

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-53208	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Armstrong 35/23 B2MD Fed Com	
8. Well Number	1H
9. OGRID Number	14744
10. Pool name or Wildcat JENNINGS; BONE SPRING, WEST	
4. Well Location Unit Letter <u>N</u> : <u>230</u> feet from the <u>South</u> line and <u>1690</u> feet from the <u>West</u> line Section <u>35</u> Township <u>25S</u> Range <u>31E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3301' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MOC requests approval to amend the casing design and drilling plan in the approved APD. Please refer to the documents attached for further design information.

- Procedural and Design Changes

a) Run 10.75" SCC BTC intermediate casing (Approved APD - Run 9.625" LTC intermediate casing)

b) Run 7.625" production casing w/ 9.875" hole (Approved APD- Run 7.0" production casing w/ 8.75" hole)

c) Run 5.5" liner w/ 6.75" hole (Approved APD - Run 4.5" liner w/ 6.25" hole)

Spud Date: 3/16/2023

Rig Release Date: 4/11/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE CCW TITLE Engineer DATE 1/9/2023

Type or print name Christian Ward E-mail address: cward@mewbourne.com PHONE: (580) 754-0042

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name ARMSTRONG 35/23 B2MD FED COM	⁶ Well Number 1H
⁷ OGRID NO.	⁸ Operator Name MEWBOURNE OIL COMPANY	⁹ Elevation 3301'

¹⁰ Surface Location

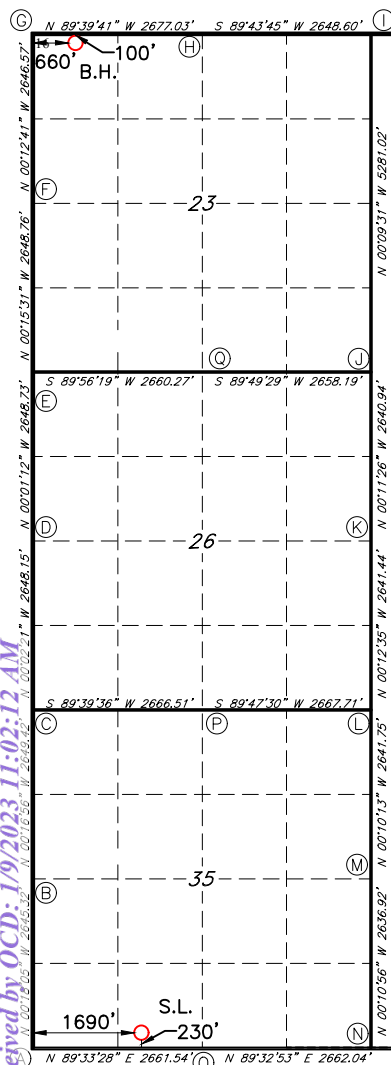
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	35	25S	31E		230	SOUTH	1690	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	25S	31E		100	NORTH	660	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION
N: 393366.3 - E: 721394.7

LAT: 32.0801100 N
LONG: 103.7519796 W

BOTTOM HOLE
N: 408902.8 - E: 720314.8

LAT: 32.1228330 N
LONG: 103.7551972 W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1939" N: 393123.3 - E: 719706.0
J: FOUND BRASS CAP "1939" N: 403723.6 - E: 724993.6

