

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-29196 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name NORTH HOBBS G/SA UNIT |
| 8. Well Number #422 |
| 9. OGRID Number 157984 |
| 10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator OCCIDENTAL PERMIAN LTD | |
| 3. Address of Operator PO BOX 4294, HOUSTON, TX 77210 | |
| 4. Well Location Unit Letter H : 2495 feet from the NORTH line and 119 feet from the EAST line Section 19 Township 18S Range 38E NMPM County LEA | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | TA EXTENSION- 10 YRS <input checked="" type="checkbox"/> | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Occidental Permian LTD. respectfully requests temporary abandonment status extension until 12/31/2024 for the subject well to execute the project to return the well to production. The subject well has been temporarily abandoned since 05/08/2000.

Please see attached sundry cover page for more information.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 11/08/2022

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 972-404-3722

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/19/22
 Conditions of Approval (if any):

SUNDRY COVER PAGE NOTICE OF INTENT- EXTEND TA STATUS REQUEST (10+ years)

NORTH HOBBS G/SA UNIT #422

30-025-29196

This well is included on NMOCD-ACO-2020-013 that expires on 5/15/2023.

Occidental Permian LTD. respectfully requests temporary abandonment status extension until **12/31/2024** for the subject well to execute the project to **return the well to production**. The subject well has been temporarily abandoned since **05/08/2000**.

Per the email sent on 9/12/2022 by Brandon Powell, the listed requirements are addressed below:

1. Casing integrity log submitted to NMOCD records.
2. Casing integrity log summary attached.
3. Cement bond log submitted to NMOCD records.
4. Current wellbore schematic attached with formation tops and cement tops.
5. H2S analysis for North Hobbs Unit attached.

The plan forward is as follows:

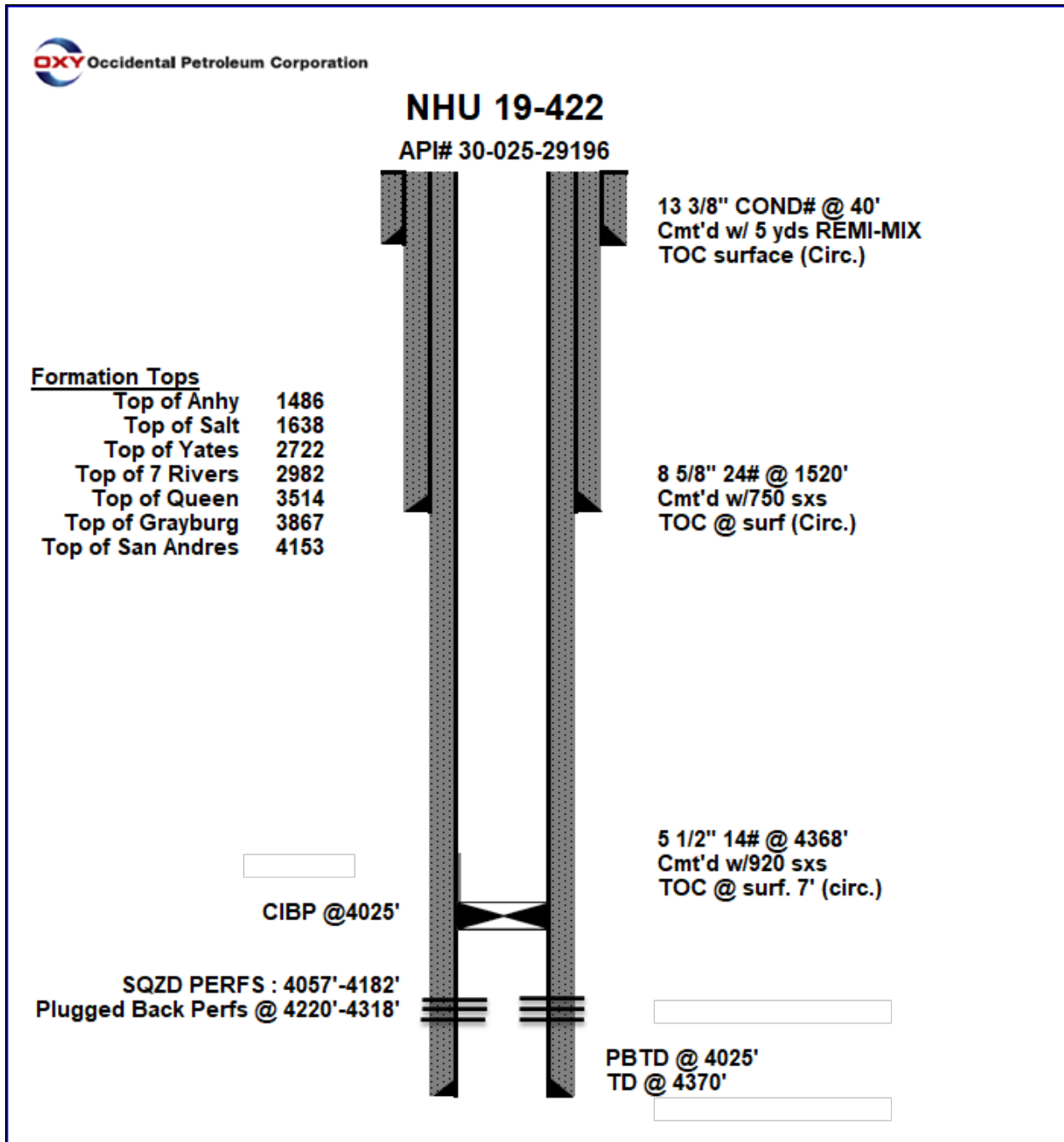
1. Notify NMOCD of casing integrity test 24 hours in advance to witness test.
2. RU pump truck, load well with treated water, pressure test casing to 500 psi for 30 min.

