

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-30244
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. FEE
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name Walker
4. Well Location Unit Letter <u>L</u> : <u>1675</u> feet from the <u>South</u> line and <u>1165</u> feet from the <u>West</u> line Section <u>3</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u>		8. Well Number <u>100</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5805' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	RECOMPLETE <input type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests permission to P&A the subject well per the attached procedures, current and proposed wellbore schematics. A closed loop system will be used.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE: Operations/Regulatory Technician-Sr. DATE 12/14/2022

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: 713-757-5246

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



HILCORP ENERGY COMPANY
Walker 100
NOTICE OF INTENT TO PERMANENTLY ABANDON

API #:	3004530244
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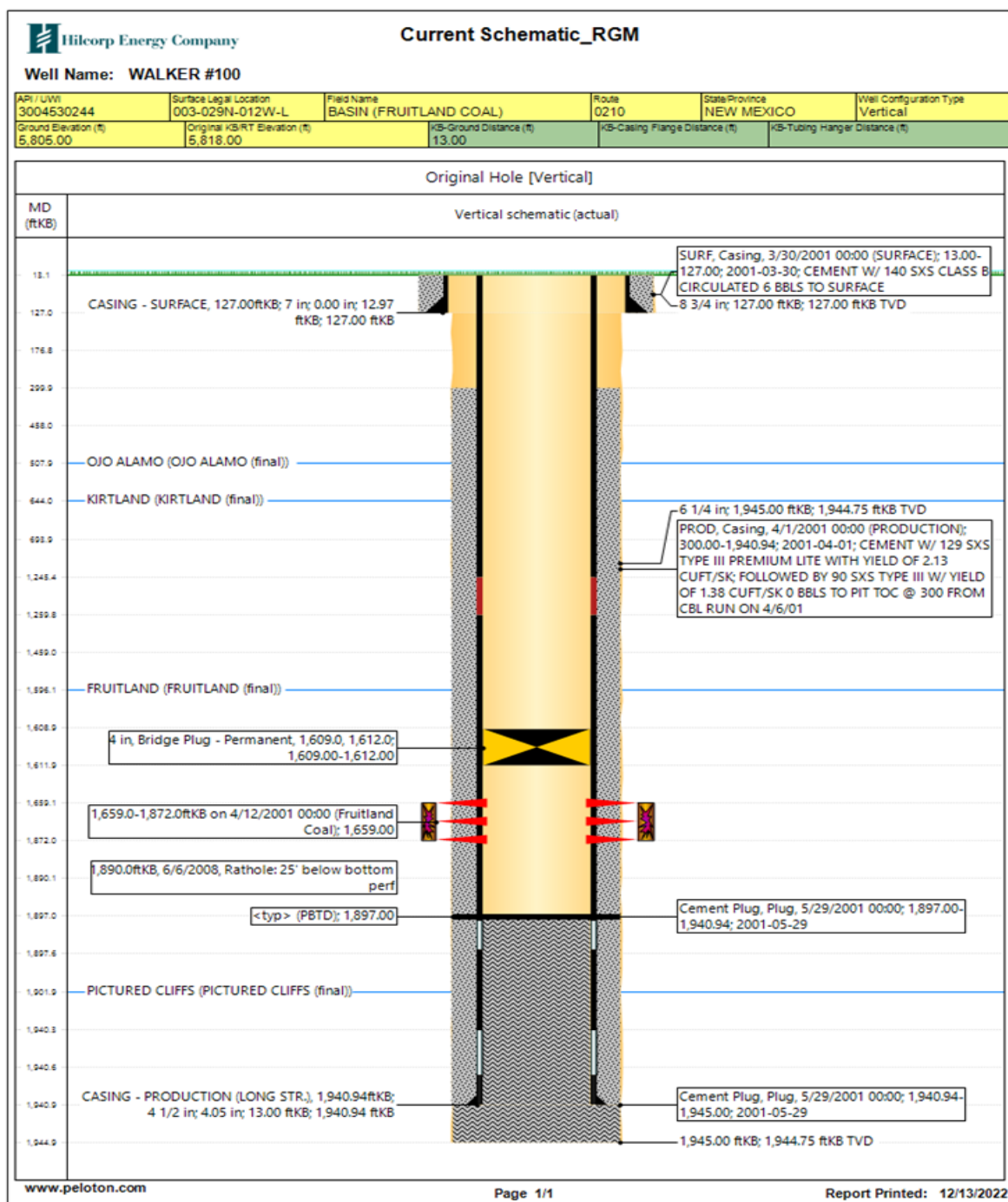
JOB PROCEDURES

