CENTER DV CODY HO Appropriate Fisher 7:30 AM	State of New Mexico	Form C-103 ¹
Office District I – (575) 393-6161 Energy, N	Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 OIL CO	NSERVATION DIVISION	30-025-30701
011 B. 1 hst St., 7 htcsia, 1441 00210	20 South St. Francis Dr.	5. Indicate Type of Lease
1000 Pio Brazos Pd. Aztec. NM 87410		STATE X FEE
<u> 2100114017</u> (202) 170 2 100	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REP (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI PROPOSALS.)	R TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	Other	8. Well Number 1
Name of Operator Llano Disposal, LLC	Outer	9. OGRID Number 370661
3. Address of Operator		10. Pool name or Wildcat
1		10. Fool hame of wildcat
PO Box 250, Lovington, NM 88260		
4. Well Location		
Unit Letter <u>D</u> : 660 feet	from the <u>N</u> line and <u>(</u>	feet from the <u>W</u> line
Section 26 Tow	rnship 17 S Range 36E	NMPM County LEA
	(Show whether DR, RKB, RT, GR, etc.	
3831'1		
		•
12. Check Appropriate B	ox to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION T	O· SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND A		
TEMPORARILY ABANDON ☐ CHANGE PLA		
PULL OR ALTER CASING MULTIPLE CO		
DOWNHOLE COMMINGLE	SIVILE GAGING/GEIVIER	
CLOSED-LOOP SYSTEM		
OTHER: MI	T 🕅 OTHER:	
13. Describe proposed or completed operations		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE	E 19.15.7.14 NMAC. For Multiple Co.	mpletions: Attach wellbore diagram of
proposed completion or recompletion.		
	as soon as a pump truck can be schedu	lled. We will notify the OCD District I Office of
the day and time of testing.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and	d complete to the best of my knowledg	re and helief
I mereo j cereir j diar die information accive is due am	a complete to the best of my knowledg	c and oviivii
,		
SIGNATURE Laura Angell	TITLE Office Mgr	DATE 12/19/22
-		<u></u>
Type or print name Laura Angell	E-mail address:llanodisposal@	gmail.com PHONE: <u>575-399-5880</u>
For State Use Only		
	Environmental Eng	ineer 12/21/2022
APPROVED BY:	Environmental Eng	ineer $DATE$ $12/21/2022$
Conditions of Approval (if any):		

1. Complete Cavern MIT (4-Hr.) within 60-days of approval date.

*Released to Imperity October Mile & Meast 72-hrs. in advance of MIT date to witness MIT.

 From:
 Marvin Burrows

 To:
 Chavez, Carl, EMNRD

 Cc:
 Laura Angell

 Subject:
 [EXTERNAL] Llano.

Date: Wednesday, December 21, 2022 6:43:13 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning, Carl, and Merry Christmas to you and yours. Hope you all have a great holiday.

I've exchanged a couple of emails with Laura, and as of the last one, she is awaiting a reply from you concerning what else Llano can do to secure compliance concerning permitting.

Per our earlier 103 notice, we were finally able to secure a rig to pull the Siringo A CS # 1. Please recall that we were earlier not able to get to depth with a wireline sinker bar. As we predicted, we found tubing damaged at the level of the 8 5/8" casing shoe. As you might recall, this well has a long history of the tubing being damaged, and even cleanly sheared off, by the continual caving and sloughing of salt and insoluble materials (clays, anhydrite, and sandstone) that are laminated into the Salado strata.

When we pulled the tubing, each collar off the fiberglass tail pipe could be felt pulling back up into the casing string. All of the fiberglass tailpipe was replaced, and 29 joints of the IPC steel pipe were also replaced because of salt corrosion pitting. When the pipe was ran back into the well, we did not feel any dragging on the pipe, nor we did not touch bottom with the bottom joint. Whatever material that had forced the tail pipe over laterally, was missed when we ran back. Because we did not tag bottom, we are attempting to schedule wireline services to run in with a sinker bar to tag cavern bottom.

We have had a real challenge securing services for months. More than ever, service companies are telling us that they have plenty of equipment available, but insufficient employees.

Llano is therefore asking for sufficient additional time to complete any further work that needs to be done, based on what we have been able to accomplish to date.

Sincerely,

Marvin Burrows (for Llano Disposal, LLC.)

Sent from my iPhone

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 168242

COMMENTS

Operator:	OGRID:
LLANO DISPOSAL, L.L.C.	370661
P.O. Box 250	Action Number:
Lovington, NM 88260	168242
	Action Type:
	[C-103] NOI General Sundry (C-103X)

COMMENTS

Created	By Comment	Comment Date
cchav	Cavern MIT (4-Hr.) Request subsequent to well remedial workover.	12/21/2022

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CONDITIONS

Created By	Condition	Condition Date
cchavez	Follow COAs on OCD Form C-103X (Note: Minimum test pressure is 300 psig)	12/21/2022