Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FOR	M APPROVED
OMI	B No. 1004-0137
Expire	s: October 31, 202

BURE	LAU OF LAND MANAGEMENT		3. Lease Schai No.	
Do not use this fo	OTICES AND REPORTS ON Worm for proposals to drill or to lse Form 3160-3 (APD) for suc	re-enter an	6. If Indian, Allottee or	Tribe Name
abandoned wen. o	Ser officero (Al D) for suc	лі ріорозаіз.	7 1611	
	RIPLICATE - Other instructions on pag	e 2	/. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well	п Пол		8. Well Name and No.	
Oil Well Gas We	ell Other		0 A DI W-11 N -	
2. Name of Operator			9. API Well No.	
3a. Address	3b. Phone No.	(include area code)	10. Field and Pool or E	Exploratory Area
4. Location of Well (Footage, Sec., T.,R.	,M., or Survey Description)		11. Country or Parish,	State
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOT	TICE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF AC	CTION	
Notice of Intent	Acidize Deep	=	duction (Start/Resume)	Water Shut-Off Well Integrity
		~ =	complete	Other
Subsequent Report		=	nporarily Abandon	Other
Final Abandonment Notice			ter Disposal	
	ns. If the operation results in a multiple con ices must be filed only after all requirement			
14. I hereby certify that the foregoing is t	true and correct. Name (Printed/Typed)			
		Title		
Signature		Date		
pted for record – NMOCD gc 1/4/2	THE SPACE FOR FED	ERAL OR STATE O	FICE USE	
Approved by				
		Title		Date
Conditions of approval, if any, are attached that the applicant holds legal or exwhich would entitle the applicant to conditions.	ed. Approval of this notice does not warran quitable title to those rights in the subject leduct operations thereon.	t or	1	
	U.S.C Section 1212, make it a crime for ar		llfully to make to any de	partment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Additional Remarks

Spot 295 sacks Class C cement from 881' to surface

Location of Well

 $0. \ SHL: \ NWSW\ /\ 1980\ FSL\ /\ 660\ FWL\ /\ TWSP: \ 18S\ /\ RANGE: \ 31E\ /\ SECTION: \ 34\ /\ LAT: \ 0.0\ /\ LONG: \ 0.0\ (\ TVD: \ 0\ feet\)$ BHL: \ NWSW\ /\ 1980\ FSL\ /\ 660\ FWL\ /\ TWSP: \ 18S\ /\ SECTION: \ /\ LAT: \ 0.0\ /\ LONG: \ 0.0\ (\ TVD: \ 0\ feet\ ,MD: \ 0\ feet\)



Report Date: 10/26/2022

Rpt #: 14

Business Unit	OOD PRE-	GRAYR I	JT 11 Shug				Lease GRNWOO	D PRE-GRBG	LIN	Area Central			
		CIVIID	Count	y/ Parish			Global Metrics	Region	014	Surface UV			
EMC Basic Wel	II Data		Eddy	<u>/</u>			EMC US E	ast		300152	2602		
Current RKB E			Origin 3,62	al RKB Ele 9.00	vation (ft)		Latitude (°) 32° 42' 7.3	8" N		Longitude 103° 51	(°) ' 47.304"	W	
Job Category Abandon					Actual Start Date 10/10/2022 0	7:00			Actual End D	ate			
Primary Job Ty	ype				Well Type	7.00			WWO/WWR	Number			
Abandon V Phases	Well - Perm	nanent			GAS								
	Start Date	Ac	tual End Date		Phase 1		ase 2	Planned AFE Dura	tion (days)	Time Log Hrs	s (hr)	Percent Pr	oblem Time (%)
				PREP		FAC							
10/10/2022	2 07:00	10/12/2	2022 15:45	MOB ABAN		MOVEON TBGPULL					31.00		
10/12/2022		_	2022 12:00	ABAN		CMTPLUG	3				88.00		79.83
10/21/2022			2022 15:45	ABAN		CSGPULL					21.75		458.62
10/25/2022	2 15:45	10/26/2	2022 18:00	ABAN REST		FAC	3				11.75		223.40
Daily Ope	rations			IKLOT		II AC							
Report Start D 10/26/2022					Report End Date 10/26/2022 1	8:00			Report Numb	oer			
Time Log Tota					10/20/2022	3.00			1				
11.00 Operations Su	ımmary												
RIH and ta		with tbg,	spot salt gel, L/	D tbg to	881' and spot	cement to su	urface. N/D E	BOP, R/D P&A	equipment.	P&A compl	ete.		
Road P&A	equipmen	t to the K	eller 11 State 1	Y.									
Daily Pres	Type			Des	-	В	(psi)			No	ato.		
Casing	Туре		Intermediate	Des		<u> </u>	(раі)	0.0		140	16		
Casing			Surface					0.0					
Casing Online - Ti	ima Lag		Production					0.0					
			Τ									nscheduled	Unscheduled
Start Time 07:00	End Time 08:00	Dur (hr)	Activity HESMTG	Crev	w reviewed JSA	As SYLA te	net #6 FRP	and Human Po	erformance	-High	3	ent Ref No.	Event Time (hr)
01.00	00.00		112011110		kload.	, 0 . 2 . 1, 10	,,				Ů		1100
08:00	08:30	0.50	FLODWN		out H2S/safety ntermediate an			nd check for pr	essure. We	ell had 0 psi	3		0.50
08:30	08:45	0.25	EQRPR		all valve air act						3		0.25
08:45	10:00	1.25	TIH					d tag cement a			3		1.25
10:00	10:15	0.25	CC	R/U pump and load hole with 2 bbls of 10 ppg brine water slowly to prep fo test.						ep for bubbl	e 3		0.25
10:15	11:00	0.75	MONITOR		orm bubble tes sed earlier.	t on interme	diate casing	string-passed.	Surface ca	sing has	3		0.75
11:00	11:15	0.25	CC					salt gel from 1	106'-881'.		3		0.25
11:15 11:30	11:30 12:30	0.25 1.00	TOH	_	7 jts of 2 7/8" 6			og cement from	881'-surfa	ce Slurry-	3		0.25 1.00
11.00	12.00	1100	CMITI 200	69.3	bbls, mix wate	er-44.25 bbls	, and displac	cement-0 bbls.					1100
12:30	12:45	0.25	TOH		OH and L/D 27	-		tbg.			3		0.25
12:45 13:15	13:15 14:00	0.50 0.75	R/D BOPN/D		tbg equipment BOP and wasl		ork Hoor.				3		0.50
14:00	14:30	0.50	HESREST		w lunch break.						3		0.50
14:30	16:45	2.25	R/D		sh out steel pit						3		2.25
16:45 17:45	17:45 18:00	1.00 0.25	R/D WELLSI		oad tbg from pi ure location an			nent onto float	trailer. Clea	in up locatio	n. 3		1.00 0.25
Cement P	lugs	0.20	WELLOI	000	are location an	a onat aowii	Tor the day.				J		0.20
Cementing Sta 10/26/2022			nenting End Date 26/2022 12:30		Description Cement Plug		Type Plug		Vendor			hnical Result CCESS	
Stage Number			Depth (ftKB)		Bottom Depth (ftKl	В)	Avg Pump Rat	e (bb l /min)	Final Pump F	Pressure (psi)		th Tagged (M	ID) (ftKB)
Fluid Type		Clas			Density (lb/gal)		Yield (ft³/sack)		Quantity (sac	cks)		ıme Pumped	(bbl)
Lead Equipmen	nt Prossur	C a Tasts			14.80		1.32		295		69.	.3	
Date	it Fressur	c 16313	Test Type			Applied -	Surface Pressure	e (psi)	Item Teste	ed		F	ailed?
Comment													
Tubing Str Tubing Descrip				Wellb	ore		Artificial Lift Sy	stem			Set Depth (MD) (ftKB)	
Tubing - P	roduction			Orig	inal Hole		Pull Job				11,779.0 Pull Date)	
Run Job	12/3/1978	00:00			1/2005 00:00			Vell - Permanei	nt, 10/10/20			22 10:00	

