

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30257
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Grand Banks Energy Company		6. State Oil & Gas Lease No. 01900
3. Address of Operator 10 Desta Drive, Suite 300-E Midland, Texas 79705		7. Lease Name or Unit Agreement Name Anderson Ranch Unit
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>W</u> line Section <u>2</u> Township <u>16S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number 22
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 155471
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/11/2022 Set large matting board and rigged up. Dug out the intermediate head and installed the BOP. Made a gauge ring run to 8920'. Set 5 1/2" CIBP at 8900'. Moved in the tubing from the Anderson Ranch 10 State #1 and started in the hole. SION

7/12/2022 Finished moving in and picking up workstring. Moved in remaining equipment. Tagged CIBP @ 8900". Circulated MLF and test casing to 550#. Casing good. Spot 60 sx Class H cement on top of CIBP. POOH and SION.

7/13/2022 Tagged cement @8439'. POOH to 6500' and spot 25 sx Class C cement. POOH and perforated casing @4250'. Set packer and pressured up on perms to 550#. No rate. Pulled packer and RIH and tubing to 4303'. Spot 25 sx cement across the perms. POOH and SION

7/14/2022 Tagged cement @4059'. POOH to 1112' and spot 25 sx cement with CaCl. WOC and tag @876'. POOH and perforated @550'. Pressure up to 500# and held. Increased to 750# and held. No rate. RIH with tubing to 601' and circulated cement to surface with 60 sx cement. Lay down remaining tubing.

7/15/2022 Dug out and removed the wellhead. Good cement in the 5 1/2" x 8 5/8" annulus. Filled the 5 1/2" casing up with 5 sx cement and the 8 5/8" x 13 3/8" annulus with 15 sx cement. Cement remained at surface. Installed above ground marker, removed the anchors and moved out equipment.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Socorro Hendry TITLE Regulatory Analyst DATE 05/01/2022

Type or print name Socorro Hendry E-mail address: shendry@cambrianmgmt.com PHONE: 432-620-9181

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 1/25/2023
 Conditions of Approval (if any):

**Plugging Report
Anderson Ranch Unit #22
API 30-025-30257**

7/11/2022 Set large matting board and rigged up. Dug out the intermediate head and installed the BOP. Made a gauge ring run to 8920'. Set 5 ½" CIBP at 8900'. Moved in the tubing from the Anderson Ranch 10 State #1 and started in the hole. SION

J&B DC: 7582.81

7/12/2022 Finished moving in and picking up workstring. Moved in remaining equipment. Tagged CIBP at 8900'. Circulated MLF and test casing to 550#. Casing good. Spot 60 sx Class H cement on top of CIBP. POOH and SION.

J&B DC: 10325.43
M&S Est. Cost: 2040.00

7/13/2022 Tagged cement at 8439'. POOH to 6500' and spot 25 sx Class C cement. POOH and perforated casing at 4250'. Set packer and pressured up on perms to 550#. No rate. Pulled packer and RIH with tubing to 4304'. Spot 25 sx cement across the perms. POOH and SION

