1 11100	22.2:32:05 PM	State of New Me	exico		Form C-103 ¹
Office <u>District I</u> – (575) 393-6161	Energy	y, Minerals and Natu	ural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM District II – (575) 748-1283				WELL API NO. 30-015-44866	
OIL CONSERVATION DIVISION				5. Indicate Type of	Lease
District III – (505) 334-6178	00 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X	
<u>District IV</u> - (505) 476-3460				6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa F 87505	e, NM				
	RY NOTICES AND R	EPORTS ON WELLS	8	7. Lease Name or U	Jnit Agreement Name
(DO NOT USE THIS FORM F DIFFERENT RESERVOIR. U PROPOSALS.)	OR PROPOSALS TO DRIL	L OR TO DEEPEN OR PL	UG BACK TO A	Johelen SWD	-
1. Type of Well: Oil Well Gas Well X Other SWD				8. Well Number	
2. Name of Operator Solaris Water Midstre	am, LLC			9. OGRID Number 371643	
 Address of Operator 907 Tradewinds Blvd. 	Suite B, Midland, TX		10. Pool name or V	Vildcat	
4. Well Location					
Unit Letter N	<u>: 975'</u> fe	eet from the <u>South</u>	n line and		the <u>West</u> line
Section		1	ange 26E		County Eddy
	11. Elevati	ion (Show whether DR	R, RKB, RT, GR, etc	.)	
		3245' GR			
PULL OR ALTER CASIN	G 🗌 MULTIPLE		CASING/CEMEN	ит јов 🛛	
DOWNHOLE COMMING CLOSED-LOOP SYSTEM OTHER: 13. Describe propose of starting any pro- proposed complet Solaris woul tubing string the current w workover. T permanent p will be ran c isolated and	LE Won M Won d or completed operation poposed work). SEE RU ion or recompletion. d like to give notice of in s such that repairs to the i vell on or around 11/19/2 The plan is to rig up a pull acker in place which is so irectly above the perman	rkover x ons. (Clearly state all JLE 19.15.7.14 NMA tent for a remedial work njection tubing string can 022. The injection tubin ling unit with hydraulic I et at 13,198'. After pulli ent packer in the middle moved off. A subsequen	OTHER: pertinent details, ar C. For Multiple Co over on the above cap n be made. The work g will be repaired and BOPs and pull the exi ng tubing out of the v of a casing joint such	nd give pertinent dates, ompletions: Attach we ptioned well to pull the cu	llbore diagram of urrent after existing plug
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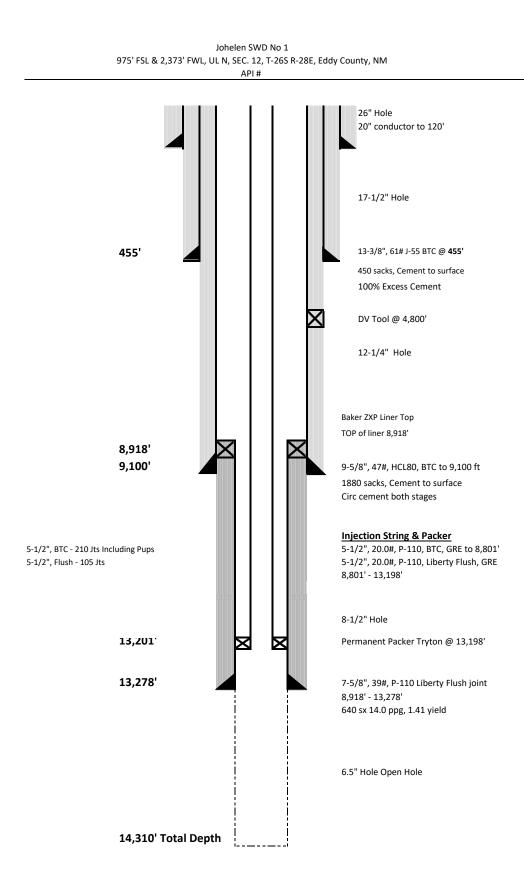
Released to Imaging: 1/26/2023 11:13:11 AM

11/15/2022

Johelen SWD #1 Workover NOI

Solaris would like to give notice of intent for a remedial workover on the above captioned well to pull the current tubing string such that repairs to the injection tubing string can be made. The workover is expected to begin after the current well on or around 11/19/2022. The injection tubing will be repaired and re-ran on a subsequent workover. The plan is to rig up a pulling unit with hydraulic BOPs and pull the existing tubing leaving the existing permanent packer in place which is set at 13,198'. After pulling tubing out of the well, a retrievable bridge plug will be ran directly above the permanent packer in the middle of a casing joint such that the formation will be isolated and the workover rig can be moved off. A subsequent workover NOI will be submitted as soon as we're ready to re-run the injection tubing string.

Christopher Giese Drilling Engineer Solaris Midstream





Johelen SWD No 1 975' FSL & 2,373' FWL, UL N, SEC. 12, T-26S R-28E, Eddy County, NM API # 26" Hole 20" conductor to 120' 17-1/2" Hole 455' 13-3/8", 61# J-55 BTC @ 455' 450 sacks, Cement to surface 100% Excess Cement DV Tool @ 4,800' 12-1/4" Hole Baker ZXP Liner Top TOP of liner 8,918' 8,918' 9,100' 9-5/8", 47#, HCL80, BTC to 9,100 ft 1880 sacks, Cement to surface Circ cement both stages **Injection String & Packer** 5-1/2", BTC - 210 Jts Including Pups 5-1/2", 20.0#, P-110, BTC, GRE to 8,801' 5-1/2", Flush - 105 Jts 5-1/2", 20.0#, P-110, Liberty Flush, GRE 8,801' - 13,198' 8-1/2" Hole 13,201 X Permanent Packer Tryton @ 13,198' Х 13,278' 7-5/8", 39#, P-110 Liberty Flush joint 8,918' - 13,278' 640 sx 14.0 ppg, 1.41 yield 6.5" Hole Open Hole 14,310' Total Depth

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
907 Tradewinds Blvd, Suite B	Action Number:
Midland, TX 79706	159048
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS				
Create By	d Condition	Condition Date		
dros	UIC team notice required for any movement or modification of packer placement or assembly	1/26/2023		

CONDITIONS

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Action 159048