Report Printed: 10/27/2022



Report Date: 10/25/2022

Well Name GREENW	OOD PRE-	GRAYB L	Field to JT 11 Shug				Lease GRNWOOI	D PRE-GRBG (JN	Area Centra	al		
Business Unit EMC				y/ Parish			Global Metrics EMC US E			Surface	uwi 22602		
Basic Wel	II Data		Eddy				LEINIC 02 E	351		30015	22602		
Current RKB E				al RKB Ele	vation (ft)		Latitude (°)	OII NI		Longitud		1.107	
Job Category			3,62	9.00	Actual Start Date	•	32° 42' 7.3	3" N	Actual End		51' 47 304'	· VV	
Abandon					10/10/2022								
	ype Nell - Perm	nanent			Well Type GAS				wwo/ww	/R Number			
Phases Actual S	Start Date	Act	ual End Date		Phase 1	Pha	ise 2	Planned AFE Durat	ion (days)	Time Log I	Hrs (hr)	Percent Pr	oblem Time (%)
				PREP		FAC			(22,5)		()		(,0)
				MOB		MOVEON							
10/10/2022			022 15:45 022 12:00	ABAN ABAN		TBGPULL CMTPLUG					31.00		70.92
10/12/2022			022 12:00	ABAN		CSGPULL	ı				88.00 21.75		79.83 458.62
10/25/2022			022 18:00	ABAN		CMTPLUG)				11.75		223.40
Daily Ope	rations			REST		FAC							
Report Start D	ate				Report End Date				Report Nu	mber			
10/25/2022 Time Log Tota					10/25/2022	16:30			13				
8.50	. ,												
Operations Su of 5 1/2" cs		nort pieces	s, RIH with tbg	and spo	ot 50sx of cem	nent from 1250	0'-1050', PO	OH with tbg and	d SION.				
Projected Ope	erations												
Daily Pres		RIH and ta	ag cement, if b	ubble te	st passed spo	ot surrace plug	and R/D P8	A equipment.					
	Туре			Des		Р	(psi)				Note		
Casing			Production					0.0					
Casing			Intermediate Surface					0.0					
Casing Online - T	ime Log		Surface					0.0					
Start Time	End Time	Dur (hr)	Activity				Cor	n				nscheduled vent Ref No.	Unscheduled Event Time (hr)
08:00	08:45	0.75	HESMTG	Crew reviewed JSAs, review SYLA, Human Performance-First Work Day, tene and ERP.								vent iter ito.	0.75
08:45	09:15	0.50	FLODWN			d H2S equipm	ent. Well had	d 0 psi-interme	diate and	0 psi-surfac	e. 3		0.50
09:15	10:15	1.00	CSGPULL	P/U	csg spear, er	gage csg and	L/D spear a	nd short cut jt,					1.00
40.45	44.45	4.00	00000			elevators to 2							4.00
10:15 11:15	11:15 12:15	1.00	CSGPULL R/D			" casing. and		xtension, R/D	rasing to	าตร	3		1.00
12:15	12:30	0.25	R/D		work floor.	onino ana rom	iovo aoagii c	XXXXIII I V D	odollig to	1901	3		0.25
12:30	13:30	1.00	BOPCONF	Cha	nge out rams	from 5.5" ram	ns to 2 7/8" ra	ams.			3		1.00
13:30	13:45	0.25	R/U		work floor an						3		0.25
13:45 14:15	14:15 15:30	0.50 1.25	HESREST TIH		with 2.7/8" 6	5 ppf L-80 tbg	to 1260'				3		0.50 1.25
15:30	15:45	0.25	CMTPLUG					ppg cement from	om 1250'	-1050'. Slurr			0.25
				11.7	5 bbls, Mix w	ater-7.5 bbls,	and displace	ment-6 bbls.					
15:45	16:15	0.50	TOH				1 jt of 2 7/8"	6.5 ppf L-80 tb	g		3		0.50
16:15 Cement P	16:30 luas	0.25	WELLSI	Seci	ure location a	na Sion.					3		0.25
Cementing Sta 10/25/2022	art Date		enting End Date		Description Cement Pluc		Type Plug		Vendor			hnical Result	
Stage Number			25/2022 15:45 Depth (ftKB)		Bottom Depth (ft		Avg Pump Rate	e (bb l /min)	Final Pump	Pressure (psi)		oth Tagged (M	ID) (ftKB)
1			50.0		1,250.0		4		450.0	1>		106	71-1 N
Fluid Type Lead		Class C	5		Density (lb/gal) 14.80		Yield (ft³/sack) 1.32		Quantity (s	acks)	11	ume Pumped .8	(DDI)
Equipmen Date	nt Pressure	e Tests	Test Type			Applied	Surface Pressure	(nei)	Item Te	sted		l c	Failed?
Date			Test Type			Арріїец	Sulface Fressule	(μδι)	item re	steu		'	alleur
Comment													
Tubing St	rings												
Tubing Descrip	ption roduction				inal Hole		Artificial Lift Sys	stem			11,779.	(MD) (ftKB))	
Run Job		00:00		Run D	ate 1/2005 00:00		Pull Job Abandon W	/ell - Permaner	nt. 10/10/:	2022 07:00	Pull Date 10/10/2	022 10:00	



Report Date: 10/22/2022

Rpt #: 12

Well Name GREENW	OOD PRE	-GRA	YB UT 11	Field Nar Shuga				Lease GRNWOOD	PRE-GI	RBG UN		_{ea} entral			
Business Unit	t			County/ F				Global Metrics Ro EMC US Eas				urface UWI 0015226	02		
Basic We	II Data			Luuy				EIVIC US Eas	ot		3	0013220	02		
Current RKB	Elevation			Original F		ration (ft)		Latitude (°)	NI.		Lo	ongitude (°)	7 204" \	Λ.	
Job Category				3,629.0	00	Actual Start Da	ite	32° 42' 7.38'	IN	Actua	al End Date	03° 51' 4	7.304	/V	
Abandon						10/10/2022	2 07:00			VADATA	0.0000000000000000000000000000000000000				
Primary Job T Abandon V	Well - Pern	nanen	t			Well Type GAS				VVVV	O/WWR Numbe	er			
Phases	0, 10, 1					Di 4	I n	2 I.			\	1 11 0	, 1	D 10	LI T' (0/)
Actual	Start Date		Actual End Dat		PREP	Phase 1	FAC	nase 2 F	ianned AF	E Duration (da	iys) rim	e Log Hrs (h	nr)	Percent Pro	oblem Time (%)
					/IOB		MOVEON								
10/10/202		-	12/2022 15:4		ABAN		TBGPULL						31.00		
10/12/202		_	21/2022 12:0 25/2022 15:4		ABAN ABAN		CMTPLUC						88.00 21.75		79.83 458.62
10/25/202		_	26/2022 13:4 26/2022 18:0		ABAN		CMTPLUC						11.75		223.40
				F	REST		FAC								
Daily Ope						Report End Da	te			Reno	ort Number				
10/22/202	2 07:00					10/22/2022				12					
Time Log Tota 8.00	al Hours (hr)														
Operations Su		head l	nolte remove	B section	on of w	vellhead sn	ear csg and re	move hanger	N/LLBO	D					
Projected Ope	erations				OII OI W	reinieau, sp	ear csg and re	illove flaffger,	14/O DO	1 -					
RIH with the Daily Pres		t cem	ent across cs	g stub.											
Daily Fies	Type				Des		P	P (psi)				Note			
Casing			Surfac						0.0						
Casing			Interm						0.0						
Casing Online - T	ime Log		Produc	uon				(1.0						
Start Time	End Time	Dur	(hr) Ac	tivity				Com						cheduled nt Ref No.	Unscheduled Event Time (hr)
07:00	07:45	0.7		MTG		reviewed E actions, and	Emergency Re		enet #2,	, Human Pe	erformance	-	3		0.75
07:45	08:15	0.5	60 FLO	DWN	Set out safety/H2S equipment. Open well and check for pressure. Well had 0 on all strings. Resume removing wellhead B section.								3		0.50
08:15 11:15	11:15 11:30	3.0		RCVR PULL					ove ber	naar Ctaala	out coolea	and	3		3.00
11:30	12:15	0.2		POLL PN/U	remo	ove csg spea BOP for 5.5		anu	3		0.25				
12:15	12:45	0.5		REST		/ lunch brea							3		0.50
12:45	13:15	0.5	50 R	/U		work floor.							3		0.50
13:15	13:45	0.5	50 R	:/U			and tbg slide into position r			nachine and	d install exte	ension.	3		0.50
13:45	14:15	0.5	50 R	:/U			unit and R/U I						3		0.50
14:15	15:00	0.7	75 WE	LLSI			load equipme or weekend an		and sec	cure for ext	ended shut	down,	3		0.75
Cement P	Plugs				and	Shut down it	or weekend an	id Moriday.							
Cementing St			Cementing End	Date		Description		Туре		Vend	lor		Techr	nical Result	
Stage Numbe	er		Top Depth (ftKB))		Bottom Depth ((ftKB)	Avg Pump Rate	bb l /min)	Final	Pump Pressure	e (psi)	Depth	Tagged (MI	O) (ftKB)
Fluid Type			Class			Density (lb/gal)	l	Yield (ft³/sack)		Quar	ntity (sacks)		Volun	ne Pumped (bbl)
Equipme	nt Pressur	e Tes	ts												
Date			Tes	st Type			App l ied	Surface Pressure (osi)	Ite	em Tested			Fa	ailed?
Comment															
Tubing St	trinas														
Tubing Descri	iption				Wellbo			Artificial Lift Syste	m				t Depth (M	ID) (ftKB)	
Run Job					Run D			Pull Job							
Complete	, 12/3/1978	00:00)			1/2005 00:0	0	Abandon We	ell - Perr	manent, 10	/10/2022 0	7:00 10	0/10/202	22 10:00	
Tubing - P		00:00	0		Origi Run Di	nal Hole ate	0	Pull Job		manent, 10	/10/2022 0	1 1	1,779.0 II Date		

