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U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

10/19/2022

Well Name: FEDERAL B

Well Location: T23N / R7W / SEC
22 / NENW / 36.217393 /
-107.565739County or Parish/State:
SANDOVAL / NM

Well Number: 8

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM6682

Unit or CA Name:

Unit or CA Number:

US Well Number:
300432083500S1

Well Status: Abandoned

Operator: EPIC ENERGY LLC

Subsequent Report

Sundry ID: 2698250

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/14/2022

Time Sundry Submitted: 02:21

Date Operation Actually Began: 08/22/2022

Actual Procedure: Please see attached P&A procedure.

SR Attachments

Actual Procedure

SR_P_A_Federal_B__8_20221014142135.pdf

SCANNED
10.19.22

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search report

Well Name: FEDERAL B	Well Location: T23N / R7W / SEC 22 / NENW / 36.217393 / -107.565739	County or Parish/State: SANDOVAL / NM
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAWNA MARTINEZ**Signed on:** OCT 14, 2022 02:21 PM**Name:** EPIC ENERGY LLC**Title:** Regulatory Tech**Street Address:** 332 RD 3100**City:** AZTEC**State:** NM**Phone:** (505) 327-4892**Email address:** SHAWNA@WALSHENG.NET**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** KENNETH G RENNICK**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5055647742**BLM POC Email Address:** krennick@blm.gov**Disposition:** Accepted**Disposition Date:** 10/18/2022**Signature:** Kenneth Rennick

Epic Energy LLC

Federal B #8

Date Comp: 8/25/2022

Plug #	Formation	Formation Top	Perfs	CICR Depth	Cement Detail	Cement Plug Depth	Plug Position
1	Gallup	5462'	5416'-5656'	5572'	16sx Type III cement (21.9 cuft)	5572'-5335'	Inside
2	Mancos	4723'	-	-	16sx Type III cement (21.9 cuft)	4788'-4531'	Inside
3	Mesaverde	3738'	-	-	15sx Type III cement (20.6 cuft)	3797'-3561'	Inside
4	Chacra	2652'	-	-	15sx Type III cement (20.6 cuft)	2723'-2487'	Inside
5	PC/Fruitland	2156'/1974'	-	-	25sx Type III cement (34.3 cuft)	2206'-1816'	Inside
6	Kirtland/OJO	1702'/1638'	-	-	25sx Type III cement (34.3 cuft)	1770'-1480'	Inside
7	Surface	-	-	-	57sx Type III cement (78.1 cuft)	286'-surface	Inside

8/22/2022 - SICP/SITP=psi. JHA with crew. Spot base beam and RU. ND Rector head bonnet and pu on tbg hanger. String weight at 30K. NU BOP. POH with tbg and tally on the way out. Got out with 189 joints, 2-3/8", 4.7# J55 Tbg and half mule shoe "F" nipple with piston spring. MU 3-7/8" used bit, scraper and bit sub on tbg and TIH. Ran 80 joints in well, pumped 10 bbls of water down tbg and dropped standing valve. Tested tbg to 600 psi. Held. TIH with 60 joints and pressure tested to 600 psi. Held. Continued TIH to 5626' and tested tbg to 600 psi. Held. TIH via sandline and fish standing valve. RD swab mandrel. POH with bit and scraper. LD bit and scraper. MU CICR and TIH. Got 90 joints in, CICR swinging at 2780'. Secured the well for the night. Crew off location at 1930.

8/23/2022 - SICP/SITP=0psi. JHA with crew. Continue TIH with cicr to 5572'. Set cicr at 5572' with 180 joints plus 14' of subs. Stung out of retainer and circulated wellbore with 80 bbls of fresh water, got circulation with 30 bbls. Attempted to pressure test casing to 750 psi and lost 300 psi in 5 minutes. Retested while isolating pump, still had the same pressure loss. Mix and pumped 16 sks, 1.37 yield, 21.9 cuft, 3.9 bbls, 14.4# type 3 neat cement from 5572' to 5320' KB TOC. Displaced with 20.1 bbls of water. POH with setting tool, laying down 8 joints and standing rest back in the derrick. WOC. TIH with tag sub and tag TOC @ 5335', 15' deep. Established circulation and attempt casing test to 750 psi, lost 150 psi in 5 minutes. Bled off pressure and retest, same pressure loss. LD tbg to 4788' KB. Established circulation. M&P 16 sks, 13.7 yield, 21.9 cuft, 3.9 bbls, 14.6# type 3 neat cement from 4788' to 4536' KB TOC. Displaced with 17.1 bbls. LD 14 jts, EOT @ 4357' KB, Reverse circulate clean with 25 bbls of water. LD 4 joints and secured the well for the night. Crew off location at 1630.

