

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-37061
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4129
7. Lease Name or Unit Agreement Name Crow ASM State Com
8. Well Number 2H
9. OGRID Number 7377
10. Pool name or Wildcat WC; Crow Flats; Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other P&A <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>A</u> : <u>1100</u> feet from the <u>North</u> line and <u>480</u> feet from the <u>East</u> line Section <u>32</u> Township <u>16S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3550'GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/28/22 – MIRU and NU BOP. Note: David Alvarado with NMOCD-Artesia was given 24 hour notice prior to starting operations.
 10/31/22 – POOH with rods and tubing.
 11/1/22 – RIH with bit and scraper. Notified David Alvarado with NMOCD-Artesia and received approval to set CIBP. Set CIBP at 5729', tagged. Pressured up to 550 psi for 30 min, good. Spotted 70 sx Class "C" cement on top of CIBP to 5280', tagged.
 11/2/22 – Spotted a 25 sx Class "C" cement plug from 3390'-3237' calc TOC. No tag required. Perforated at 2027'. Attempted to establish rate through perf, held 500 psi. Spotted a 35 sx Class "C" cement plug from 2083'-1929', tagged. David Alvarado with NMOCD-Artesia approved low tagging point.
 11/3/22 – Perforated at 430'. Attempted to establish rate through perf, held 700 psi. Spotted 140 sx Class "C" cement from 491' and circulated up to surface.
 11/10/22 – While attempting to cut and cap wellhead noticed communication between 5-1/2" and 9-5/8" casing. Notified David Alvarado with NMOCD-Artesia and discussed plans for remedial work.
 11/14/22 – RIH and chip cement out of wellhead and outlet while spotting reverse unit and pit. RU surface equipment and NU BOP.
 11/15/22 – Rigged up power swivel and RIH with mill tooth bit and drill out surface plug down to 96'. Circulated hole clean.
 11/16/22 – RIH and continued drilling out surface plug down to 238'. David Alvarado with NMOCD-Artesia was on location and discussed plan going forward. Circulated hole clean.
 11/17/22 – Resumed drilling surface plug down to 353' and circulated hole clean.

CONTINUED ON NEXT PAGE:

Well plugged 11/22/22

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE December 6, 2022

Type or print name Tina Huerta E-mail address: tina.huerta@eogresources.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/21/22
 Conditions of Approval (if any):

Crow ASM State Com 2H
30-015-37061
A-32-16S-28E
Eddy County, NM
Page 2

CONTINUED:

11/18/22 – Ran CBL from 350' up to surface. Main pass was made with no pressure and 2nd pass made with 900 psi. Perforated at 325'. Attempted to establish rate through perf. Pressured up for 15 min, starting 525 psi and 400 psi ending. Perforated at 275'. Attempted to establish rate through perf. Pressured up for 15 min, starting 725 psi and 500 psi ending.

11/21/22 – RIH and set a packer at 305'. Attempted to establish rate up 9-5/8" casing between perfs at 325' and 275'. Pressured up for 15 min, starting 650 psi and 450 psi ending below packer. Pressured up for 15 min, starting 625 psi and 450 psi ending above packer. Discussed plan forward with David Alvarado with NMOCD-Artesia and received approval to spot 20 sx cement at 350'. Squeezed with 750 psi behind cement (calculated TOC 230'). POOH with packer. Gravity squeezed with 20 sx Class "C" cement from 353'-230' calc TOC. Pressured up to 750 psi. Very small bubble still to surface. Tagged TOC 250'. Perforated at 205'. Established rate through perf at 205' with 600 psi at 1 BPM (after pumping 6 bbls pressure started increasing to 1000 psi and bled down to 150 psi after 4 min). Gravity squeezed with 20 sx Class "C" cement from 250'-128' calc TOC.

11/22/22 – Tagged TOC 158'. Verified perf at 205' held 500 psi. Perforated at 150'. Established rate through perf at 150'. Pressured up to 750 psi. Perforated at 100'. Established rate through perf at 100'. Pressured up to 750 psi. David Alvarado with NMOCD-Artesia approved going forward. Squeezed with 45 sx Class "C" cement at 158' and circulated up to surface. Squeezed down 7" casing until reaching 500 psi, held solid. Top fill annulus between 9-5/8" and 7" casing with approximately 1-1/2 bbls cement. No bubbles detected at surface.

11/23/22 - Cut off wellhead and installed above ground dry hole marker. Cut off anchors and cleaned location. **WELL IS PLUGGED AND ABANDONED.**

Tina Huerta
Regulatory Specialist



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CONDITIONS

Action 164463

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 164463
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/21/2022