Report Printed: 10/27/2022



Report Date: 10/21/2022

147 - P. 5.1				In term													
Well Name GREENW	OOD PRE	-GRAYI	B UT 11	Field Na Shuga					^{Lease} GRNWOOI) PR	E-GRBG	UN		_{rea} Central			
Business Uni	t			County/					Global Metrics		ı			urface UW			
EMC	U.D1-			Eddy					EMC US E	ast			3	30015226	602		
Basic We				Original	RKR Flev	vation (ft)			Latitude (°)				Ti-	ongitude (°	`		
Carronerens	Lioration			3,629.		auon (ii)		3	32° 42' 7.38	3" N				103° 51' 4		4" W	
Job Category Abandon	′					Actual Start Da 10/10/2022						Actual En	nd Date				
Primary Job 1	Гуре					Well Type	2 07.00					WWO/W	WR Numb	er			
Abandon	Well - Pern	nanent				GAS											
Phases	01 10 1		A			DI 4		Phase			1455.0	e (1)	-		9. \	T 5 (5	11 T (0/)
Actual	Start Date		Actual End Dat		PREP	Phase 1	FAC	rnase	8 2	Planine	ed AFE Dura	uon (days)	1111	e Log Hrs ((1117)	Percent P	roblem Time (%)
					MOB		MOVE	ON									
10/10/202	22 07:00	10/1:	2/2022 15:4	5 /	ABAN		TBGPL	JLL							31.00		
10/12/202	22 15:45	10/2	1/2022 12:0	0 /	ABAN		CMTPL	LUG							88.00	ו	79.83
10/21/202		_	5/2022 15:4		ABAN		CSGPU								21.7	_	458.62
10/25/202	22 15:45	10/2	6/2022 18:0		ABAN		CMTPL	LUG							11.75	5	223.40
Daily Ope	erations				REST		FAC										
Report Start I	Date					Report End Da						Report N	umber				
10/21/202 Time Log Tot						10/21/2022	2 19:00					11					
11.00	al Hours (nr)																
Operations S		:-4			-i D	f -t 1000l	44- - :- -	-:	lation and		1 1000), Ct				14-	
Projected Op		iate csg	j, test was i	nconcus	sive. P	err at 1200	to establish	circui	lation and	cut cs	sg at 1200	J. Start t	o remov	e weiine	ead bo	oits.	
Will remo	ve B sectio	n of we	llhead and N	N/U BOI	Ρ.												
Daily Pre																	
Casing	Туре		Surface		Des			P (ps	si)	0.0				Note	•		
Casing			Interme							0.0							
Casing			Produc							0.0							
Online - 1	Γime Log																
Start Time	End Time	Dur (h	r) Ac	tivity					Con	n						Unscheduled Event Ref No.	Unscheduled Event Time (hr)
07:00	07:45	0.75		MTG	Crev	v reviewed	JSAs, ERP,	Huma			-End of S	hift/exter	nded Ho	urs, and	_		0.75
07:45	08:15	0.50	FLO	DWN		out H2S/saf	ety equipme					essure. \	Well had	d 0 psi-	3		0.50
08:15	09:15	1.00	MON	IITOR	production, intermediate, and surface csg strings. Bubble test intermediate csg and csg string is still taking water at a rate of apx oz/15 minutes.								арх 6-8	3		1.00	
09:15	09:30	0.25	TRE	SHT	Contact Hayes Thibodaux with bubble test results and we decided to cut and pull csg from 1200'. Contact Long Vo/NM BLM engineer with plan forward.								3		0.25		
09:30	10:00	0.50	LBR	CTR	MIR	U wireline a	nd R/U lubri	icator.							3		0.50
10:00	10:30	0.50	GUN	IARM			erforating gu								3		0.50
10:30	10:45	0.25	_	RF			e and perfor							_	3		0.25
10:45	11:15	0.50		C	brine	e water.	establish inje			pm a	it 450 psi	with 65 b	obls of 1	0 ppg	3		0.50
11:15 12:00	12:00 12:30	0.75 0.50		CTR CUTDH			Assemble cansing cutter a			+ 120	0' BOOH	with wir	olino		3		0.75
12:30	12:45	0.25		CTR	_	lubricator.	ising cutter a	and co	ut casing a	1 120	0.70011	WILLI WILL	ellile.		3		0.30
12:45	13:00	0.25		/D			ent and wor	k flooi	r.						3		0.25
13:00	13:30	0.50	BOF	PN/D	N/D	drip pan an	d BOP.								3		0.50
13:30	13:45	0.25	WHD	RCVR		out cellar.									3		0.25
13:45	17:45	4.00	WHD	RCVR	R/U	nipple up ci	rew and star love 3 bolts	rt to re	emove bolt	s for l	B-section	of wellhe	ead. We	were	3		4.00
17:45	18:00	0.25	WE	LLSI		ure location		comp	netery. vviii	COITLI	nue in ine	HIOHIN	J .		3		0.25
Cement F		0.20	* **	LLOI	TOCC	are location	and Olora.								<u> </u>		0.20
Cementing S		C	ementing End I	Date		Description		Т	Туре			Vendor			Т	echnical Result	
Stage Number	er	Т	op Depth (ftKB)	1		Bottom Depth	(ftKB)	Α	Avg Pump Rate	e (bbl/n	nin)	Final Pun	np Pressu	e (psi)	D	epth Tagged (M	MD) (ffKB)
Fluid Type			Class			Density (lb/gal	` '		Yield (ft³/sack)	- (00)		Quantity				olume Pumped	
F	4 D	- T4-															
Date	nt Pressur	e rests		st Type			Ann	olied Sur	ırface Pressure	(nsi)		Item T	ested			l i	ailed?
Comment			100	. 1960			, 44	J. 100 Cu	mass r rossare	(роі)		1.0					and .
Turkin a C	4 ud us as as																
Tubing S Tubing Descr					Wellbo	ore		IA	Artificial Lift Sys	stem				Is	et Dept	h (MD) (ftKB)	
Tubing - F	Production				Origi	inal Hole								1	1,779	.0	
Run Job Complete	, 12/3/1978	00.00			Run D	ate 1/2005 00:0	00		Pull Job Abandon W	/ell -	Permane	at 10/10	/2022 0		ull Date	2022 10:00	



Report Date: 10/20/2022

Well Name GREENW	OOD PRE-	GRAYB U		Name aart			Lease GRNWOO	D PRE-GRBG	UN	Area Central			
Business Unit		0.0.1.5		ty/ Parish			Global Metrics	Region		Surface UV 3001522			
Basic We	II Data		Luu	y			LIVIC 03 L	_ası		3001322	2002		
Current RKB	Elevation		Origin 3,62	al RKB Ele	vation (ft)		Latitude (°) 32° 42' 7.3	38" N		Longitude ((°) ' 47.304'	' W	
Job Category Abandon			10,00		Actual Start Dat				Actual En				
Primary Job T					Well Type	07.00			WWO/W	WR Number			
Phases	Well - Perm	nanent			GAS								
Actual	Start Date	Actu	ual End Date		Phase 1		hase 2	Planned AFE Dura	tion (days)	Time Log Hrs	(hr)	Percent Pr	oblem Time (%)
				PREP MOB		FAC MOVEOR	N						
10/10/202	2 07:00	10/12/20	022 15:45	ABAN		TBGPUL					31.00		
10/12/202			022 12:00 022 15:45	ABAN ABAN		CMTPLU					88.00		79.83
10/21/202			022 15.45	ABAN		CMTPLL					21.75 11.75		458.62 223.40
				REST		FAC							
Daily Ope Report Start D	Date				Report End Date				Report No	umber			
10/20/202 Time Log Tota 12.00	al Hours (hr)				10/20/2022	19:00			10				
	st intermed		tag cement a e test again bu				155sx of cer	ment and WOC	bubble ¹	test again then	RIH wit	h tbg from	derrick
Projected Ope Bubble tes		ate csq ar	nd if fails we w	ill cut an	d pull csq, if	it passes we	will perf and	circulate cemen	t to surfa	ace.			
Daily Pres	ssures												
Casing	Туре		Surface	Des			P (psi)	0.0		No	te		
Casing			Production					0.0					
Casing Online - T	ime Log		Intermediate					0.0					
Start Time	End Time	Dur (hr)	Activity				Co	om				nscheduled vent Ref No.	Unscheduled Event Time (hr)
07:00	07:45	0.75	HESMTG	Crev	v reviewed J	SAs, tenet #		Human Perforn	nance-Di	stractions.	3		0.75
07:45	08:15	0.50	FLODWN				t. Open well a surface csgs	and check for re	ssure. w	ell had 0 psi-	3		0.50
08:15	09:00	0.75	MONITOR	MONITOR Bubble test intermediate string. No ubbles but the csg sucked in some water fro bottle. Will run tbg from derrick and then bubble test again.									0.75
09:00	09:15	0.25	TRBSHT					sults and discu	ss plan fo	orward.	3		0.25
09:15 09:45	09:45 10:00	0.50 0.25	LBRCTR PERF	RIH	lubricator an with wireline results and di	and tag cem		Contact Long V	o/NM BL	.M engineer wit	3 th 3		0.50
10:00	10:15	0.25	LBRCTR		lubricator.	(1.450			3		0.25
10:15 10:30	10:30 11:30	0.25 1.00	INJ CMTPLUG	Circ	ulate 155sx c	of class C, 1.	32 yld, 14 . 8 p	bpm at 450 psi. pg cement from			3		0.25 1.00
11:30	15:30	4.00	woc		C for 4 hours		ilu 33.3 bbis	displacement. S	ilut III Wi	itii 050 psi.	3		4.00
15:30	16:45	1.25	MONITOR				g-no bubbles le test again.	but csg sucked	water fro	om bottle. Will	3		1.25
16:45	17:15	0.50	TIH				pf L-80 tbg ar	nd tag cement a	t 1487'.		3		0.50
17:15 18:00	18:00 18:45	0.75 0.75	TOH MONITOR	Bub little	water, a few	nediate csg	time. Contact	s still inconclusiv t Hayes Thibode m bubble test a	aux and	Ryan Felix wit	3 3		0.75
18:45	19:00	0.25	WELLSI		ure location a		1,				3		0.25
Cement P Cementing St		Ceme	enting End Date		Description		Туре		Vendor		Tec	hnical Result	
10/20/202 Stage Numbe		10/2	20/2022 11:30 Depth (ftKB)		Cement Squ Bottom Depth (f		Plug - Bal		Final Dur	np Pressure (psi)		ccess oth Tagged (M	D) (#KB)
1		1,44	18.0		1,960.0	шъ,	4		400.0		1,2	187	
Fluid Type Lead		Class C	i		Density (lb/gal) 14.80		Yield (ft³/sack 1.32)	Quantity ((sacks)	36	ume Pumped .4	(DDI)
Equipmer Date	nt Pressure	e Tests	Test Type			Applie	d Surface Pressu	re (psi)	Item T	ested		l F	ailed?
						, , , ,		, o (po.)					
Comment													
Tubing St Tubing Descri				Wellb	ore		Artificial Lift S	ystem			Set Depth	(MD) (ftKB)	
Tubing - P	roduction			Orig	inal Hole		Pull Job				11,779.0 Pull Date)	
	, 12/3/1978	00:00			1/2005 00:00)		Well - Permane	nt, 10/10			022 10:00	