B: FOUND BRASS CAP "1939" N: 395768.0 - E: 719692.1
K: FOUND BRASS CAP "1939" N: 401083.2 - E: 725002.4

C: FOUND BRASS CAP "1939" N: 398416.8 - E: 719679.1
L: FOUND BRASS CAP "1939" N: 398442.3 - E: 725012.1

D: FOUND BRASS CAP "1939" N: 401064.4 - E: 719677.2
M: FOUND BRASS CAP "1939" N: 395801.2 - E: 725019.9

E: CALCULATED CORNER N: 403712.6 - E: 719676.3
N: FOUND BRASS CAP "1916" N: 393164.8 - E: 725028.3

F: FOUND BRASS CAP "1939" N: 406360.7 - E: 719664.4
O: FOUND BRASS CAP "1939" N: 393143.8 - E: 722366.9

G: CALCULATED CORNER N: 409006.7 - E: 719654.6
P: FOUND BRASS CAP "1939" N: 398432.6 - E: 722344.9

H: FOUND BRASS CAP "1939" N: 408990.9 - E: 722331.0
Q: FOUND BRASS CAP "1939" N: 403715.4 - E: 722336.0

I: FOUND 2" PIPE
N: 409003.4 - E: 724979.0

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

07/20/2022

Date of Survey

Signature and Seal of Professional Surveyor _____

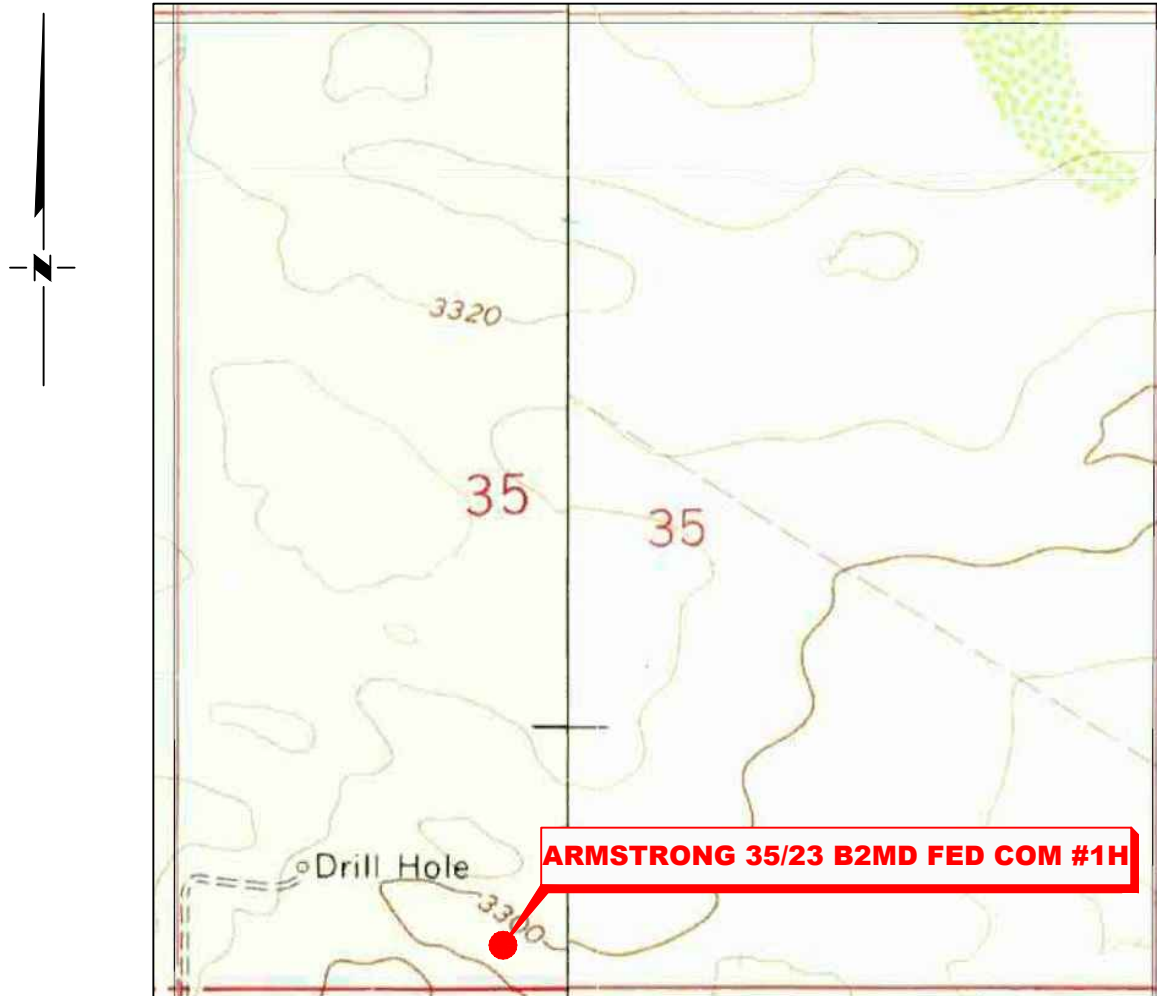
19680

Certificate Number

Job No.: LS22030232R

LOCATION VERIFICATION MAP

NOT TO SCALE



**SECTION 35, TWP. 25 SOUTH, RGE. 31 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO**

OPERATOR: Mewbourne Oil Company
 LEASE: Armstrong 35/23 B2MD Fed Com
 WELL NO.: 1H
 ELEVATION: 3301'

LOCATION: 230' FSL & 1690' FWL
 CONTOUR INTERVAL: 10'
 USGS TOPO. SOURCE MAP:
Phantom Banks, NM (1968)

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NO.	REVISION	DATE
JOB NO.: LS22030232R		
DWG. NO.: 22030232R-2		

