

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-28108	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Leas	
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit	
8. Well Number 310	
9. OGRID Number 240974	
10. Pool name or Wildcat Langlie Mattix. 7R. Qn.GrgB	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Legacy Reserves Operating LP	
3. Address of Operator 15 Smith Road, Suite 3000, Midland TX 79705	
4. Well Location Unit Letter <u>B</u> : <u>1170</u> feet from the <u>N</u> line and <u>2630</u> feet from the <u>E</u> line Section <u>27</u> Township <u>22 S</u> Range <u>37 E</u> County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3336' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

We are requesting the subject well be placed in TA status for five years. This well is located in a Waterflood Unit and we request temporary abandonment to allow for review of waterflood pattern and potential injector conversion.

1. TOO H with Production Equipment. Rods/Tubing/Pump from ~ 3550'
2. PUMU 5.5" Scraper. RIH to 3450'
3. Set 5.5" CIBP @ 3425'
4. Spot 35' cement with bailer or 25sx if pumping.
5. Tag cement top. Record depth.
6. Circulate well and load casing with inert fluid
7. Notify NMOCD for MIT.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Reyes TITLE Regulatory Tech DATE 11/29/22

Type or print name Melanie Reyes E-mail address: mreyes@legacyreserves.com PHONE: (432) 221-6358

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 1/10/23

**Langlie-Mattix Penrose Sand Unit #310**

API#:

30-025-28108

Field/Pool:

Langlie-Mattix; 7Rvrs-Queen-Grayburg

Section:

27

County:

Lea

Township:

22S

Range:

37E

State:

New Mexico

Location:

1170' FNL x 2630' FEL

Spud Date:

12/31/1982

GL:

3336'

Author:

J. Valdez

Description	O.D.	Weight	Top	Depth	Hole	Cmt Sx	TOC
Surface	8.625	24	0	1146	12.25	650 sx Class "C" w/2% CaCl, .25# Flocele & 4% gel.	Circ'd 150 sx to pit
Production	5.5	15.5	0	3729	7.875	1st stage: 500 sx Class "C" 2nd stage: 1150 sx Class "C"	surface

Formation Tops:

T. Anhy	1136'
Rustler (T-Salt)	1225'
Transil (B-Salt)	2456'
Yates	2629'
7Rivers	2830'
Queen	3394'

8.625" Surface Casing @ 1146'

Rustler (T Salt) @1225'

Transil/B-salt @ 2456'

Yates @ 2629'

7 Rivers @ 2830'

Queen @ 3394'

Perfs: 3518'-3670'
2.875" Tubing to 3548' with 1.5" Pump

5.5" Production Casing 0'- 3729'

PBTD: 3727'
TD =3730'



Langlie-Mattix Penrose Sand Unit #310		API#:	30-025-28108		
Field/Pool:	Langlie-Mattix; 7Rvrs-Queen-Grayburg	Section:	27		
County:	Lea	Township:	22S	Range:	37E
State:	New Mexico	Location:	1170' FNL x 2630' FEL		
Spud Date:	12/31/1982	GL:	3336'		Author: J. Valdez

Casing Strings-Updated

Description	O.D.	Weight	Top	Depth	Hole	Cmt Sx	TOC
Surface	8.625	24	0	1146	12.25	650 sx Class "C" w/2% CaCl, .25# Flocele & 4% gel.	Circ'd 150 sx to pit
Production	5.5	15.5	0	3729	7.875	1st stage: 500 sx Class "C" 2nd stage: 1150 sx Class "C"	surface

Formation Tops:

T. Anhy	1136'
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Queen	3394'

8.625" Surface Casing @ 1146'

Rustler (T Salt) @1225'

Transil/B-salt @ 2456'

Yates @ 2629'
7 Rivers @ 2830'

Queen @ 3394'

Dump Bail 35'. Est TOC @ 3385'
CIBP @ 3420'

Perfs: 3518'-3670'

5.5" Production Casing 0'- 3729'

PBTD: 3727'
TD =3730'

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CONDITIONS

Action 162671

CONDITIONS

Operator: LEGACY RESERVES OPERATING, LP 15 Smith Road Midland, TX 79705	OGRID: 240974
	Action Number: 162671
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run TA status MIT/BHT test	1/10/2023