Report Date: 10/19/2022

Well Name GREENW	OOD PRE	-GRAYB L	JT 11 Field I					Lease GRNWO0	D PRE-C	SRBG U	N	Area Central			
Business Unit	t		Count Edd	y/ Parish				Global Metric				Surface UWI 30015226			
Basic We	II Data		Luu	y				I LIVIO OO I				30013220	002		
Current RKB	Elevation			al RKB Ele 9.00	evation (ft)			Latitude (°) 32° 42' 7.3	38" N			Longitude (°)		' \//	
Job Category			3,02	3.00	Actual Start D			102 42 7.)O 11		Actual End		+7.504	VV	
Abandon Primary Job T	- Vne				10/10/202: Well Type	2 07:00	0				\W\W\O/\W\W	/R Number			
Abandon \	Well - Pern	nanent			GAS						**********	// Number			
Phases	Start Date	I A at	ual End Date		Phase 1		Dha	ise 2	Dlanned A	FE Duratio	n (daya)	Time Lea Hre (her\	Doroont Dr	oblem Time (%)
Actual	Start Date	Act	uai Eliu Dale	PREP	Priase i	F	AC	ise z	Planneu A	TE Duranc	iii (days)	Time Log Hrs (111)	Percent Pr	obiem Time (%)
				МОВ		M	OVEON								
10/10/202			022 15:45	ABAN		_	BGPULL						31.00		
10/12/202 10/21/202		_	022 12:00 022 15:45	ABAN ABAN			MTPLUG SGPULL	<u> </u>					88.00 21.75		79.83 458.62
10/25/202			022 18:00	ABAN			MTPLUG	ì					11.75		223.40
				REST		_	AC								
Daily Ope					Report End Da	ate					Report Nu	mher			
10/19/202	2 07:00				10/19/202		5				9	TIDEI			
Time Log Tota	al Hours (hr)														
of 2 7/8" tl	eline and poble bg, circulate erations	e 100sx of	cement, shut	in.		ots at 2	2375', est	ablish circu	lation via	9 5/8" ir	ntermed	iate, cut tbg at 2	2132', s	stand back	32 stands
Daily Pres		ent, penor	ate, and ceme	nt to sui	nace.										
	Туре			Des			P ((psi)				Note			
Casing			Surface						0.0						
Casing Casing			Intermediate Production						0.0						
Online - T	ime Log		1.104404.0.1						0.0						
Start Time	End Time	Dur (hr)	Activity					Co	om					nscheduled rent Ref No.	Unscheduled Event Time (hr)
07:00	07:45	0.75	HESMTG		w reviewed								3		0.75
07:45	08:15	0.50	FLODWN	tbg,	Set out H2S/safety equipment. Open well and check for pressure. Well had tbg, 0 psi-production, 0 psi-intermediate, and 0 psi-surface. MIRU A-Plus wireline and R/U lubricator.								3		0.50
08:15 08:45	08:45 10:30	0.50 1.75	LBRCTR LOGWL	_					de and no	orform C	'BI from	2275' 700'	3		0.50 1.75
06.45	10.30	1.75	LOGVVL		Assemble BHA for CL. RIH with logging tools and perform CBL from 2375'-7 POOH and L/D logging tools.								3		1.75
10:30	10:45	0.25	LBRCTR	R/D lubricator and A-Plus wireline.									3		0.25
10:45	11:45	1.00	TRBSHT		itact Robert g Vo/NM BL						lan forw	ard. Contact	3		1.00
11:45	12:45	1.00	CSGTST	Pre:	ssure test pr	roducti also he	on csg to ld with no	500 psi-no leakoff as	leakoff au	nd press d by NM		intermediate gineer. Report	3		1.00
12:45	13:15	0.50	HESREST		w lunch brea								3		0.50
13:15 13:45	13:45 14:30	0.50	REHEAD GUNARM		ead Sunset								3		0.50
14:30	15:00	0.75 0.50	PERF		emble 8 DP with wirelin			8 DP shots	at 2375'	POOH	with wire	eline	3		0.75 0.50
15:00	15:15	0.25	INJ		pump and								3		0.25
15:15	16:00	0.75	TRBSHT		ntact Robert // engineer v						e. Conta	ct Long Vo/NM	3		0.75
16:00	16:30	0.50	TBGCUTDI		with tbg cut								3		0.50
16:30 17:15	17:15 18:00	0.75 0.75	TOH CMTPLUG		nd back 32 s						•	of tbg. 5'-1980'. 23.5	3		0.75 0.75
17.13	10.00	0.73	CWITELOG		s slurry, 15 b							-1900. 23.3			0.73
18:00	18:15	0.25	FB-WELLS	I Sec	ure location	and S	ION.						3		0.25
Cement P Cementing St		Cem	enting End Date		Description			Type			Vendor		Tec	hnical Result	
10/19/202	2 17:15	10/	19/2022 18:00		Cement S		Э	Plug - Bal			- 1-			ccess	D) (0)(D)
Stage Numbe	er		Depth (ftKB) 3 0.0		Bottom Depth 2,375.0	(ttkb)		Avg Pump Ra	ite (bbl/min)		450.0	Pressure (psi)	Dep	oth Tagged (M	D) (ffKB)
Fluid Type Lead		Clas:	6		Density (lb/gal	l)		Yield (ft³/sack)		Quantity (s 100	acks)	Vol. 23.	ume Pumped	(bbl)
	nt Pressur				111100			11102			100		120.		
Date 10/19/202	2 12:45		Test Type Casing				Applied 9	Surface Pressu	re (psi)		Item Te	sted			ailed? \
Comment Pressure t	test interme	ediate csg													
Date 10/19/202	2 12:45		Test Type Casing				Applied 9	Surface Pressu	re (psi)		Item Te	sted			ailed?
	test produc	tion csg													
Tubing St								Lawie-i-Li in O				I o	- 1 D 41- /	(MD) (GIAD)	
Tubing Descr Tubing - F	Production				inal Hole			Artificial Lift S	ysterii			1	1,779.0	(MD) (ftKB))	
Run Job Complete	, 12/3/1978	00:00		Run [Date 21/2005 00:0	00		Pull Job Abandon	Well - Pei	rmanent	. 10/10/		ull Date 0/10/20	022 10:00	
Jonipiete	, 12,0,1070	. 55.00		10/2	.,,2000 00.0			T is an a on		anem	.,	1022 01.00	3, 10/20	10.00	



Report Date: 10/18/2022

Well Name GREENW	GREENWOOD PRE-GRAYB UT 11 Shugart								Lease GRNWOC	D PRE-GRBG	UN		rea Central			
Business Unit	t			County/ P Eddy	Parish				Global Metrics EMC US E				Surface UWI 300152260:	2		
Basic We																
Current RKB	Elevation			Original R 3,629.0	RKB Eleva 00	ation (ft)			Latitude (°) 32° 42' 7.3	38" N			ongitude (°) I 03° 51' 47	.304"	W	
Job Category Abandon Primary Job 1						Actual Start Da 10/10/2022		00			Actual E	nd Date				
Abandon '	Well - Pern	nanent				Well Type GAS					VV VV O/VV	/ WK Numi	lei			
Phases	Start Date	Ι Δο	tual End Date			Phase 1		Pha	ise 2	Planned AFE Dura	ation (days)	Tim	ne Log Hrs (hr)		Percent Pr	oblem Time (%)
, total	Oldit Balo	7.0	idai Ena Bate		REP	. 11400 1	F	FAC	.00 2	riamourii 2 Bare	ation (dayo)		10 L0g 1 110 (111)		1 01001111	COLONIA TIMO (70)
					ЮВ		-	MOVEON								
10/10/202		_	2022 15:45		BAN		-	TBGPULL						1.00		70.02
10/12/202 10/21/202		_	2022 12:00 2022 15:45		BAN BAN		-	CMTPLUG CSGPULL	1					8.00 1.75		79.83 458.62
10/21/202		_	2022 18:00		BAN			CMTPLUG						1.75		223.40
				R	REST		F	FAC .								
Daily Ope					I F	Report End Da	ate				Report N	lumher				
10/18/202	2 07:00					10/18/2022		00			8	difficer				
Time Log Tota 13.00	al Hours (hr)															
Operations Some Perforate at 2384'.		oot 203sx	of cement	t to 268	9', WO	C, attempt	t to ta	g but tbg is	s stuck, con	tact Robert Wa	ıllace, RI	IH with v	vireline and	d tag o	cement ins	side of tbg
Projected Ope Perform C	erations BL on tbg	and deve	lop plan foi	rward fr	om the	re.										
Daily Pres									('\				N			
Casing	Туре		Surface		Des			P	(psi)	0.0			Note			
Casing			Producti							0.0						
Casing			Interme	diate						0.0						
Online - T	Ime Log		T											Ur	scheduled	Unscheduled
Start Time	End Time	Dur (hr)	Activ		Спани		100	EDD Her	Co			1 4 4 44	<u> </u>	Ev	ent Ref No.	Event Time (hr)
07:00 07:30	07:30 08:00	0.50	FLOD													
08:00	08:30	0.50	LBRO	CTR	R/U wireline lubricator.											
08:30	08:45	0.25	GUNA		Arm perf gun.											
08:45 09:15	09:15 09:30	0.50 0.25	PEF		RIH with wireline and perforate 5 shots at 3360'. POOH with wireline. R/U pump and establish injection rate of 3.7 bpm at 150 psi.											
09:30	10:00	0.50	CMTP		Circul	late 203sx	of cla	ss C, 1.32	yld, 14.8 p	pg cement fron ent-20.4 bbls, E	n 3360'-2	2689'. SI 108'.	urry-47.7			
10:00	14:00	4.00	WC		WOC	for 4 hour	rs.									
14:00	14:45	0.75	MONI		interm	nediate csg	g faile	d bubble t	est.	ediate csg. Sur						
14:45	15:30	0.75	CMTPLU		Attem	pt to move	e tbg	and found	it to be stud	g but it pressure ck. ncerning stuck		mediate	ıy.			
15:30 15:45	15:45 18:45	0.25 3.00	OPS						n wireline u		wg.			3		3.00
18:45	19:00	0.25	LBRO			vireline and								3		0.25
19:00	19:30	0.50	DUMF				bar a	and tag cer	ment inside	of tbg at 2384'.	POOH	with wire	line.	3		0.50
19:30 19:45	19:45 20:00	0.25 0.25	LBR0			ubricator. re location	and G	NON						3		0.25
Cement F		0.25	LD-AAE	LLOI	Secui	le location	anu	SION.						اع		0.25
Cementing St 10/18/202	tart Date		nenting End Da 118/2022 1			Description Cement Sc	aueez	re	Type Plug - Bala	anced	Vendor				nnical Result	
Stage Number		Тор	Depth (ftKB)	0.00	E	Bottom Depth			Avg Pump Ra			mp Pressu	re (psi)		th Tagged (M	D) (ftKB)
1 Fluid Type		2,6 Clas	89.0			3,360 . 0 Density (l b/gal)	1)		4 Yield (ft³/sack))	450.0 Quantity	(sacks)		Volu	me Pumped	(bbl)
Lead		С				14.80	,		1.32		203	()		47.		()
Date	nt Pressur	e lests	Test	Туре				Applied S	Surface Pressur	re (psi)	Item ⁻	Tested			F	ailed?
10/19/202 Comment	2 12:45			sing				500		- (1)						١
Pressure	test interme	ediate csg														
Date 10/19/202	2 12:45			Type sing				Applied 9	Surface Pressur	re (psi)	Item ⁻	Tested			F	ailed?
Comment	test produc	tion csa		<u>9</u>												
Tubing S		tion dog														
Tubing Descr Tubing - F	iption Production				Wellbore	e ial Hole			Artificial Lift Sy	ystem				Depth (779.0	MD) (ftKB)	
Run Job	, 12/3/1978	00:00			Run Dat		00		Pull Job Abandon \	Well - Permane	nt, 10/10	0/2022 0	Pull	Date	22 10:00	