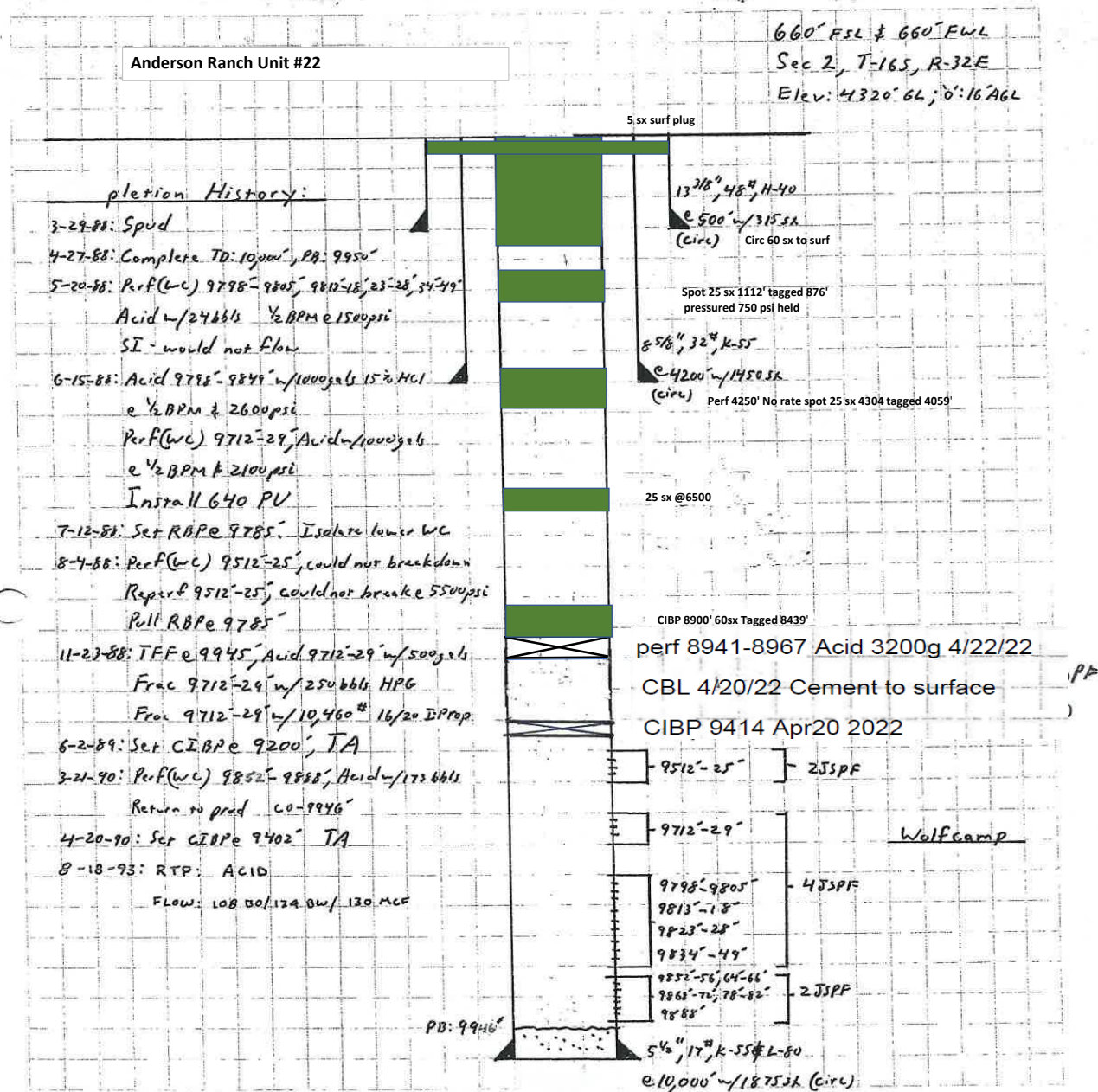
J&B DC: 9673.30

7/14/2022 Tagged cement at 4059'. POOH to 1112' and spot 25 sx cement with CaCl. WOC and tag at 876'. POOH and perforated at 550'. Pressure up to 500# and held. Increased to 750# and held. No rate. RIH with tubing to 601' and circulated cement to surface with 60 sx cement. Lay down remaining tubing.

J&B DC: 10,033.05
M&S Est. Cost: 1620.00

7/15/2022 Dug out and removed the wellhead. Good cement in the 5 ½" x 8 5/8" annulus. Filled the 5 ½" casing up with 5 sx cement and the 8 5/8" x 13 3/8" annulus with 15 sx cement. Cement remained at surface. Installed above ground marker, removed the anchors and moved out equipment.

J&B DC: 4515.40



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COMMENTS

Action 178443

COMMENTS

Operator: GRAND BANKS ENERGY CO 10 Desta Drive Midland, TX 79705	OGRID: 155471
	Action Number: 178443
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/25/2023

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/25/2023