

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44828
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 676
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3668' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **C** : **345** feet from the **NORTH** line and **1956** feet from the **WEST** line
Section **25** Township **18S** Range **37E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See performed procedure attached.

Spud Date:

8/2/21

Rig Release Date:

8/10/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 06/29/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/4/23

Conditions of Approval (if any):

NHU 25-676
30-025-44828
Conf - Mech - Plugback/Filler
08/10/2021

8/2/21: Mipu, mi equipment, ru equipment, rupu, tbg had 1400psi, csg had 0psi, tested csg to 600psi which held, pumped 50bbls of bw down tbg, and well went on slight vacuum. Ndwh, nubop, ru workfloor, well started running over, pumped another 180bbls down tbg, and sion.

08/03/2021: Tbg had 1200psi, csg had 0psi, pumped 70bbls down tbg, well went down to 0psi in 15mins, released inj pkr, pooh w/127jts of duoline standing them back in the derrick, inj pkr, ruwl, rih w/5.625" gauge ring down to 4516', rih w/7" cibp, set cibp @4495', and dumped 5' of cmt on top of cibp. Rdwl, rih w/7" inj pkr w/1.781" R nipple, 7" test pkr in tandem, rih tallying, pu 132jts of ws tbg, ruwl, correlated inj pkr on depth, set inj pkr @4320', set 1.781" R blanking plug, got off inj pkr, set top pkr @4310, tested inj pkr to 1000psi which held, unset pkr, pooh above perfs, set @4228', and sion.

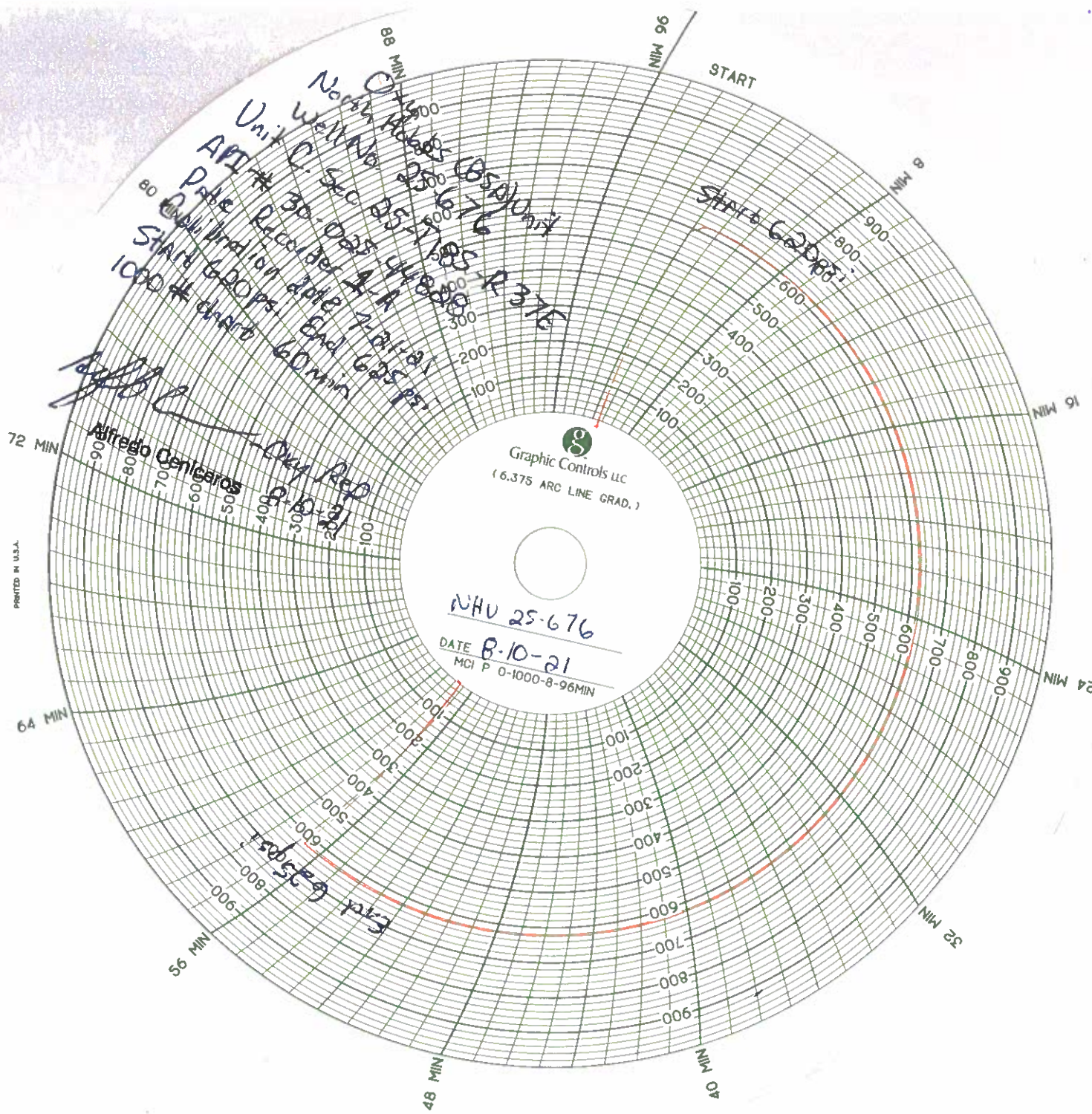
8/4/21: Tbg had 1200psi, csg had 0psi, circ well w/160bbls of 10#bw, pooh laying down 129jts, 7" test pkr, rih w/on&off tool, 2jts of wryte wrapped tbg, 8' wryte wrapped tbg sub, 7" AS1-X inj pkr w/1.875 F profile nipple, and 130jts of the same duoline from the derrick. Tested csg to 700psi which held ok, circ well w/170bbls of 10#pkr fluid, set compression on bottom inj pkr, tried to test tbg but it would leak, attempted to set more weight on bottom pkr but was unsuccessful, set top inj pkr, and sion.