Report Date: 10/17/2022

	OOD PRE	-GRAYE	3 UT 11	Field Na	art					D PRE-GRBG	UN		Area Central			
Business Unit EMC	t			County/ Eddy	Parish				Global Metrics EMC US E				Surface U\ 300152			
Basic We																
Current RKB	Elevation			Original 3,629.		vation (ft)			Latitude (°) 32° 42' 7.3	38" N			Longitude 103° 51		! " ₩	
Job Category Abandon				·		Actual Start Da 10/10/2022		0			Actual E					
Primary Job T Abandon V	^{Гуре} Well - Pern	nanent				Well Type GAS					WWO/W	WR Num	ber			
Phases																
Actual	Start Date		Actual End Da		PREP	Phase 1		Pha FAC	se 2	Planned AFE Dura	tion (days)	Ti	me Log Hrs	s (hr)	Percent Pr	oblem Time (%)
					MOB		-	MOVEON								
10/10/202	2 07:00	10/12	2/2022 15:4		ABAN		-	BGPULL						31.00)	
10/12/202	2 15:45	10/21	/2022 12:0	ر 00	ABAN		_	CMTPLUG						88.00)	79.83
10/21/202			/2022 15:4		ABAN			CSGPULL						21.75		458.62
10/25/202	2 15:45	10/26	5/2022 18:		ABAN REST		-	MTPLUG AC						11.75)	223.40
Daily Ope					·LOT			710								
Report Start I 10/17/202						Report End Da 10/17/2022		10			Report N	lumber				
Time Log Tota																
10.50 Operations St	ummarv															
Put thread	d protectors TOC @ 44					oressures, pu D', L/D tbg, ta			35-sks class	s C F/ 6704'-63	54', disp	lace, L	/D 47-jts	, spot 7	0-sks L/D 5	54-jts
	erations perf @ 3360	O' squee	ze 203' sk	s, WOC	tag, te	st, L/D tbg										
Daily Pres					n				, ,,				N.			
Casing	Туре		Produ		Des			Ρ((psi)	0.0			No	ite		
Casing				nediate						0.0						
Casing	_		Surfac	се						0.0						
Online - T	ime Log														Jnschedu l ed	Unscheduled
Start Time	End Time	Dur (hr		ctivity					Co	om					Event Ref No.	Event Time (hr)
08:30 09:30	09:30 10:00	1.00 0.50		PSUS SMTG		ting on weat		7 POD								
10:00	10:30	0.50		LOAD	3 0,											
10:30	11:00	0.50	OFF	LOAD												
11:00	11:15	0.25	SDC	OTPILL		tubing equip			\ from 6354	' to 5175' total	volumo	numno	4 - 28			
11.00	11.13	0.20) II ILL	Spot 10 ppg salt gel brine (MLF) from 6354' to 5175', total volume pumped = 28 bbl.								u – 20			
44.45	44.45	0.50	CNA	rni ilo		to exist bet										
11:15	11:45	0.50	Civi	ΓPLUG		t 35 sx, Clas 1'-6354'	SS C C	emem, 1.3	oz yieiu, 14.	.o ppg.						
11:45	12:15	0.50	Т	ОН	TOH	l (laying dow	vn) w/	47 joints	of 2 . 875" tu	bing to 5174'.						
12:15	12:45	0.50	CMT	rplug		t 70 sx, Clas 1'-4465'	ss C c	ement, 1.3	32 yield, 14.	.8 ppg:						
12:45	13:30	0.75		он	105-	jts in hole	vn) w/	54 joints	of 2.875" tu	bing to 3417'.						
13:30 14:00	14:00 16:15	0.50 2.25		REST OC	Crev	v lunch										
14.00	10.15	2.23	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	/UC		oll thread pro	otecto	rs and mo	ve tbg off ra	acks.						
16:15	16:45	0.50		TIH	TIH	w/ 33-jts of 2	2-7/8"	' tbg, tag T	OC @ 448	8'						
16:45	17:15	0.50	SPC	TPILL	Spot	t 10 ppg salt	t gel b	orine (MLF) from 4488	i' to 3360', total	volume	pumpe	d = 26			
17:15	18:30	1.25	Т	ОН	TOF 103-	jts in hole, re	evers	e with 60-	bbls brine v	bing to 3360.						
18:30	19:00	0.50	HE	SMTG	SWI			3" tbg, tail	@ 2408'							
Cement P	Plugs				uebr	ief with crew	·V									
Cementing St	tart Date	C	ementing End	Date		Description			Туре		Vendor			Те	chnical Result	
Stage Number	er	Т	p Depth (ftKE	3)		Bottom Depth ((ftKB)		Avg Pump Ra	te (bbl/min)	Final Pur	mp Press	ure (psi)	De	epth Tagged (M	ID) (ftKB)
Fluid Type	Fluid Type Class Density)		Yield (ft³/sack))	Quantity	(sacks)		Vo	olume Pumped	(bbl)
Equipmen	nt Draggue	a Tasta														
Date	nt Pressur	e rests	Te	est Type					Surface Pressu	re (psi)	Item 1	Tested			F	failed?
10/19/202 Comment	2 12:45		C	asing				500							1	N .
	test interme	ediate c	sg													
Date 10/19/202	2 12:45			est Type asing				Applied S	Surface Pressui	re (psi)	Item 1	Tested				ailed? √
Comment		tion co-		J												
Tubing St	test produc trings	uon csg														
Tubing Descr	iption				Wellbo				Artificial Lift Sy	ystem					(MD) (ftKB)	
Tubing - F					Run D				Pull Job					11,779. Pull Date		
Complete	, 12/3/1978	00:00			10/2	1/2005 00:0	0		Abandon \	Well - Permane	nt, 10/10)/2022	07:00	10/10/2	2022 10:00	



