

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31568	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B7766	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	133
9. OGRID Number 241333	
10. Pool name or Wildcat Lovington Paddock	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706	
4. Well Location Unit Letter <u>M</u> : <u>100</u> feet from the <u>South</u> line and <u>260</u> feet from the <u>West</u> line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3838 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/30/ 2022: Move equipment to location. Held jsa safety meeting. Spot and unload all equipment. Rig up service unit. Pressure test tubing 1000 psi for 10 minutes, good. Pump and circulate well from casing side up tubing clean with scavenger. Shut in and secure well, held debrief meeting.
 10/3/2022 Pull lay down 73 FG and 130 7/8 polish rod and pump. Rig down rod equipment. Nipple down well. Nipple up bop.
 10/4/2022 Pick up 5 1/2 packer and run in 1 jt and chart record bop 250 low and 1000 high for 15 minutes each, good. Pull lay down tubing 200 jts 2 7/8 4 ft perf sub and tac.
 10/5/2022 Run wire line and set 5 1/2 cibp at 5993 then pull out of hole. Load well and pressure test casing/cibp 500 psi for 15 minutes, good. Talked with Hayes Thibodeaux (chev-eng) and Kerry Fortner (NMOCD). Rig down move off.
 12/7/2022 Held safety meeting with crew. Install Larkin adapter. R/U CT. PT. BOPT. CSGT. All tests good. TIH and tagged CIBP. Spot 92 bbls of MLF. Spot 27 sks of 14.8 ppg Class C cement from 5962' to 5695'. TOH. Spot 37 sks of 14.8 ppg Class C cement from 4620' to 4255'. TOH. Spot 27 sks of 14.8 ppg Class C cement from 3932' to 3665'. TOH. Spot 102 sks of 14.8 ppg Class C cement from 2133' to 1126'. TOH. WOC. TIH and tag TOC at 1116'. TOH to 250'. Pumped 30 sks of 14.8 ppg Class C cement from 250' to surface. Shut in well. R/D CT.

Spud Date:

6/5/1992

Rig Release Date:

7/2/1992

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE P&A Engineer DATE 12/16/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 12/16/2022

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/23/22

Conditions of Approval (if any)



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 133	Field Name Lovington	Lease Lovington Paddock Unit	Area Central		
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531568		
Basic Well Data					
Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°)	Longitude (°)		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/19/2022 12:00	8/19/2022 17:00	PREP	FAC	5.00	
9/30/2022 10:00	9/30/2022 14:00	MOB	MOVEON	4.00	
9/30/2022 14:00	10/5/2022 15:30	ABAN	TBGPULL	35.50	14.08
12/7/2022 07:00	12/7/2022 18:00	ABAN	CMTPLUG	10.50	
		REST	FAC		
Start Date		Summary			
8/19/2022		Reivew JSA, check well for pressure, hand dug and exposed risers, installed new risers, back filled, removed flow line, graded location and shut down.			
9/30/2022		Move equipment to location. Held jsa safety meeting. Spot and unload all equipment. Rig up service unit. Check pressure on well and flow down. Pressure test tubing 1000 psi for 10 minutes, good. Pump and circulate well from casing side up tubing clean with scavenger. Shut in and secure well, held debrief meeting.			
10/3/2022		Held jsa safety meeting. Check pressure on well and monitor. Pump and continue pumping on well. Work rods and release pump. Rig up rod equipment and bop. Pull lay down 73 FG and 130 7/8 polish rod and pump. Rig down rod equipment. Nipple down well. Nipple up bop. Rig up birdbath, floor and tools. Shut in and secure well, held debrief meeting.			
10/4/2022		Held jsa safety meeting. Check pressure and monitor. Pick up 5 1/2 packer and run in 1 jt and chart record bop 250 low and 1000 high for 15 minutes each, good. Had an incident on location had to secure well and give support to crew, notified chain of command. Got crew member checked up and the rest of the crew did a drug test. All was OK and cleared, resumed work. Pull lay down tubing 200 jts 2 7/8 4 ft perf sub and tac. Shut in and secure well, held debrief meeting.			
10/5/2022		Held jsa safety meeting. Check pressure on well and monitor. Rig up lubricator. Run wire line and set 5 1/2 cibp at 5993 then pull out of hole. Rig down lubricator. Shut in well due to lighting. Load well and pressure test casing/cibp 500 psi for 15 minutes, good. Talked with Hayes Thibodeaux (chev-eng) and Kerry Fortner (NMOCD). Rig down tools, floor and birdbath. Nipple down bop. Nipple up wellhead. Rig down service unit. Load up equipment and clean up location. Move to next well.			
12/7/2022		Held safety meeting with crew. Install Larkin adapter. R/U CT. PT. BOPT. CSGT. All tests good. TIH and tagged CIBP. Spot 92 bbls of MLF. Spot 27 sks of 14.8 ppg Class C cement from 5962' to 5695'. TOH. Spot 37 sks of 14.8 ppg Class C cement from 4620' to 4255'. TOH. Spot 27 sks of 14.8 ppg Class C cement from 3932' to 3665'. TOH. Spot 102 sks of 14.8 ppg Class C cement from 2133' to 1126'. TOH. WOC. TIH and tag TOC at 1116'. TOH to 250'. Pumped 30 sks of 14.8 ppg Class C cement from 250' to surface. Shut in well. R/D CT.			

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Phone:(505) 476-3470 Fax:(505) 476-3462

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COMMENTS

Action 167843

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 167843
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/5/2023

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Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	12/23/2022