| CIL Log summary | | |
|--------------------------------|-----------------------------|-------|
| Well Name | NHSAU 422-19 | |
| Log Date | 10/10/2022 | |
| Logging Company | Renegade | |
| Production Casing Install Date | May-1985 | |
| TA Date | Apr-1993 | |
| | | |
| Production Casing Info | | |
| | OD, in. | 5.500 |
| | Weight, lb/ft | 14.00 |
| | Nominal Thickness, in. | 0.244 |
| | Nominal Burst Pressure, psi | 4,270 |
| | | |
| CIL Data | | |
| | Avg Thickness, in. | 0.224 |
| | Avg % Loss | 8.1% |
| | Min Thickness, in. | 0.168 |
| | Min Thickness - Depth, ft. | 3,972 |
| | Max % Loss | 23.8% |
| | Avg. Burst Pressure, psi | 3,544 |
| | Min. Burst Pressure, psi | 2,940 |
| | MASIP (see Calculation Tab) | 1,600 |

Oxy Eng. Comment:

Remaining wall thickness is sufficient given calculated burst is sufficiently higher than MASIP to avoid casing burst issue in event of leaking CIBP or otherwise during MIT testing. Corrosion inhibited packer fluid should prevent further internal wall loss while well remains TA'd. Well is passing MIT tests.

Current WBD



Order Description: North Hobbs RCF, Monthly Collection

| SAMPLE ID | | COLLECTION DATA | |
|--------------|-------------------------|------------------|-------------|
| Operator | Occidental Permian Ltd. | Pressure | 283 psig |
| Location | North Hobbs RCF | Sample Temp | N/A |
| Site | 1013 | Atm Temp | 70 F |
| Site Type | Meter | Collection Date | 09/15/2022 |
| Sample Point | #1 Slug Catcher Inlet | Collection Time | 9:44 AM |
| Spot/Comp | Spot | Collection By | Cody Carson |
| Meter ID | 1013 | Pressure Base | 14.650 psi |
| Purchaser | | Temperature Base | 60 F |
| Fluid | Gas | Container(s) | PL2251 |

GPA 2261 Gas Fractional Analysis

| COMPOUND | FORMULA | MOL% | WT% | GPM |
|------------------|---------|---------|---------|--------|
| NITROGEN | N2 | 2.037 | 1.363 | 0.223 |
| CARBON DIOXIDE | CO2 | 87.317 | 91.805 | 14.884 |
| HYDROGEN SULFIDE | H2S | 0.896 | 0.730 | 0.121 |
| METHANE | C1 | 6.553 | 2.512 | 1.111 |
| ETHANE | C2 | 0.945 | 0.679 | 0.253 |
| PROPANE | C3 | 1.208 | 1.273 | 0.333 |
| I-BUTANE | iC4 | 0.232 | 0.322 | 0.076 |
| N-BUTANE | nC4 | 0.428 | 0.594 | 0.135 |
| I-PENTANE | iC5 | 0.149 | 0.257 | 0.055 |
| N-PENTANE | nC5 | 0.115 | 0.198 | 0.042 |
| HEXANES PLUS | C6+ | 0.120 | 0.267 | 0.051 |
| TOTALS: | | 100.000 | 100.000 | 17.284 |

Value of "0.000" in fractional interpreted as below detectable limit.

If Onsite H2S testing is performed, its resulting value is used in fractional table

| LIQUID YIELD | C2+ | C3+ | C4+ | C5+ | 26# Liquid | 10# Liquid |
|----------------|-------|-------|-------|-------|------------|------------|
| GAL/MSCF (GPM) | 0.945 | 0.692 | 0.359 | 0.148 | 0.217 | 0.104 |

GPA 2172/ASTM D3588 CALCULATED PROPERTIES

| WATER CONTENT | BTU/CF | Specific Gr. | Z Factor | Mol Weight | Wobbe IDX |
|-----------------|--------|--------------|----------|------------|-----------|
| DRY | 157.58 | 1.453 | 0.994 | 41.858 | 130.74 |
| WATER SATURATED | 155.78 | 1.439 | 0.994 | 41.127 | |

Onsite Testing by Stain Tube

| METHOD | TYPE | MEAS VALUE | MOL% | GRAINS/100 | PPMV |
|---------|------|------------|--------|------------|---------|
| GPA2377 | H2S | 0.80 vol% | 0.8963 | 569.15 | 9,049.5 |

Mol%, Grains/100, PPMV are pressure and temperature corrected to base conditions.

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CONDITIONS

Action 157080

CONDITIONS

| | |
|---|---|
| Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294 | OGRID: 157984 |
| | Action Number: 157080 |
| | Action Type: [C-103] NOI General Sundry (C-103X) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|----------------------------|----------------|
| kfortner | Run TA status MIT/BHT test | 12/19/2022 |