Report Date: 10/15/2022

Well Name GREENW	OOD PRE	-GRAYB L	Field I				Lease GRNWOO	DD PRE-GRBG	UN	Area Centra	al		
Business Uni		0.01.0	Count	ty/ Parish			Global Metrics	Region	<u> </u>	Surface	UWI		
EMC Basic We	II Data		Edd ₂	y			EMC US E	ası		30015	522602		
Current RKB				al RKB Ele	vation (ft)		Latitude (°) 32° 42' 7.3	OO" NI		Longitud	de (°) 51' 47.304	4" \\	
Job Category	,		3,02	9.00	Actual Start Date		32 42 7.3	56 N	Actual Er		51 47.304	4 VV	
Abandon Primary Job 1	Turno.				10/10/2022 07 Well Type	7:00			\A/\A/\O/\A/	WR Number			
Abandon	Well - Pern	nanent			GAS				VV VV O/VV	VVIX INUITIDE			
Phases	Start Date	I Act	ual End Date		Phase 1	Pho	ase 2	Planned AFE Dura	tion (daye)	Time Log	Hre (hr)	Percent Pr	oblem Time (%)
Actual	Otari Date	Act	dai End Date	PREP	T Hase T	FAC	136 2	Tialilled Al L Dula	dorr (days)	Time Log	1113 (111)	T ercent i	oblem mile (70)
				МОВ		MOVEON							
10/10/202			022 15:45	ABAN		TBGPULL	<u> </u>				31.00		70.00
10/12/202		_	022 12:00 022 15:45	ABAN ABAN		CMTPLUG	i				88.00 21.75		79.83 458.62
10/25/202			022 18:00	ABAN		CMTPLUG	;				11.75		223.40
Dail Oa				REST		FAC							
Daily Ope					Report End Date				Report N	umber			
10/15/202					10/15/2022 17	7:30			6				
Time Log Tot 10.50	al Hours (nr)												
Operations S		89' and 99	03'. L/D tbg to	6704'.									
Projected Op	erations		, 3		al adicas								
Daily Pre		and 5170	o', WOC and ta	ig secon	a piug.								
	Туре			Des		Р	(psi)				Note		
Casing			Surface Intermediate					0.0					
Casing Casing			Production	!				0.0					
Online - 1	Time Log				<u> </u>								
Start Time	End Time	Dur (hr)	Activity				Co	om				Unscheduled Event Ref No.	Unscheduled Event Time (hr)
07:00	07:30	0.50	HESMTG		riew JSAs, tene crew.	et #5, and Hu	ıman Perfor	mance-End of S	Shift/Exte	ended Hours			
07:30	08:00	0.50	FLODWN	tbg,	20 psi-producti	ion, 0 psi-inte	ermediate, a	and check for pr and 0 psi-surfac	e.		psi-		
08:00	08:30	0.50	cc	wate									
08:30	09:00	0.50	CMTPLUG	bbls	Balance spot 60sx of class H, 1.06 yld, 16.4 ppg cement from 11,689'-11,212'. 11.3 bbls slurry, 6.1 bbls mix water, and 64.9 bbls displacement.								
09:00	09:15	0.25	TOH				6.5 ppf L-80	0 tbg to 10,350'.	1				
09:15 12:15	12:15 12:45	3.00 0.50	WOC T I H		C for a total of a		I -80 tha ar	nd tag cement a	t 11 212	1			
12:45	13:00	0.25	CC					orine with salt g		•			
13:00	13:30	0.50	TOH	Star	nd back 20 stan	nds of 2 7/8"	6.5 ppf L-80	0 tbg to 9903'.					
13:30 14:15	14:15 15:00	0.75 0.75	CC CMTPLUG	Bala	ance spot 38sx	of class H 1.	.06 yld, 16.5	orine water with ppg cement from		'-9594'. 7.1 b	bls		
45.00	47.00	0.00	TOU		ry, 3.8 bbls mix			<u>'</u>					
15:00 17:00	17:00 17:30	2.00 0.50	TOH WELLSI	_	98 jts of 2 7/8" ure location and								
Cement F	Plugs			000	_			~,					
Cementing S 10/15/202			enting End Date 15/2022 09:00		Description Cement Plug		Type Plug		Vendor			echnical Result	
Stage Number	er		Depth (ftKB) 212.0		Bottom Depth (ftKE	3)	Avg Pump Ra	te (bb l /min)	Final Pun 650.0	np Pressure (psi)		epth Tagged (M 1,212	D) (ftKB)
Fluid Type		Class			Density (lb/gal)		Yield (ft³/sack)	Quantity	(sacks)	V	olume Pumped	(bbl)
Lead Cementing S	tart Date	H	enting End Date		16.50 Description		1.06 Type		60 Vendor			1.3 echnical Result	
10/15/202	2 14:15	10/	15/2022 15:00		Cement Plug		Plug				S	uccess	
Stage Number	er	9,59	Depth (ftKB) 9 4.0		Bottom Depth (ftKE 9,903.0	3)	Avg Pump Ra	te (bbl/min)	Final Pun 650.0	np Pressure (psi)	D	epth Tagged (M	D) (ftKB)
Fluid Type Lead		Class H	3		Density (lb/gal) 16.50		Yield (ft³/sack)	Quantity 38	(sacks)		olume Pumped ((bbl)
	nt Pressur				10.30		11.00		130			<u>. I</u>	
Date 10/19/202	02 12:45		Test Type Casing			Applied 9	Surface Pressu	re (psi)	Item T	ested		F	ailed?
Comment	test interme	ediate csq	Odding			1000						<u>'</u>	•
Date 10/19/202		<u> </u>	Test Type Casing			Applied 5	Surface Pressu	re (psi)	Item T	ested		F	ailed? \
	test produc	tion csg											
Tubing S Tubing Descr	ription			Wellbe	ore		Artificial Lift S	ystem			Set Dept	n (MD) (ftKB)	
Tubing - F	roduction			Origi Run D	inal Hole		Pull Job				11,779 Pull Date	.0	
	, 12/3/1978	3 00:00			1/2005 00:00			Well - Permane	nt, 10/10	/2022 07:00		2022 10:00	



Report Date: 10/14/2022

		Fiel							Area					
	GRAYB U								N	Central				
								n		Surface UWI 3001522602				
II Data														
Elevation						Latitude (°) 32° 42' 7.38	8" N			103° 51	(°) I' 47.304'	' W		
				10/10/202						Date				
	nanent			GAS					WWO/WWF	R Number				
Start Data	I Actu	ual End Data		Phase 1	l Dh	2	Dlann	and AEE Duratio	n (days)	Time Lea Hr	o (hr)	Porcont Pro	shlom Timo (%)	
Start Date	Acit	dai Liiu Dale	PRE			idse Z	riaiiii	ieu Ai L Duratio	ii (uays)	Time Log Til	5 (111)	reicentric	oblem mine (78)	
						ı								
2 07:00	10/12/20	022 15:45	ABAI	V							31.00			
2 15:45			_								88.00		79.83	
	_		_										458.62 223.40	
2 13.43	10/20/20	022 10.00	_		_	G					11.73		223.40	
rations			1.20		11710									
Date 2 07:00										ber				
. ,														
ntal tḃg, R I I	H with 359	jts of 2 7/8"	tbg and	tag CIBP at	11,689'.									
	39' and 990	03'.												
ssures														
Туре			Des		F					N	ote			
		1	te											
		+	1											
ime Log		11.10000000					0.0							
End Time	Dur (hr)	Activity				Com							Unscheduled Event Time (hr)	
07:45	0.75			Review JSAs, tenet #4, Human Performance-Overconfidance, Emergency										
08:30	0.75	OFFLOA												
09:00	0.50		N Se	Set out safety/H2S equipment. Open well and check for pressure. Well had 0 psi-										
22.22	0.70													
12:15	2.75	TIH	RI	H with 177 jts	s of 2 7/8" 6.5 p	pf I-80 tbg for	_	1 0		ole. Circulate	ed			
12:45	0.50	UEODEO				ole.								
17:15	4.50	TIH	Co	ontinue to RIH	H with 359 jts of			80 tbg and t	ag CIBP	at 11,689'.				
10.15	1.00	00												
						to ppg brille	wate	.						
lugs	5,25													
art Date	Ceme	enting End Date		Description		Туре			Vendor		Tec	hnical Result		
r	Тор 🛭	Depth (ftKB)		Bottom Depth	(ftKB)	Avg Pump Rate	Avg Pump Rate (bbl/min) Final Pu			Pressure (psi)	Dep	epth Tagged (MD) (ftKB)		
	Class	;		Density (lb/ga	l)	Yield (ft³/sack)			Quantity (sa	cks)	Vol	ume Pumped (l	bbl)	
nt Pressure	e Tests													
2 12:45					Applied 500	d Surface Pressure	(psi)		Item Tes	ted			ailed?	
est interme	ediate csg	IT T			l o tr	10. f B.	("\		In =			le.	1. 10	
2 12:45					500	Sullace Flessule	(psi)		literii res	leu			ailed?	
<u> </u>	tion csg													
			I.M.	llhoro		Artificial Lift Cup	tom				Cot Donth	(MD) (#KB)		
roduction			Or	iginal Hole		Artiliciai Liit Sys	tem				11,779.0))		
12/3/1978	00:00				าก	Pull Job	ـ الم	Permanent	10/10/2	022 07:00		122 10·00		
12/3/1978	00:00		10	/21/2005 00:(JU	Abandon W	ell -	Permanent	, 10/10/2	<u>022 07:00</u>	<u> 10/10/20</u>	D22 10:00		
	I Data	I Data	I Data	County/ Parish Eddy County Parish Eddy	DOD PRE-GRAYB UT 11	DODD PRE-GRAYB UT 11 Shugart County! Parish Eddy	County Perish Eddy County Perish Eddy Edde Edd	CODD PRE-GRAYB UT 11 Shugart	OOD PRE-GRAYB UT 11	Control Cont	Comparison	Country Coun	County C	



Report Date: 10/13/2022

	OOD PRE-	GRAYB (S .						GRNWOOD PRE-GRBG UN Centra								
Business Unit EMC	t			County/ Eddy	Parish				Global Metrics EMC US E				Surface U 300152					
Basic We				Original	RKB Elev	ration (ft)			Latitude (°)				Longitude	o (°)				
				3,629					32° 42' 7.3	88" N			103° 5		304" V	٧		
Job Category Abandon	•					Actual Start Da 10/10/2022		0			Ac	tual End D	ate					
Primary Job T Abandon	_{Гуре} Well - Perm	nanent				Well Type GAS					W	WO/WWR	Number					
Phases																		
Actual	Start Date	Ac	ual End Date		PREP	Phase 1	F	AC Pha	se 2	Planned AF	E Duration ((days)	Time Log H	łrs (hr)		Percent Pr	oblem Time (%)	
					MOB			10VEON										
10/10/202		_	022 15:45		ABAN		-	BGPULL						31.				
10/12/202 10/21/202		_	:022 12:00 :022 15:45		ABAN ABAN		_	MTPLUG SGPULL						88. 21.	_		79.83 458.62	
10/25/202		_	022 18:00		ABAN		_	MTPLUG						11.			223.40	
Daily One	rations				REST		F.	AC										
Daily Ope	Date					Report End Da						eport Numb	er					
10/13/202 Time Log Total						10/13/2022	2 18:00	0			4							
11.00 Operations St	. ,																	
R/U pump decided to	and load of stop testing				test to	1500 psi, C	i/O BO	P rams, ta	ally tbg, and	d start to h	nydro test	tbg. tes	ting tools k	cept ge	etting	stuck ar	nd it was	
Projected Ope P/U works Daily Pres	string and ta	g CIBP.																
	Туре				Des			Ρ((psi)				N	Note				
Casing Casing			Interme Surface							0.0								
Casing			Product							0.0								
Online - T	ime Log		Т												Unsc	cheduled	Unscheduled	
Start Time 07:00	End Time 07:45	Dur (hr) 0.75	Acti ⁻ HESN			Review JSAs, tenet #3, Human Performance-First Time or Infrequent Task, and								t Ref No.	Event Time (hr)			
07:45	08:15	0.50	FLOE	OWN	Set o	Emergency Response Plan. Set out safety/H2S equipment. Open well and check for pressure. Well had 0 psi-surface, 0 psi-intermediate, and 0 psi-production.												
08:15	08:45	0.50	CSG ⁻		csg/0	R/U pump and load csg with 23 bbls of 10 ppf brine water and pressure test csg/CIBP to 1500 psi for 10 minutes-passed with no leakoff.												
08:45 09:15	09:15 10:15	0.50 1.00	BOPC R/			Change out BOP rams from 2 3/8" to 2 7/8". Function test BOP. Load 2 7/8" tbg onto pipe racks and tally. R/U tbg testers.								-				
10:15	11:45	1.50	TII		RIH v	RIH with 45 jts of 2 7/8" 6.5 ppf L-80 tbg while hydro-testing. Had to remove tool to replace seals and then shortly had to remove tool as it was trying to stick in hole.												
11:45	12:45	1.00	OPS	SUS	Whe flow tool v in. C clear	to clean arc n running in to pit. The to was pulled f rew got wet n at a depth personnel	n hole test too from th t with v	the fluid sold had to be generally specified as well fluid as x 1400'.	be removed ewed from and had to d hile crew c	again bed tbg. Crew change clo	cause it was stabbed othes. We	vas stuc FOSV a ell was c	k and wher and shut we irculated	n ell	1		1.00	
12:45	13:15	0.50	HESR	REST		/ lunch brea		-		r crew abo	out incide	ent.						
13:15	14:15	1.00	OPS						tts from crew for Sunset Well Service personnel.						2		1.00	
14:15 15:15	15:15 16:15	1.00	UNIT			h off rig floo with 20 jts o		<u> </u>	,	nile hydro-	testingun	ntil test to	ool stuck					
					agair	า.												
16:15 16:45	16:45 17:45	1.00	TRBS		R/D t	act Mark To testing equi hydro tbg te	ipment	t and rent	a workstrin	g.								
					morr	ning.												
17:45 Cement P	18:00 Pluas	0.25	WEL	LSI	Secu	re location	and S	ION. Disc	uss inciden	t with crev	<i>N</i> .							
Cementing St		Cem	enting End D	ate		Description			Туре		Ve	endor			Techni	ical Result		
Stage Number	er	Тор	Depth (ftKB)			Bottom Depth ((ftKB)		Avg Pump Ra	te (bbl/min)	Fir	nal Pump F	ressure (psi)		Depth	Tagged (M	ID) (ftKB)	
Fluid Type		Clas	s			Density (lb/gal)	l)		Yield (ft³/sack	l	Qı	uantity (sac	ks)		Volum	e Pumped	(bbl)	
	nt Pressure	e Tests	[F	_				- In		- (")		h			•	-	-1-10	
Date 10/19/202 Comment	2 12:45			Type sing				500	Surface Pressu	e (psi)		Item Teste	ea				failed?	
Pressure t	test interme	diate csg		Туре				Annlied 9	Surface Pressu	re (nsi)		Item Teste	nd.			l i	ailed?	
10/19/202	2 12:45			sing				500	Juniace Freedam	C (psi)		nom resid	·u				V .	
Comment Pressure t	test product	tion csg																
Tubing Descr	iption				Wellbo				Artificial Lift S	/stem						D) (ftKB)		
Tubing - F					Run Da				11,779.0 Pull Job									
Complete	, 12/3/1978	00:00			10/21	1/2005 00:0	00		Abandon \	Well - Perr	manent, 1	10/10/20	22 07:00	10/1	0/202	2 10:00		