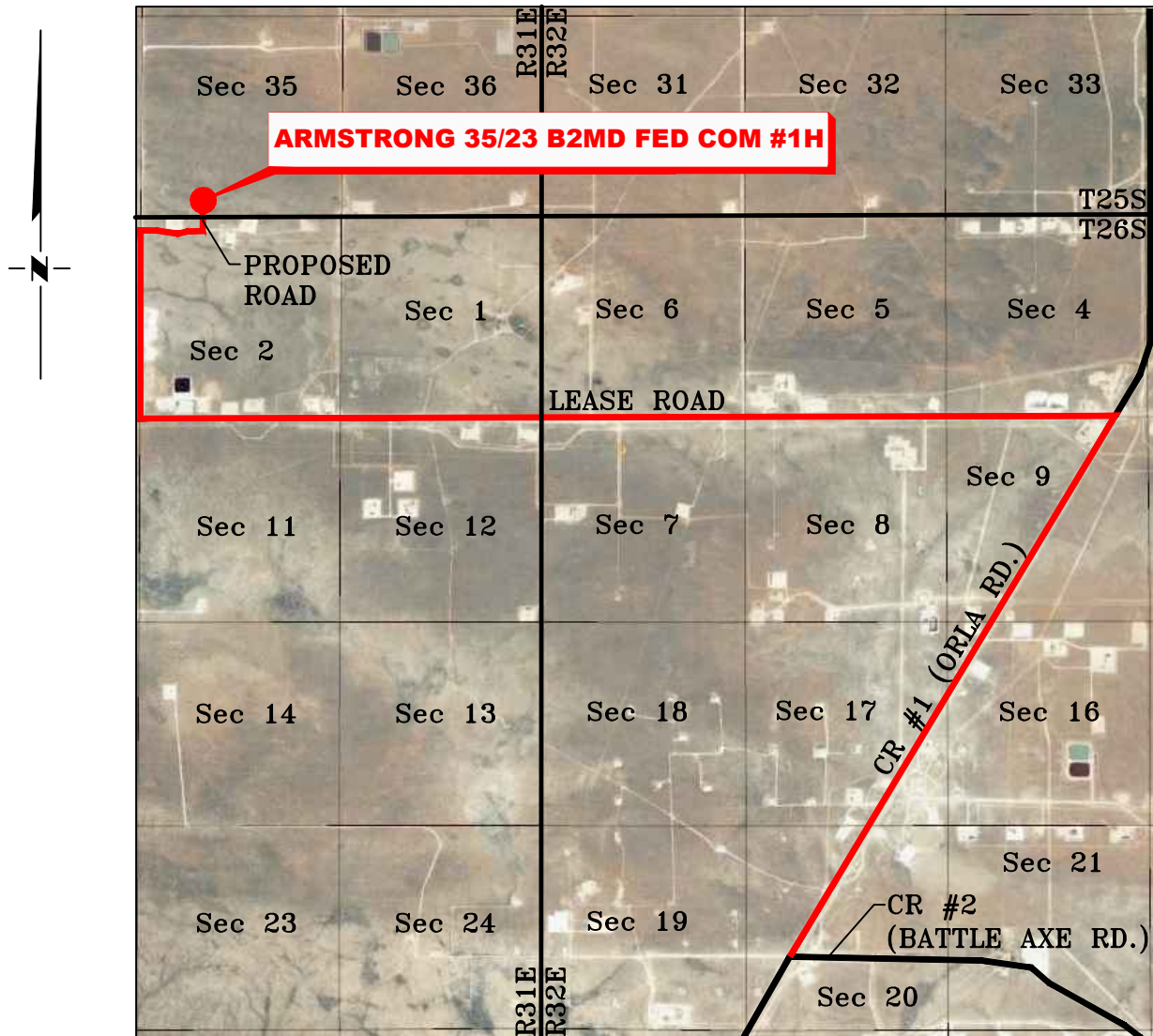


701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 07/20/2022
SURVEYED BY: ML/AB
DRAWN BY: RQ
APPROVED BY: RMH
SHEET: 1 OF 1

VICINITY MAP

NOT TO SCALE



SECTION 35, TWP. 25 SOUTH, RGE. 31 EAST,
N. M. P. M., EDDY COUNTY, NEW MEXICO

OPERATOR: Mewbourne Oil Company
LEASE: Armstrong 35/23 B2MD Fed Com
WELL NO.: 1H

LOCATION: 230' FSL & 1690' FWL
ELEVATION: 3301'

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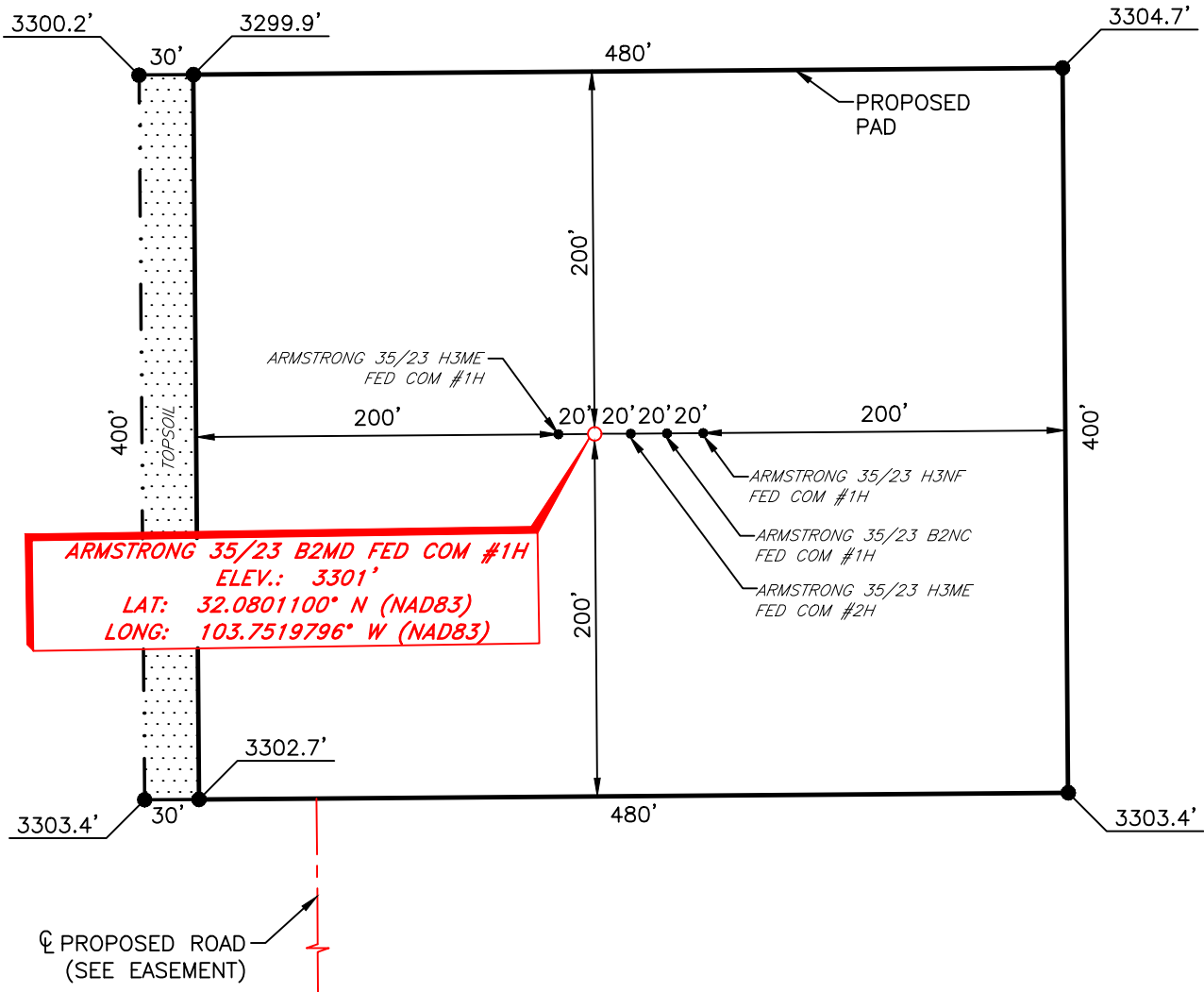
NO.	REVISION	DATE
JOB NO.: LS22030232R		
DWG. NO.: 22030232R-3		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: N. T. S.
DATE: 07/20/2022
SURVEYED BY: ML/AB
DRAWN BY: RQ
APPROVED BY: RMH
SHEET: 1 OF 1

