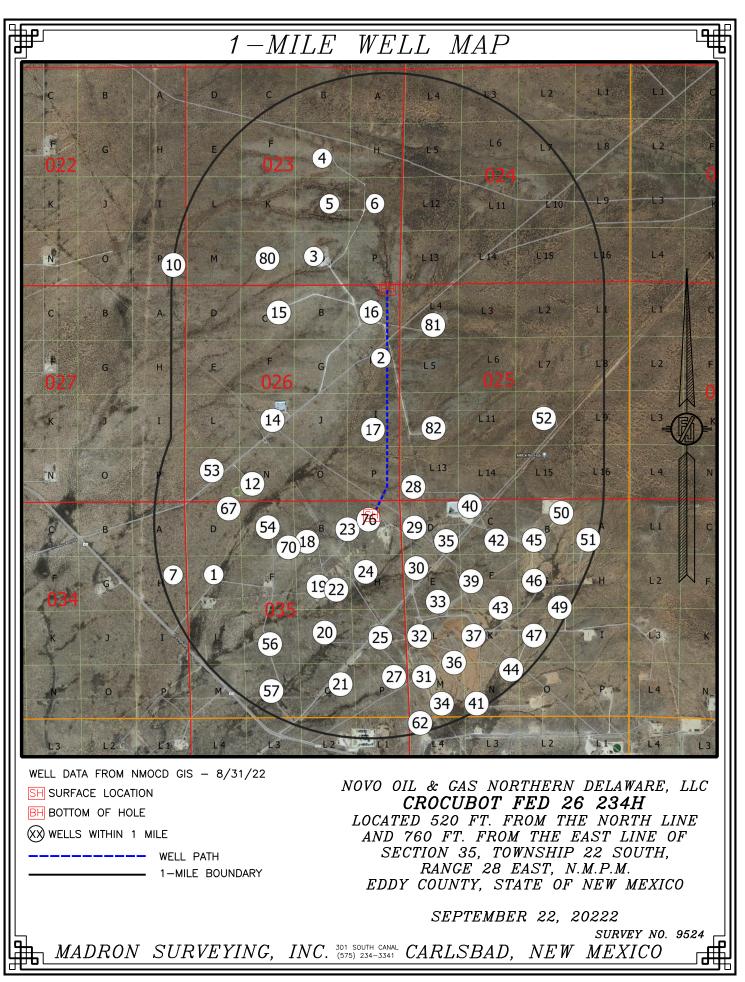












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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
NOVO OIL & GAS NORTHERN DELAWARE, LLC	372920
1001 West Wilshire Blvd	Action Number:
Oklahoma City, OK 73116	166486
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

#### CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD Conditions of Approval	12/16/2022

CONDITIONS

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Action 166486