Report Date: 10/12/2022

Well Name GREENW	OOD PRE-	GRAYB I	JT 11 Shug		Lease GRNWOOD PRE-GRBG				UN	Area Central				
Business Unit		0,0,0	County	/ Parish			Global Metrics	Region	-	Surface UW				
EMC Basic We	II Data		Eddy				EMC US E	ast		3001522	602			
Current RKB I				I RKB Elev	/ation (ft)		Latitude (°)	O" N		Longitude (°)	101		
Job Category			3,629	9.00	Actual Start Date		32° 42' 7.3	08 IN	Actual End	1111	47.304	VV		
Abandon Primary Job T	ype				10/10/2022 07 Well Type	:00			WWO/WV	VR Number				
Abandon \ Phases	Well - Perm	anent			GAS									
	Start Date	Ac	ual End Date		Phase 1	Pha	ase 2 Planned AFE Duration (c			Time Log Hrs	(hr)	Percent Pro	oblem Time (%)	
				PREP		FAC								
10/10/202	2.07:00	10/12/2	022 15:45	MOB ABAN		MOVEON TBGPULL					31.00			
10/10/202			022 13:43	ABAN		CMTPLUG	i				88.00		79.83	
10/21/202		_	022 15:45	ABAN		CSGPULL					21.75		458.62	
10/25/202	2 15:45	10/26/2	022 18:00	ABAN REST		CMTPLUG FAC	i .				11.75		223.40	
Daily Ope				REST		IFAC								
Report Start D 10/12/202					Report End Date 10/12/2022 19	··00			Report Nu	mber				
Time Log Tota					10/12/2022 10				<u> </u>					
	/D remainin	g 147 jts	of tbg, set CIBF	et 11,7	'00'. Total of 37	8 jts f 2 3/8"	N-80 from	well						
Projected Ope P/U and h	erations ydro-test wo	orkstring.												
Daily Pres			1					ı						
	Туре			Des		Ρ((psi)			Note	9			
Online - T	ime Log													
Start Time	End Time	Dur (hr)	Activity				Со	m				nscheduled ent Ref No	Unscheduled Event Time (hr)	
07:00	07:45	0.75	HESMTG		Review JSAs, tenet #2, Human Performance-Distractions, and Emergency Response Plan.									
07:45	10:30	2.75	FLODWN	surfa R/U brine	Set out H2S/safety equipment. Open well and check for pressure. Well had 0 psisurface, 0 psi-intermediate, 120 psi-production, and 120 psi-tbg. Bleed tbg to pit. R/U and pump 30 bbls of 10 ppg brine via csg-not on vacuum. Pump 25 bbls of prine via tbg and put tbg on vacuum. Flow csg down of oil/gas then pump 20 bbls prine via csg to put it on vacuum. Leave water trickling via csg.									
10:30	12:15	1.75	TBGPULL	_	L/D 88 jts of 2 3/8" 4.7 ppf N-80 tbg for a total of 225 jts.									
12:15 12:45	12:45 15:45	3.00	HESREST TBGPULL	L/D	,		-	N for a total of and 06 seconds	,					
15:45	16:00	0.25	LBRCTR		lubricator.									
16:00 17:00	17:00 18:30	1.00	DUMRUN CSGPLGBF					with gauge ring		L/D setting				
				tool.										
18:30 18:45	18:45 19:00	0.25	LBRCTR WELLSI	_	lubricator and vure location and									
Cement P		0.23	WELLSI	Sect	are location and	I SION.								
Cementing St	art Date	Cem	enting End Date		Description		Туре		Vendor		Tecl	Technical Result		
Stage Numbe	r	Тор	Depth (ftKB)		Bottom Depth (ftKB)	Avg Pump Ra	te (bb l /min)	Final Pum	p Pressure (psi)	Dep	th Tagged (MI	D) (ftKB)	
Fluid Type		Clas	s		Density (lb/gal)		Yield (ft³/sack)		Quantity (sacks)	Volu	ıme Pumped (bbl)	
	nt Pressure	Tests	I= .=			la 1: .c		()			•		1.10	
Date 10/19/202 Comment	2 12:45		Test Type Casing			500	Surface Pressur	e (psi)	Item Te	ested		N	ailed?	
Pressure t	est interme	diate csg	l			1			l					
Date 10/19/202 Comment	Test Type Applied Surface Pressure (psi) Item Tested Failed? 9/2022 12:45 Casing S00 Failed?													
Pressure t	est product	ion csg												
Tubing St Tubing Descri				Wellbo	ore		Artificial Lift Sy	vstem		lo	et Denth (MD) (ftKB)		
Tubing - P				Origi	nal Hole		,			1	1,779.0			
Run Job Complete,	12/3/1978	00:00		Run D 10/2	^{ate} 1/2005 00:00		Pull Job Abandon V	Vell - Permaner	nt, 10/10/		Pull Date 10/10/20	22 10:00		
		_		_							_			



Report Date: 10/11/2022

Report Printed: 10/27/2022

Well Name				Testan					Trans									
GREENW	OOD PRE-	GRAYE	3 UT 11		Shugart				Lease GRNWOO	N	Central							
Business Unit EMC				County/ Eddy	Parish				Global Metrics EMC US E				Surface UWI 3001522602					
Basic We																		
Current RKB	Elevation			Original 3,629	RKB Elev	ation (ft)			Latitude (°) 32° 42' 7.3	8" N			Longitude 103° 51	(°) I' 47.304'	" W			
Job Category Abandon					Actual Start Date 10/10/2022 07:00						Actual End		ie e					
	_{ype} Well - Perm	anent				Well Type GAS						wwo/ww	R Number					
Phases	Start Date		Actual End Dat	<u>, </u>		Phase 1		Pho	ise 2	Planned	AFE Duratio	on (days)	Time Log Hı	ro (br)	Porcent Pr	oblem Time (%)		
Actual	Start Date		Actual Ellu Dat		PREP	Phase 1 Phase FAC			ise Z	Planneu /	AFE Durauc	on (days)	Time Log Fi	S (III)	T ercent Troblem min			
				МОВ				OVEON										
10/10/202 10/12/202		+	2/2022 15:4 1/2022 12:0		ABAN ABAN		-	BGPULL MTPLUG						31.00 88.00		79.83		
10/12/202			5/2022 15:4		ABAN		_	SGPULL						21.75		458.62		
10/25/202	2 15:45	10/26	6/2022 18:0		ABAN		_	MTPLUG	i					11.75		223.40		
Daily Ope	rations				REST		FA	AC										
Report Start I	Date					Report End Da 10/11/2022		1				Report Nun	nber					
Time Log Tota						10/11/2022	10.00											
Operations St		DOD I	L/D 407 :	- 4 0 0 //	Oll Ale es													
Projected Ope	erations		L/D 137 jts	01 2 3/0	iby.													
Daily Pres	aying down	tog. Se	et CIBP.															
	Туре				Des			Р((psi)	10.0			N	ote				
Casing Casing			Produc Interme						14	10.0 0.0								
Casing			Surface	e csg						0.0								
Tubing Online - T	imo Log		Produc	tion tbe	9				30	0.00								
		D (1-		41.11.					0						nscheduled	Unscheduled		
Start Time 07:00	End Time 07:45	Dur (hr 0.75	_	Activity Com HESMTG Review JSAs, tenet #1, ERP, and Human Performance-High Workload.								E	vent Ref No.	Event Time (hr)				
07:45	11:00	3.25	FLO	Set out H2S/safety equipment. Open well and check for pressure. Well had 0 psi- surface, 0 psi-intermediate, 140 psi-production, and 300 psi-tbg. Bleed tbg down to steel pit.							to							
11:00	12:00	1.00		LBHD	R/U and pump 55 bbls of 10 ppg brine with H2S scavebnger via tbg to kill. Well on vacuum.							n						
12:00 13:15	13:15 14:30	1.25 1.25		RCVR PN/U		wellhead ar BOP and dr			jer.									
14:30	15:00	0.50		PTST	R/U	pump and p			OP to 250 ps	i-low an	ոժ 1500 բ	osi-high, l	both passed					
15:00	15:45	0.75	R	/U		charted. work floor a	ınd tbg	tongs. L/	/D tbg hange	er.								
Cement P Cementing St		Ic	ementing End [Date		Description			Type			Vendor		Toc	chnical Result			
							(GLCD)		Туре						Depth Tagged (MD) (ftKB)			
Stage Number	er		op Depth (ftKB) lass			Bottom Depth (Density (lb/gal)		Avg Pump Rate (bbl/min) Yield (ft³/sack)			,	Final Pump Pressure (psi) Quantity (sacks)			Volume Pumped (bbl)			
Equipme	nt Pressure	Tests																
Date 10/11/202	2 15:00		Tes BC	t Type OP				Applied S 1,500	Surface Pressure	e (psi)		Item Tes	sted		F	ailed? N		
	est BOP to	250 ps			i-high, b	oth passed	and ch											
Date 10/19/202	2 12:45			t Type ising				Applied S 500	Surface Pressure	e (psi)		Item Tes	sted		F	ailed? \		
Comment Pressure 1	est interme	diate c	sg															
Date 10/19/202	2 12:45			t Type ising				Applied S 500	Surface Pressure	e (psi)		Item Tes	sted		F 1	ailed? \		
Comment Pressure to Tubing St	test product	ion csg	l															
Tubing Descr Tubing - F	iption				Wellbo	re nal Hole			Artificial Lift Sys	stem				Set Depth 11,779.0	(MD) (ftKB)			
Run Job	, 12/3/1978	00:00			Run Da		00		Pull Job Abandon V	/ell - Pe	ermanent	t. 10/10/2	2022 07:00	Pull Date	022 10:00			