MEWBOURNE OIL COMPANY
ARMSTRONG 35/23 B2MD FED COM #1H
(230' FSL & 1690' FWL)
SECTION 35, T25S, R31E
N. M. P. M., EDDY CO., NEW MEXICO



DIRECTIONS TO LOCATION

From the intersection of CR #1 (Orla Hwy) & CR #2 (Battle Axe Rd.);
Go Northeast on CR #1 approx. 3.1 miles to Pipeline Road on the left;
Turn left on Pipeline Road and go West approx. 4.8 miles to a lease road on the right;
Turn right and go North approx. 1.0 miles to a lease road on the right;
Turn right and go East approx. 0.3 miles to a proposed road on the left;
Turn left and go North approx. 600 feet to location on the right.



SCALE: 1" = 100'
0 50 100
BEARINGS ARE
NAD 83 GRID - NM EAST
DISTANCES ARE
GROUND.

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett
Robert M. Howett NM PS 19680



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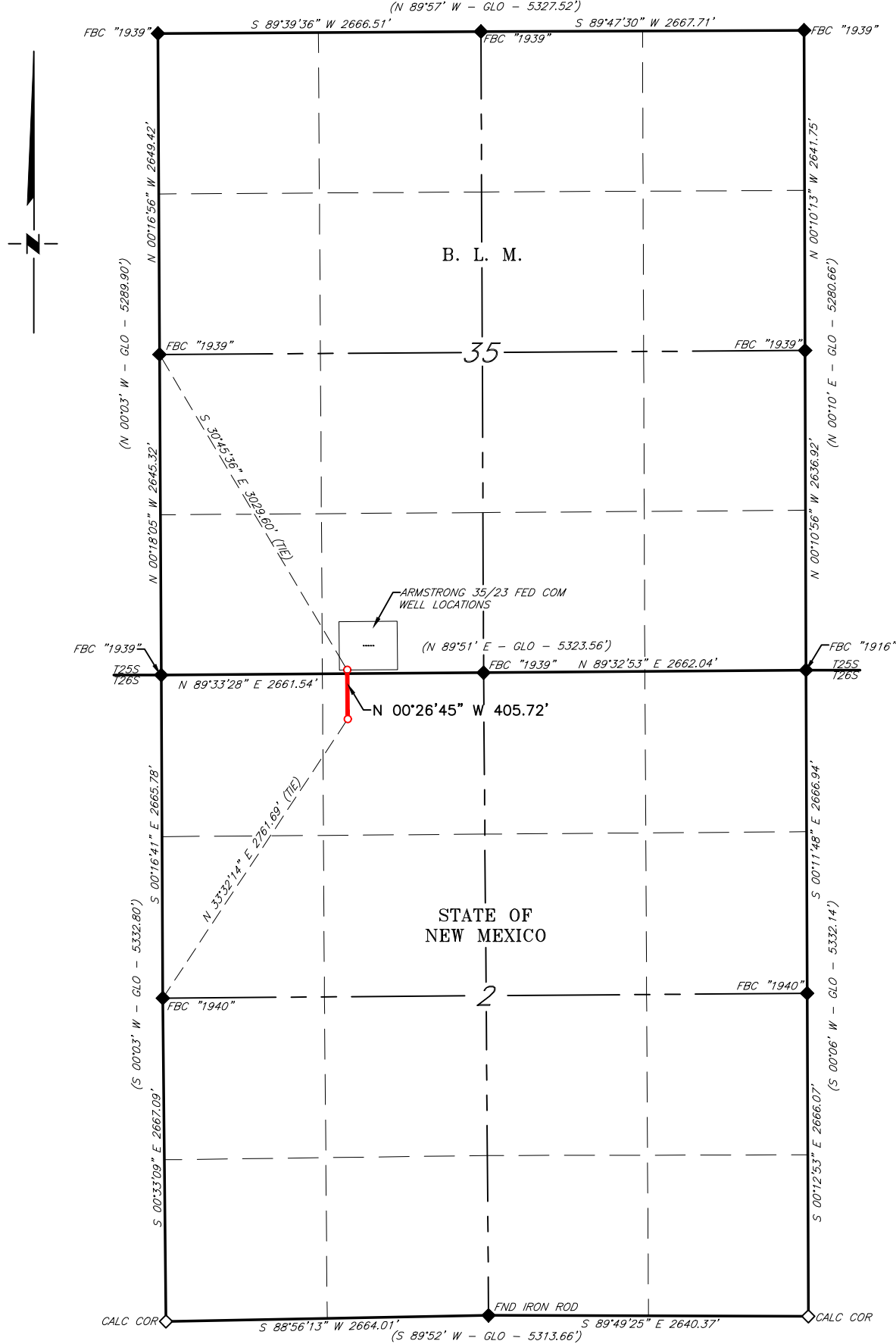
NO.	REVISION	DATE
JOB NO.: LS22030232R		
DWG. NO.: 22030232R-4		