8/24/2022 - SICP/SITP=0psi. JHA with crew. TIH to tag TOC. Tagged at 4531' (5' high). LD 24 jts to 3797'. Established circulation and pressure tested to 750 psi. Held solid for 10 minutes. M&P 15 sks, 1.37 yield, 20.6 cuft, 3.7 bbls, 14.7# Type III neat cement from 3797' to 3561' KB, displaced with 13.3 bbls of water. LD 35 joints. EOT at 2723'. M&P 15 sks, 1.37 yield, 20.6 cuft, 3.7 bbls, 14.9# type III neat cement from 2723' to 2487' KB, displaced with 9 bbls. LD 17 joints, EOT @ 2206' KB. M&P 25 sks, 1.37 yield, 34.3 cuft, 6.1 bbls, 14.7# Type III neat cement from 2206' to 1812' KB. Displaced with 6.5 bbls of water. LD 14 jts. EOT @ 1770' KB. M&P 25 sks, 1.37 yield, 34.3 cuft, 4.5 bbls, 14.6# Type III neat cement from 1770' to 1480' displaced with 5.2 bbls of water. LD 48 joints. EOT @ 286' KB. M&P 57 sks, 1.37 yield, 78.1 cuft, 13.9 bbls, 14.6# Type III neat cement from 286' till good cement returns. Circulated 9 bbls of cement. LD remaining tbg (9 joints). ND BOP, wash up cemented tbg and BOP. Stab tbg hanger in wellhead and installed TIW valve. Secured the well for the day. Welder not able to get to location till morning. Crew off location at 1600. BLM Inspector Cly Yazzie on location to witness operation.

8/25/2022 - SICP/SITP=0. Cutoff wellhead from the casing strings. Tagged TOC in 4-1/2" Csg at 30' and 25' inside 4-1/2x8-5/8 annulus. Weld dry hole marker on to 8-5/8 casing. M&P 39 sks, 1.37 yield, 53.4 cuft, 9.5 bbls, type III neat cement and top off casing strings and cellar. RD cementers. RDMOL. Cleanup around location. BLM Inspector Clay Yazzie on location to witness operation. Wellhead cutoff sent in on tbg trailer for scrap. Lat: 36.217393 Long: -107.565739 TBG sent to Cave Enterprises as well as cut off wellhead via 3 Rivers Trucking.

Federal B #008**P&A****Lybrook Gallup****790' FNL & 1650' FWL, Section 22, T23N, R7W, Sandoval, NM****API: 30-043-20835**

Spud: 2/23/90
 Completed: 05/26/1990
 P&A: 8/25/22
 Elevation: 7380' GL

Ojo Alamo @ 1638'
 Kirtland @ 1702'

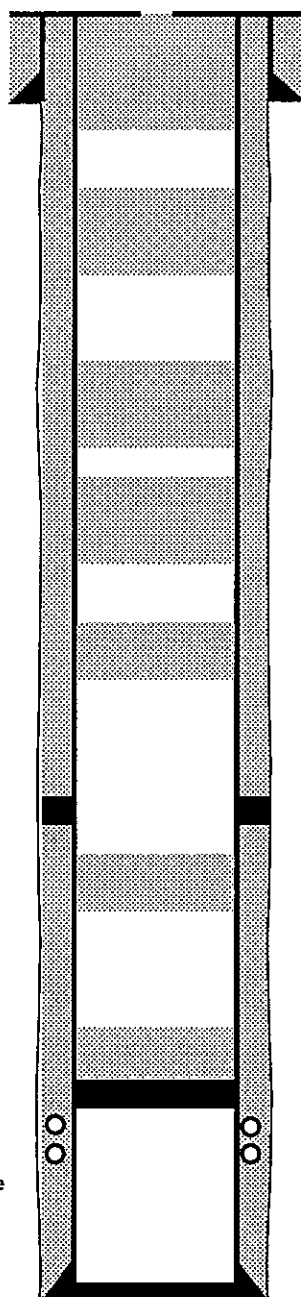
Fruitland @ 1974'
 Pictured Cliffs @ 2156'

Mesa Verde @ 3738'

Mancos @ 4723'

Gallup @ 5462'

Hole Size
 7.875



Hole Size: 12-1/4"

Plug #6: 1770'-1480'
 575sx Type III (78.1 cf)

Plug #6: 1770'-1480'
 25sx Type III (34.3 cf)

Plug #5: 2206'-1816'
 25sx Type III (34.3 cf)

Plug #4: 2723'-2487'
 15sx Type III (20.6 cf)

Plug #3: Mesa Verde - 3797'-3561'
 15sx Type III (20.6 cf)

Plug #2: 4788'-4531'
 16sx Type III (21.9 cf)

SET CIRC @ 5572'
 Plug #1: 5572'-5335'
 16sx Type III (21.9 cf)

Gallup Perforations
 5622-5856'

PBTD: 5888'
 TD: 5920'

4-1/2", 11.6#, casing set @ 5907'
 Production CMT:
 1st stage: 250 sxs. Circ 1 bbl off stage tool
 2nd stage: 900 sxs, Circ 37 bbls to surface

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 165814

CONDITIONS

Operator: EPIC ENERGY, L.L.C. 332 Road 3100 Aztec, NM 87410	OGRID: 372834
	Action Number: 165814
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	bradenhead pressures were not recorded daily. - well plugged 8/25/22	12/27/2022