- | | | |
|--|--------------|---|
| <input checked="" type="checkbox"/>
<input checked="" type="checkbox"/> | NMOCD | Contact OCD 24 hrs prior to MIRU. Comply with all NMOCD, BLM (where applicable), and HEC safety and environmental regulations. |
|--|--------------|---|
1. MIRU service rig and associated equipment, record all pressures on wellbore.
 2. Load well, ND tree, NU BOPs and test.
 3. Load well with inhibited brine & circulate clean. Pressure test the casing & CIBP to 560 psi - monitor for 30 minutes to prove integrity.
 4. RIH w/ 2-3/8" work string to 1,609', tag CIBP in place.
 5. **Plug #1 | 1,459' - 1,609' (CIBP @ 1,609' | FRC Top Perf @ 1,659' | Fruitland Top @ 1,596')** Pump 10sx of Class III "Select" cement and spot an inside plug to cover CIBP.
 6. **Plug #2 | 458' - 694' (Kirtland Top @ 644' | Ojo Top @ 508')** Pump 16sx of Class III "Select" cement and spot an inside plug to cover the Kirtland & Ojo Tops.
 7. POOH w/ 2-3/8" work string.
 8. RU ELU, perf circ holes in the 4-1/2" csg @ 177'. CBL from April 2001 shows good bond up to 390'.
Plug #3 | Surface - 177' (Surface Shoe @ 127') Pump 39sx of Class III "Select" cement and circulate in an inside/outside plug to cover the surface shoe.
 9. ND BOP and cut off wellhead 5' below surface as per NMOCD. Top off cement at surface as needed. Weld new P&A maker.



HILCORP ENERGY COMPANY
Walker 100
NOTICE OF INTENT TO PERMANENTLY ABANDON

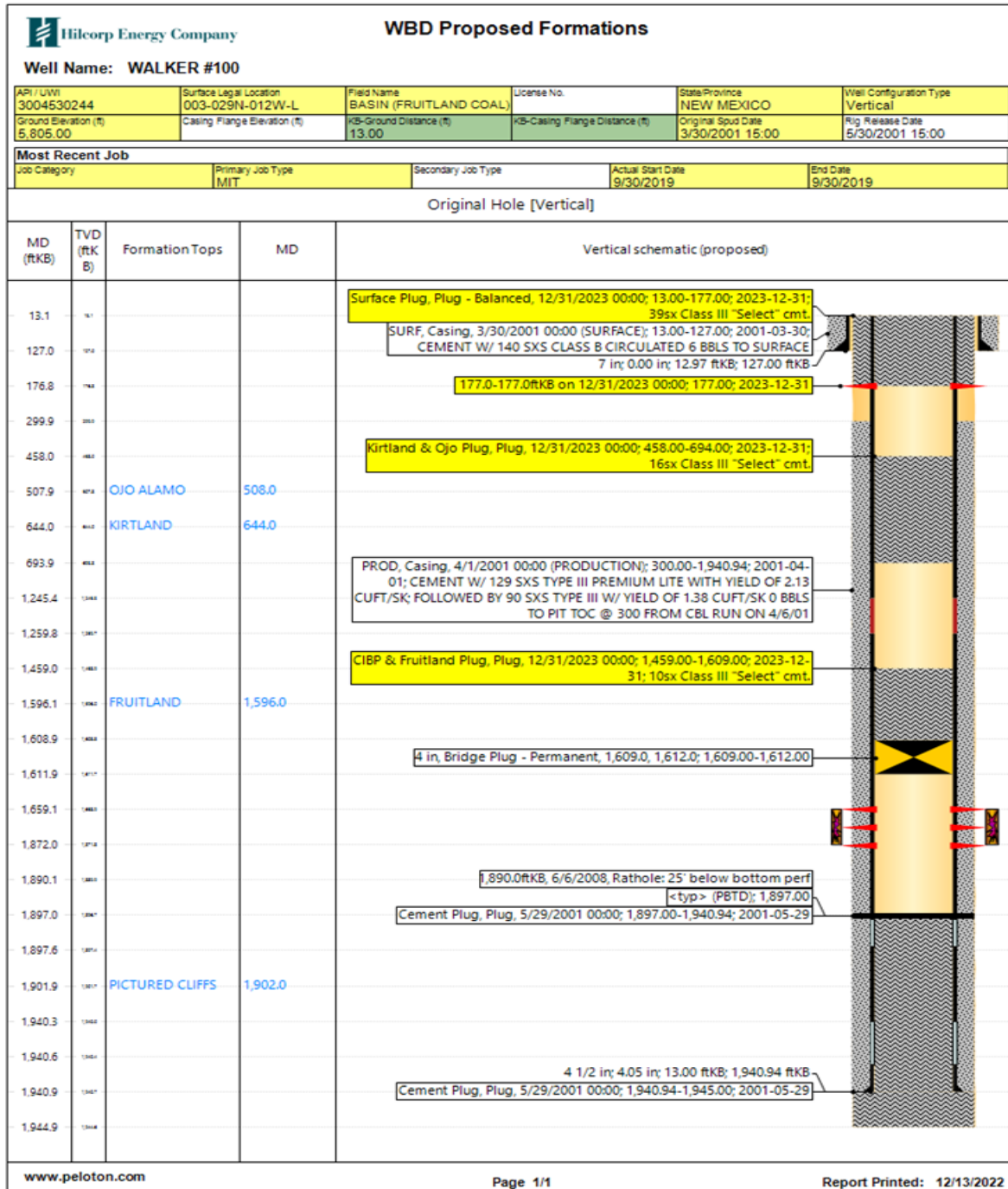
Walker 100 - CURRENT WELLBORE SCHEMATIC





HILCORP ENERGY COMPANY
Walker 100
NOTICE OF INTENT TO PERMANENTLY ABANDON

Walker 100 - PROPOSED P&A SCHEMATIC



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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 166706

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 166706
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	12/16/2022