701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 100'
DATE: 07/20/2022
SURVEYED BY: ML/AB
DRAWN BY: RQ
APPROVED BY: RMH
SHEET: 1 OF 1

MEWBOURNE OIL COMPANY
PROPOSED ACCESS ROAD FOR THE ARMSTRONG 35/23 WELL LOCATIONS
SECTION 35, T25S, R31E, & SECTION 2, T26S, R31E,
N. M. P. M., EDDY CO., NEW MEXICO



- LEGEND**
- () RECORD DATA - GLO
 - ◇ CALCULATED CORNER
 - ◆ FOUND MONUMENT AS NOTED
 - PROPOSED ACCESS ROAD

ENTIRE LINE TOTALS			
	FEET	RODS	ACRES
TOTAL	405.72'	24.589	0.279

SCALE: 1" = 1200'

0 600' 1200'

BEARINGS ARE GRID NAD 83
NM EAST
DISTANCES ARE HORIZ. GROUND.
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NO.	REVISION	DATE
JOB NO.:	LS22030232R	
DWG. NO.:	22030232R-5	

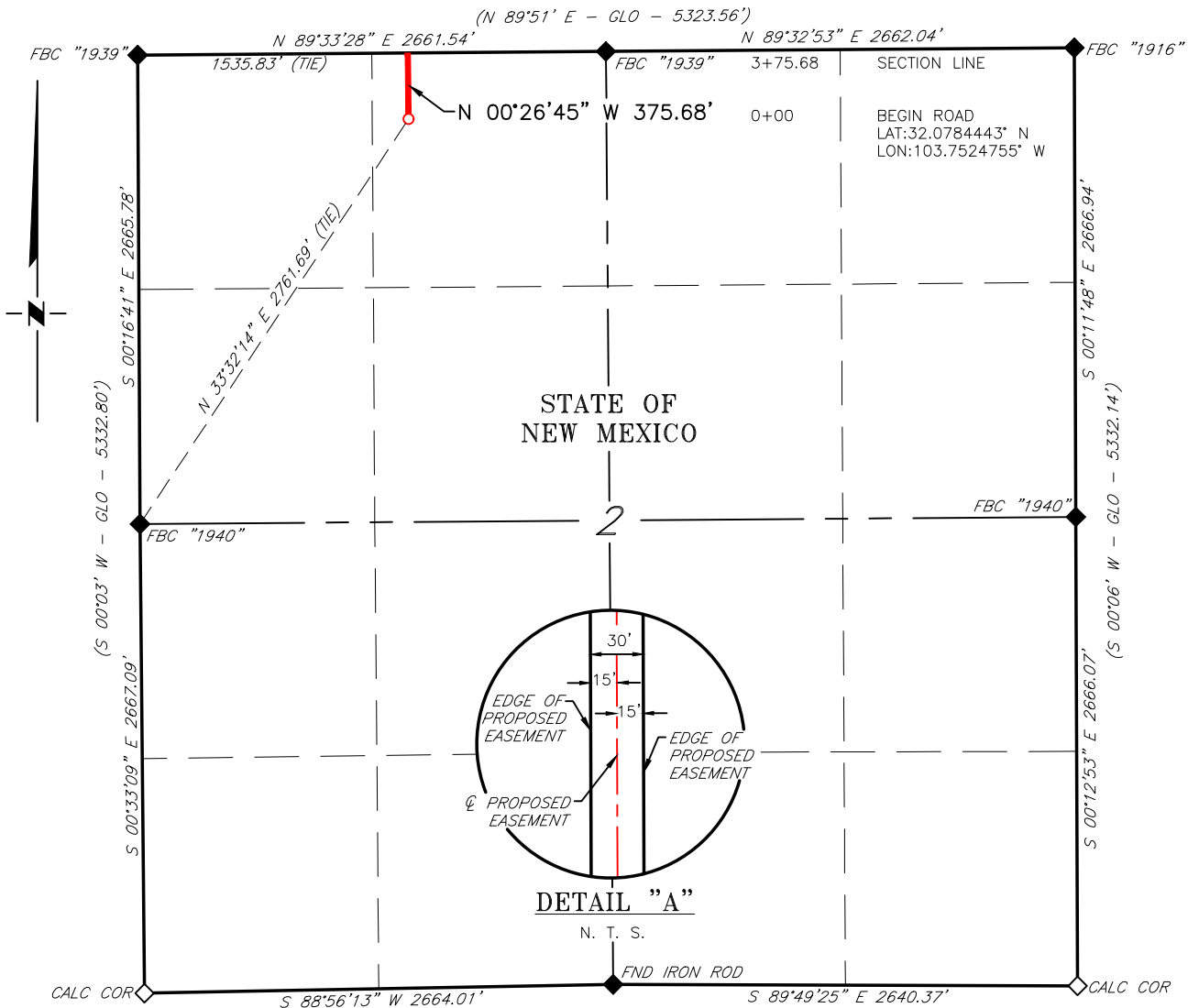
RRC

ENERGY SERVICES LLC.

