Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPRO | OVED |
|------------------|--------|
| OMB No. 1004 | -0137 |
| Expires: October | 31, 20 |

| OF THE INTERIOR | |
|-----------------|--------------------|
| AND MANAGEMENT | 5. Lease Serial No |

| BUREAU OF LAND MANAGEMENT | | | 5. Lease Serial No. | NMNM12612 | |
|---|--|---|---|---|--|
| Do not use this t | OTICES AND REPORTS ON Worm for proposals to drill or to Use Form 3160-3 (APD) for suc | re-enter an | 6. If Indian, Allottee | or Tribe Name | |
| SUBMIT IN | TRIPLICATE - Other instructions on pag | e 2 | _ | reement, Name and/or No. | |
| 1. Type of Well Oil Well Gas W | /ell Other | | 8. Well Name and No | ^{0.} COOPER JAL UNIT/124 | |
| 2. Name of Operator LEGACY RESE | RVES OPERATING LP | | 9. API Well No. 300 | | |
| | = 3000, MIDLAND, TX 79 3b. Phone No. | (include area code) | 10. Field and Pool or | | |
| | (432) 689-520 | | LANGLIE MATTIX-7RVRS-QN-GB/LANGLIE MATTIX-7 | | |
| 4. Location of Well (Footage, Sec., T.,R SEC 19/T24S/R37E/NMP | .,M., or Survey Description) | | 11. Country or Parisl LEA/NM | h, State | |
| 12. CHE | CK THE APPROPRIATE BOX(ES) TO INI | DICATE NATURE OF NO | TICE, REPORT OR OT | THER DATA | |
| TYPE OF SUBMISSION | | TYPE OF A | CTION | | |
| Notice of Intent | | aulic Fracturing Re | oduction (Start/Resume) | Well Integrity | |
| Subsequent Report | | = | complete mporarily Abandon | ✓ Other | |
| Final Abandonment Notice | | | nter Disposal | | |
| tested csg, held 500 psi. Spotted on perfs to 500 psi. Spotted 25 Perf'd @ 308'. Pressured up to Moved in backhoe and welder. Hole Marker". Backfilled cellar Hole Marker Backfilled cellar SUBJECT TO LIKE APPROVAL BY BLM | ment. Dug out cellar, NU flange & BOP ed 25 sx class C cmt @ 2889-2648'. Pe is sx class C cmt @ 1400-1159'. WOC. 1 is 500 PSI. ND BOP & flange. Spotted 55 Cut off well head & anchors. Joe Balder, cut off deadmen, cleaned location, and NMOCD 1/19/23 | rf'd @ 1350'. Pressured of 1/21/22 Tagged plug @ 5 sx class C cmt @ 408' tras w/ BLM verified cmt | up on perfs to 500 ps 1168'. Perf'd @ 358'. to surface. Rigged do | i. Perf'd @ 1300'. Pressured up Pressured up to 500 PSI. wn & moved off. 11/28/22 | |
| 14. I hereby certify that the foregoing is MELANIE REYES / Ph: (432) 221- | true and correct. Name (Printed/Typed) 6358 | Compliance Coord | dinator | | |
| Signature | | Date | 12/01/ | 2022 | |
| | THE SPACE FOR FED | ERAL OR STATE O | FICE USE | | |
| Approved by | | | | | |
| JAMES A AMOS / Ph: (575) 234-5 | 927 / Accepted | Acting Assist | ant Field Manager | 12/30/2022 Date | |
| | ned. Approval of this notice does not warran quitable title to those rights in the subject le duct operations thereon. | | D | | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ NENW \ / \ 669 \ FNL \ / \ 1917 \ FWL \ / \ TWSP: \ 24S \ / \ RANGE: \ 37E \ / \ SECTION: \ 19 \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)$ BHL: \ NENW \ / \ 669 \ FNL \ / \ 1917 \ FWL \ / \ TWSP: \ 24S \ / \ SECTION: \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet \)

DVT @1200

TDPB @

TD@

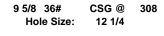
3725

3729

| Legacy Reserves | | | PLUGGED |
|-----------------|---------------------------|-----------|--------------------|
| Author: | Abby @ BCM | | |
| Well Name | Cooper Jal Unit | Well No. | #124 |
| Field/Pool | Jalmat; Langlie Mattix | API #: | 30-025-11153 |
| County | Lea | Location: | T24S/R37E/Sec 19 |
| State | NM | _ | 660 FNL & 1917 FWL |
| Spud Date | 2/22/1956 | GL: | 3300 |

| Description | O.D. | Grade | Weight | Depth | Hole | Cmt Sx | TOC |
|-------------|-------|-------|--------|-------|--------|--------|-------------------------|
| Surface Csg | 9 5/8 | H40 | 36# | 308 | 12 1/4 | 175 | 0 |
| Prod Csg | 5 1/2 | J55 | 15.5# | 3,729 | 7 7/8 | 300 | 2475' & 675' Calc |

| Formation | Тор |
|-----------|------|
| T/Salt | 1300 |
| B/Salt | 2700 |
| Yates | 2950 |
| 7 Rivers | 3200 |
| Queen | 3550 |
| | |



3. Perf'd @ 358'. Pressured up to 500 PSI. Perf'd @ 308'. Pressured up to 500 PSI. ND BOP & flange. Spotted 55 sx class C cmt @ 408' to surface.

2. Perf'd @ 1350'. Pressured up on perfs to 500 psi. Perf'd @ 1300'. Pressured up on perfs to 500 psi. Spotted 25 sx class C cmt @ 1400-1150'. WOC & Tagged plug @ 1168'.

1. Tagged 5 1/2 CIBP @ 2889'. Circ'd hole w/ MLF. Pressure tested csg, held 500 psi. Spotted 25 sx class C cmt @ 2889-2648'

Perfs @ 3310-3655'

32.2082405 -103.2040863

5 1/2 15.5# CSG @ 3,729 Hole Size: 7 7/8

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 171397

COMMENTS

| Operator: | OGRID: |
|-------------------------------|--------------------------------|
| LEGACY RESERVES OPERATING, LP | 240974 |
| 15 Smith Road | Action Number: |
| Midland, TX 79705 | 171397 |
| | Action Type: |
| | [C-103] Sub. Plugging (C-103P) |

COMMENTS

| Created | ed By | Comment | Comment Date |
|---------|---------|---------------|-----------------|
| plma | ırtinez | DATA ENTRY PM | 1/20/2023 |

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| | [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|------------------------|-------------------|
| kfortner | Like approval from BLM | 1/19/2023 |