8/5/21: Held tgsm, tbg had 400psi, csg had 0psi, pumped 40bbls down tbg well went on slight vacuum, ruwl, rih w/1-1/8sinker bar, tagged blanking plug @4325', and rdwl. Pooh w/128jts of duoline, 7" inj pkr, 2jts of wryte wrapped tbg, 8' sub of 2-7/8" wryte wrapped tbg, on&off tool, on&off tool came out with damaged marks, and decision was made to pull bottom pkr. Rih w/on&off tool w/J slot, perf sub, rih pu, tallying 133jts of ws tbg, attempted to latch on inj pkr but it would not J over pkr acting like there was something on top of inj pkr. Ruwl, rih w/1.78 fishing tool, attempted to latch onto bp but no luck, attempted many time but no luck, rdwl, laid down 4jts and sion.

8/6/2021 Kill well, POOH w/ tub and on/off tool. RIH w/ short catch and latch Pkr. unset and POOH w/ packer. Found blanking plug and come out of seat nipple and was on top of packer. RIH w/ string mill and tubing.

8/9/21: Held TGSM, tbg had 150psi, csg had 950psi, killed well, pooh w/116jts, stringmill, bit, rih w/7" ASX-1 inj pkr w/1.78 "R" nipple, w/pump out plug, XL profile, on&off tool, 4'perf sub, and 133jts. Set bottom inj pkr @4325', unjayed off pkr, pooh w/133jts, 4'sub, on&off tool, rih w/XL on&off tool without J slot, 2jts of duoline wryte wrapped tbg, 8' duoline wryte wrapped sub, top 7" AS1-X inj pkr w/1.87 profile, 130jts, got bottom on&off tool over bottom pkr profile, set top pkr, l&t tbg to 1500psi which held, tested csg to 600psi which also held, unjayed off on&off tool, circ well w/160bbls of 10#pkr fluid, and sion.

8/10/21: Held TGSM, tbg had 0psi, csg had 0psi, pooh laying down 130jts of ws tbg on float, on&off tool, rih w/on&off tool, rih w/130jts of duoline from the derrick, spaced well out w/10' sub, latched onto bottom pkr, set 12pts of compression, tested csg to 600psi which held, tested tbg to 1500psi, and it also held. Rd workfloor, ndbop, nuwh, tested tree to 5000psi which held, ran MIT chart on csg for the NMOCD which passed, pumped pump out plug @2700psi, hooked up inj line, opened up inj line to check for leaks, rdpu, rd equipment, cleaned location, moved off of location, and sion.



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CONDITIONS

Action 121277

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 121277
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	1/4/2023