701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1200'
DATE: 07/20/2022
SURVEYED BY: ML/TF
DRAWN BY: RQ
APPROVED BY: RMH
SHEET: 1 OF 3

MEWBOURNE OIL COMPANY
PROPOSED ACCESS ROAD FOR THE ARMSTRONG 35/23 WELL LOCATIONS
SECTION 2, T26S, R31E,
N. M. P. M., EDDY CO., NEW MEXICO



DESCRIPTION

A strip of land 30 feet wide, being 375.68 feet or 22.768 rods in length, lying in Section 2, Township 26 South, Range 31 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across State of New Mexico land:

BEGINNING at Engr. Sta. 0+00, a point in the Northwest quarter of Section 2, which bears, N 33°32'14" E, 2,761.69 feet, from a brass cap, stamped "1940", found for the West quarter corner of Section 2;

Thence N 00°26'45" W, 375.68 feet, to Engr. Sta. 3+75.68, a point on the North line of Section 2, which bears, N 89°33'28" E, 1,535.83 feet from a brass cap, stamped "1939", found for the Northwest corner of Section 2.

Said strip of land contains 0.259 acres, more or less, and is allocated by forties as follows:

NE 1/4 NW 1/4 375.68 Feet 22.768 Rods 0.259 Acres

SCALE: 1" = 1000'

0 500' 1000'

BEARINGS ARE GRID NAD 83
NM EAST
DISTANCES ARE HORIZ. GROUND.

LEGEND

() RECORD DATA - GLO

◇ CALCULATED CORNER

◆ FOUND MONUMENT AS NOTED

PROPOSED ACCESS ROAD

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett

Robert M. Howett NM PS 19680



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NO.	REVISION	DATE
JOB NO.: LS22030232R		
DWG. NO.: 22030232R-6		

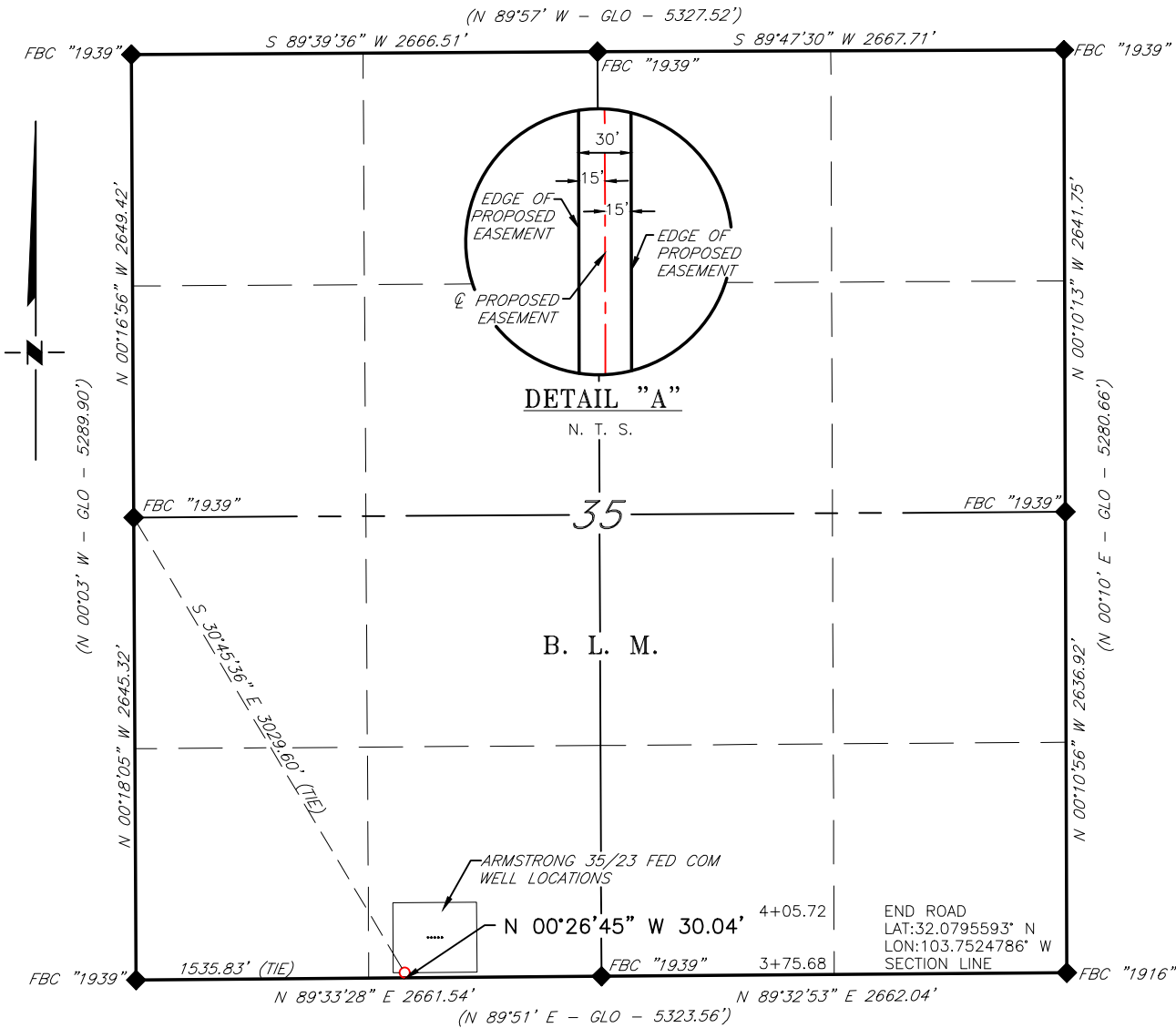
RRC

ENERGY SERVICES LLC.

