

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07560
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 221
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **Injection**

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **F** : **2310** feet from the **North** line and **1320** feet from the **West** line
Section **33** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> CTP

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see performed procedure attached.

Spud Date:

12/16/21

Rig Release Date:

12/18/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Roni Mathew** TITLE **Regulatory Advisor** DATE **06/29/2022**

Type or print name **Roni Mathew** E-mail address: **roni_mathew@oxy.com** PHONE: **(713) 215-7827**

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

NHSAU 33-221**30-025-07560****Job Date – 12/6/21 - 12/18/21**

12/6/21 - Mipu, mi equipment, rupu, ru equipment, shut inj off, tbg had Opsi, csg had Opsi, tested csg to 600psi which leaked 15psi in 30 mins, pumped 50bbls down tbg, well went on slight vacuum, ndwh, nubop, ru workfloor, released inj pkr, pooh tallying standing back 122jts, laid down pkr, and sion.

12/7/21 - Held TGSM, csg had Opsi, killed well, rih w/5"rbp, 122jts, set rbp @3920', circ well, tested csg to 600psi which held, got off rbp, pooh laying down 92jts, and retv head. Rih w/5"rbp, 30jts, set rbp @1000', got off rbp, pooh laying down 30jts, retv head, rd workfloor, ndbop, dumped 2sxs of sand of top, nuwh, rdpu, rd equipment, cleaned location, and sion. WELL WILL STAY IN SUSPENDED MODE FOR RIGLESS WELLHEAD CHANGE.

12/11/21 - Dug around wellhead, set 8"cellar, cut old wellhead off, welded new 7" & 5.5" csg up to surf, welded new csg head on new 9-5/8" surface csg, nu 7" spool adaptor, nu new tbg head, removes cellar, and back filled new dirt around wellhead.

12/15/21 - Mipu, mi equipmnet, held TGSM, rupu, ru equipment, ndwh, nubop, ru workfloor, and sion.

12/16/21 - Held TGSM, csg had Opsi, rih w/retv hdad, 28jts, nu stripperhead, washed sand off rbp, latched onto rbp, unset rbp, pooh w/28jts, rbp, rih w/retv head, 123jts, latched onto rbp @3920', and unset rbp. Pooh w/123jts, rbp, rih w/4-1/4" bit, 128jts down to 4183' PBTD, laid down 10jts, stood back 118jts, 4-1/4"bit, and sion.

12/17/21 - Held TGSM, csg had 100psi, killed well, pu slimline, esp equipment, assembled equipment, ru spooler, rih w/esp, 116jts, rd spooler, ran qci penetrator through hanger, landed hanger, rd spooler, rd workfloor, ndbop, pedestal on tree didnt match with hanger, so we secured well in, and sion.

12/18/21 - Held TGSM, csg had Opsi, tbg had Ospi, nu wellhead tree, tested tree which held ok, rdpu, rd equipment, cleaned location, and moved off of location.

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CONDITIONS

Action 121267

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 121267
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	1/11/2023