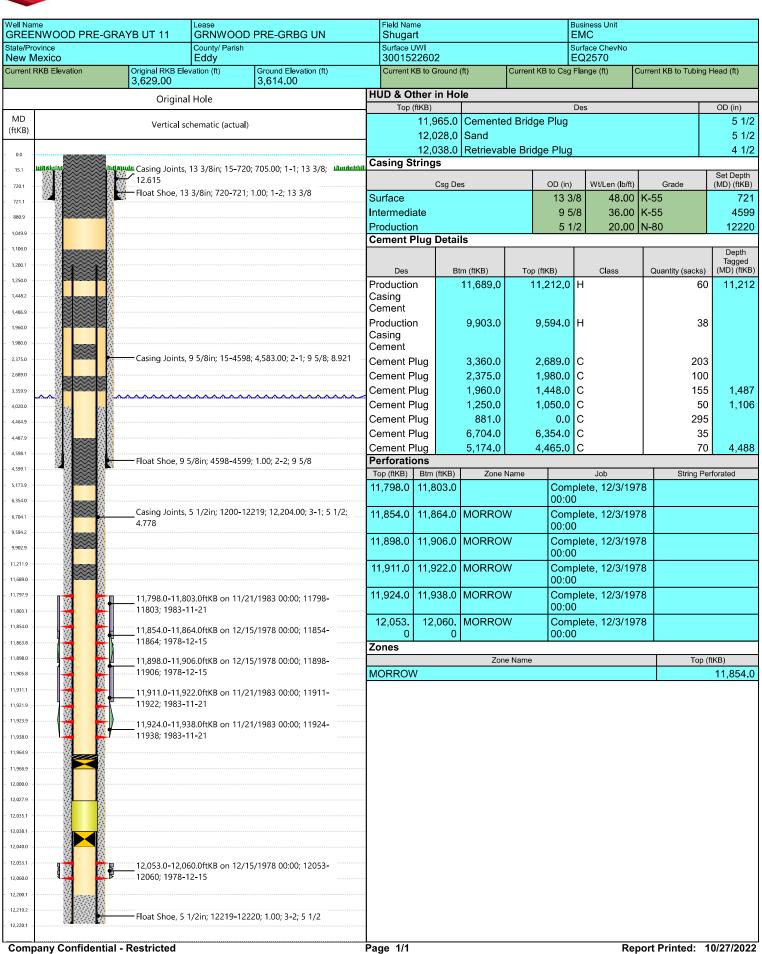


Report Date: 10/10/2022

Name		Field Na	ame			Lease			Area				
EENWOOD PRE-G	SRAYB UT 11	Shuga County/				GRNWOO Global Metrics	D PRE-GRBG	UN	Central	Central Surface UWI			
C		Eddy	ransn			EMC US E			300152				
ent RKB Elevation		Original	RKB Elev	ration (ft)		Latitude (°)			Longitude	101			
		3,629				32° 42' 7.3	8" N		103° 51	3° 51' 47.304" W			
Category andon				Actual Start Dat 10/10/2022				Actual End	Date				
ary Job Type	nont.			Well Type				WWO/WW	'R Number				
andon Well - Perma ases	anent			GAS									
Actual Start Date	Actual Enc			Phase 1		nase 2	Planned AFE Dur	ration (days)	Time Log Hrs	(hr)	Percent Pr	oblem Time (%)	
			PREP MOB		FAC MOVEON	1							
10/2022 07:00	10/12/2022 1									31.00	00		
12/2022 15:45	10/21/2022 1		ABAN		CMTPLU					88.00		79.83	
21/2022 12:00	10/25/2022 1		ABAN		CSGPULI					21.75			
25/2022 15:45	10/26/2022 1		ABAN REST		CMTPLU(3				11.75		223.40	
ly Operations													
ort Start Date 10/2022 07:00				Report End Dat 10/10/2022				Report Nur	nber				
Log Total Hours (hr)													
00 rations Summary													
oad and spot P&A elected Operations	equipment, RI	J well serv	rice unit	and cement	pump, and u	nload and fu	nction test BO	P					
ed down well and k	ill, N/D wellhe	ad and N/l	J BOP,										
Ily Pressures Type	<u> </u>		Des	1	-	P (psi)			No	to			
Туре			Des			(þsi)			INO	ie			
line - Time Log				•									
art Time End Time	Dur (hr)	Activity				Со					nscheduled vent Ref No.	Unscheduled Event Time (hr	
7:00 08:00	1.00 F	HESMTG					rformance-Fire		y, and				
8:00 10:30	2.50	OPSUS	Stan	Emergency Response Plan. Bump test all crew H2S monitors. Stand by for prep crew and caliche to arrive. Area around wellhead unstable and has to be dressed up to allow rig on it.									
0:30 12:30		REPSITE	soft a	Dress up area around wellhead and build small pad to back rig up on. Ground was soft and unstable.									
2:30 13:30 3:30 14:45	1.00 1.25	R/U R/U		: rig mats and well service	d rig. Unload e	equipment fro	om trailer.						
4:45 15:45	1.00	R/U		Set out safety/H2S equipment. R/U cement pump and high pressure lines and									
- 15 10 15	1.00			hoses to well and steel pit.									
5:45 16:45	1.00	BOPN/U		Spot BOP and environmental unit trailers. Unload and function test BOP, unload drip pan.									
6:45 17:15	0.50 F	LODWN	Ope	n well and ch	neck for press csg, and 0 psi		d 300 psi-tbg,	140 psi-pro	duction csg, ()			
7:15 17:45	0.50	R/U		<u> </u>	and assemble	tbg slide.							
7:45 18:00 ment Plugs	0.25	WELLSI	Secu	ure location a	and SION.								
enting Start Date	Cementing I	End Date		Description		Туре		Vendor		Tec	hnical Result		
e Number	Top Depth (ftKB)		Bottom Depth (f	tKB)	Avg Pump Ra	te (bbl/min)	Final Pump	Pressure (psi)	Dep	oth Tagged (M	D) (ftKB)	
I Type	Class			Density (lb/gal)		Yield (ft³/sack)		Quantity (s	acke)	yolume Pumped		ped (bbl)	
				Density (ib/gai)		Tield (it /3dck)		Quantity (3	acks)	۷٥١	ame r ampea	(DDI)	
uipment Pressure	Tests	Test Type			Applied	Surface Pressur	e (psi)	Item Te	sted		l F	ailed?	
11/2022 15:00 Iment	250 psi low on	ВОР	i biab b	oth passed	1,500		- (1)				١		
	200 psi-low an	Test Type	ringii, c	Jour passed	Applied	Surface Pressur	e (psi)	Item Te	sted			ailed?	
		Casing			500							<u> </u>	
ssure test intermed	liate csg				1								
19/2022 12:45		Casing			Applied 500	Surface Pressur	e (psi)	Item Te	sted			ailed? √	
ment	on cea	•			•			•					
oing Strings	511 00g												
ng Description											(MD) (ftKB)		
Job			Run Date Pull Job Pull							Pull Date	Date		
nplete, 12/3/1978 0	00:00		10/2	1/2005 00:00)	Abandon V	Vell - Permane	ent, 10/10/2	2022 07:00	10/10/20	022 10:00		
19/2022 12:45 ment ssure test intermed 19/2022 12:45 ment ssure test production ping Strings ng Description ping - Production	liate csg on csg	Test Type Casing	Wellbo Origi	ore nal Hole	Applied 500	Surface Pressur Artificial Lift Sy Pull Job	e (psi)	Item Te	sted	11,779.0 Pull Date	(MD) (ftKB)	ailed?	

Chevron

As Plugged Wellbore Schematic



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 169144

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	169144
Γ.	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/4/2023