701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 07/20/2022
SURVEYED BY: ML/AB
DRAWN BY: RQ
APPROVED BY: RMH
SHEET: 2 OF 3

MEWBOURNE OIL COMPANY
PROPOSED ACCESS ROAD FOR THE ARMSTRONG 35/23 WELL LOCATIONS
SECTION 35, T25S, R31E,
N. M. P. M., EDDY CO., NEW MEXICO



DESCRIPTION

A strip of land 30 feet wide, being 30.04 feet or 1.821 rods in length, lying in Section 35, Township 25 South, Range 31 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. land:

BEGINNING at Engr. Sta. 3+75.68, a point on the South line of Section 35, which bears, N 89°33'28" E, 1,535.83 feet, from a brass cap, stamped "1939", found for the Southwest corner of Section 35;

Thence N 00°26'45" W, 30.04 feet, to Engr. Sta. 4+05.72, the End of Survey, a point in the Southwest quarter of Section 35, which bears, S 30°45'36" E, 3,029.60 feet from a brass cap, stamped "1939", found for the West quarter corner of Section 35.

Said strip of land contains 0.021 acres, more or less, and is allocated by forties as follows:

SE 1/4 SW 1/4 30.04 Feet 1.821 Rods 0.021 Acres

SCALE: 1" = 1000'

0 500' 1000'

BEARINGS ARE GRID NAD 83
NM EAST
DISTANCES ARE HORIZ. GROUND.

LEGEND

() RECORD DATA - GLO

◇ CALCULATED CORNER

◆ FOUND MONUMENT AS NOTED

PROPOSED ACCESS ROAD

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that I prepared this plat from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stds. for Land Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

Robert M. Howett

Robert M. Howett NM PS 19680



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NO.	REVISION	DATE
JOB NO.: LS22030232R		
DWG. NO.: 22030232R-7		

RRC

ENERGY SERVICES LLC.

701 S. CECIL ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 1000'
DATE: 07/20/2022
SURVEYED BY: ML/AB
DRAWN BY: RQ
APPROVED BY: RMH
SHEET: 3 OF 3



10-3/4" 45.50# .400" SeAH-80 High Collapse

Dimensions (Nominal)

Outside Diameter	10.750	in.
Wall	0.400	in.
Inside Diameter	9.950	in.
Drift	9.875	in.
Weight, T&C	45.500	lbs/ft
Weight, PE	44.260	lbs/ft

Performance Properties

Collapse	3120	psi
Internal Yield Pressure at Minimum Yield		
PE	5210	psi
STC	5210	psi
BTC	5210	psi
BTC Special Clearance	4786	psi
Yield Strength, Pipe Body	1040	1000 lbs
Joint Strength		
STC	701	1000 lbs
BTC	1029	1000 lbs
BTC Special Clearance (11.25" OD Cplg)	1029	1000 lbs


Note: SeAH Steel has produced this specification sheet for general information only. SeAH does not assume liability or responsibility for any loss or injury resulting from the use of information or data contained herein. All applications for the material described are at the customer's own risk and responsibility.



U. S. Steel Tubular Products

11/10/2021 11:39:24 AM

5.500" 20.00lb/ft (0.361" Wall) P110 HC USS-TALON HTQ™ RD

				
MECHANICAL PROPERTIES	Pipe	USS-TALON HTQ™ RD		[6]
Minimum Yield Strength	110,000	--	psi	--
Maximum Yield Strength	140,000	--	psi	--
Minimum Tensile Strength	125,000	--	psi	--
DIMENSIONS	Pipe	USS-TALON HTQ™ RD		--
Outside Diameter	5.500	5.900	in.	--
Wall Thickness	0.361	--	in.	--
Inside Diameter	4.778	4.778	in.	--
Standard Drift	4.653	4.653	in.	--
Alternate Drift	--	--	in.	--
Nominal Linear Weight, T&C	20.00	--	lb/ft	--
Plain End Weight	19.83	--	lb/ft	--
SECTION AREA	Pipe	USS-TALON HTQ™ RD		--
Critical Area	5.828	5.828	sq. in.	--
Joint Efficiency	--	100.0	%	[2]
PERFORMANCE	Pipe	USS-TALON HTQ™ RD		--
Minimum Collapse Pressure	12,200	12,200	psi	--
Minimum Internal Yield Pressure	12,640	12,640	psi	--
Minimum Pipe Body Yield Strength	641,000	--	lb	--
Joint Strength	--	641,000	lb	--
Compression Rating	--	641,000	lb	--
Reference Length	--	21,370	ft	[5]
Maximum Uniaxial Bend Rating	--	91.7	deg/100 ft	[3]
MAKE-UP DATA	Pipe	USS-TALON HTQ™ RD		--
Make-Up Loss	--	5.58	in.	--
Minimum Make-Up Torque	--	17,000	ft-lb	[4]
Maximum Make-Up Torque	--	20,000	ft-lb	[4]
Maximum Operating Torque	--	39,500	ft-lb	[4]

UNCONTROLLED

Notes

- Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
- Joint efficiencies are calculated by dividing the connection critical area by the pipe body area.
- Uniaxial bend rating shown is structural only.
- Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).
- Reference length is calculated by Joint Strength divided by Nominal Linear Weight, T&C with a 1.5 Safety factor.
- Coupling must meet minimum mechanical properties of the pipe.

Legal Notice

All material contained in this publication is for general information only. This material should not therefore be used or relied upon for any specific application without independent competent professional examination and verification of accuracy, suitability and applicability. Anyone making use of this material does so at their own risk and assumes any and all liability resulting from such use. U. S. Steel disclaims any and all expressed or implied warranties of fitness for any general or particular application.

U. S. Steel Tubular Products
460 Wildwood Forest Drive, Suite 300S
Spring, Texas 77380

1-877-893-9461
connections@uss.com
www.usstubular.com

Mewbourne Oil Company, Armstrong 35/23 B2MD Fed Com #1H
Sec 35, T25S, R31E
SHL: 230' FSL & 1690' FWL, Sec 35
BHL: 100' FNL & 660' FWL, Sec 23

Casing Program

Hole Size	From	To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
17.500	0'	980'	13.375	48.0	H40	STC	1.72	3.86	6.85	11.50
12.250	0'	2701'	10.750	40.5	J55	BTC	1.13	2.23	3.99	3.58
12.250	2701'	3573'	10.750	45.5	J55	BTC	1.13	1.93	12.03	10.81
12.250	3573'	4155'	10.750	45.5	N80	BTC	1.14	2.41	41.40	39.25
9.875	0'	9700'	7.625	29.7	HCP110	LTC	1.48	1.96	2.67	3.26
6.750	9500'	25870'	5.500	20.0	P110	Talon HTQ	2.26	2.35	1.96	1.96
BLM Minimum Safety Factor							1.125	1.0	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 IILB.1.h. Must have table for contingency casing

				Y or N
Is casing new? If used, attach certification as required in Onshore Order #1				Y
Is casing API approved? If no, attach casing specification sheet.				Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.				N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).				Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?				Y
Is well located within Capitan Reef?				N
If yes, does production casing cement tie back a minimum of 50' above the Reef?				
Is well within the designated 4 string boundary.				N
Is well located in SOPA but not in R-111-P?				N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?				
Is well located in R-111-P and SOPA?				N
If yes, are the first three strings cemented to surface?				
Is 2 nd string set 100' to 600' below the base of salt?				
Is an open annulus used to satisfy R-111-Q? If yes, see cement design.				
Is an engineered weak point used to satisfy R-111-Q?				
If yes, at what depth is the weak point planned?				-
Is well located in high Cave/Karst?				Y
If yes, are there two strings cemented to surface?				Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?				
Is well located in critical Cave/Karst?				N
If yes, are there three strings cemented to surface?				
Formation	Est. Top		Formation	Est. Top
Rustler	905'		Delaware (Lamar)	4230'
Salt Top	4242'		Bell Canyon	4255'
Salt Base	4005'		Cherry Canyon	5300'
Yates			Manzanita Marker	5430'
Seven Rivers			Basal Brushy Canyon	7923'
Queen			Bone Spring	8273'
Capitan			1st Bone Spring Sand	9228'
Grayburg			2nd Bone Spring Sand	9833'
San Andres			3rd Bone Spring Sand	
Glorieta			Abo	
Yeso			Wolfcamp	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 230 FSL / 1690 FWL / TWSP: 25S / RANGE: 31E / SECTION: 35 / LAT: 32.0801091 / LONG: -103.7519796 (TVD: 0 feet, MD: 0 feet)
PPP: SWNW / 2642 FNL / 660 FWL / TWSP: 25S / RANGE: 31E / SECTION: 23 / LAT: 32.1158514 / LONG: -103.7552172 (TVD: 10343 feet, MD: 23331 feet)
PPP: SWNW / 2646 FNL / 660 FWL / TWSP: 25S / RANGE: 31E / SECTION: 26 / LAT: 32.1012989 / LONG: -103.7552536 (TVD: 10301 feet, MD: 17971 feet)
PPP: NWSW / 1323 FSL / 660 FWL / TWSP: 25S / RANGE: 31E / SECTION: 26 / LAT: 32.0976594 / LONG: -103.7552627 (TVD: 10290 feet, MD: 16712 feet)
PPP: SWSW / 0 FSL / 660 FWL / TWSP: 25S / RANGE: 31E / SECTION: 26 / LAT: 32.0940254 / LONG: -103.7552718 (TVD: 10280 feet, MD: 15390 feet)
PPP: SWSW / 100 FSL / 660 FWL / TWSP: 25S / RANGE: 31E / SECTION: 35 / LAT: 32.0797532 / LONG: -103.7553074 (TVD: 9984 feet, MD: 10110 feet)
BHL: NWNW / 100 FNL / 660 FWL / TWSP: 25S / RANGE: 31E / SECTION: 23 / LAT: 32.1228307 / LONG: -103.7551998 (TVD: 10363 feet, MD: 25870 feet)

CONFIDENTIAL

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 174015

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 174015
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
kpickford	Adhere to previous NMOCD Conditions of Approval	1/12/2023