Received by OCD: 1/26/2023 7:53:08 AM

Form 3160-5 (June 2019)	DEPARTMENT OF THE	UNITED STATES PARTMENT OF THE INTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021	
ļ	BUREAU OF LAND MAN	AGEMENT		5. Lease Serial No. NN	/INM128362
Do not use t	RY NOTICES AND REP(his form for proposals rell. Use Form 3160-3 (A	to drill or to re-enter an		6. If Indian, Allottee or	Tribe Name
SUBM	IT IN TRIPLICATE - Other instr	uctions on page 2		7. If Unit of CA/Agreen	ment, Name and/or No.
	Gas Well Other			8. Well Name and No.	DR PI FEDERAL UNIT 17_8/23H
2. Name of Operator OXY USA	INCORPORATED			9. API Well No. 30025	48947
3a. Address 5 Greenway Plaza	a, Suite 110, Houston, TX 7704	^{3b.} Phone No. <i>(include area coa</i> (713) 366-5716	le)	10. Field and Pool or E BILBREY BASIN, B	xploratory Area ONE SPRING/BILBREY BASIN, BC
4. Location of Well (Footage, Sec SEC 17/T22S/R32E/NMP	c., T.,R.,M., or Survey Description,)		11. Country or Parish, S LEA/NM	State
12	CHECK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		ТҮ	PE OF AC	TION	
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing		uction (Start/Resume) amation	Water Shut-Off Well Integrity
✓ Subsequent Report	Casing Repair	New Construction Plug and Abandon	=	omplete porarily Abandon	 ✔ Other
Final Abandonment Notic	e Convert to Injection	Plug Back	Wate	er Disposal	
the proposal is to deepen dire	ctionally or recomplete horizontal	ly, give subsurface locations and	measured a	nd true vertical depths of	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following

the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

10/31/22 RU BOP, test 9 5/8 casing to 1600# for 30 min, good test. RIH & drill new formation to 6575', perform FIT test to EMW=10.8ppg, 548psi, good test. 11/14/22 Drill 8 3/4 hole to 21338M 10594V 11/16/22. RIH & set 5-1/2 20# P110 Wedge 461 csg @ 21318. Pump 281 bbl mudpush spacer then lead cmt w/ 961sx (356bbl) Class C @ 11.9ppg 2.0 yield, followed by tail cmt w/ 2420sx (604bbl) Class C @ 13.2ppg 1.34 yield. Cement @ 700, WOC. ND BOP, RD Rel Rig 11/17/22.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) SARAH MCKINNEY / Ph: (713) 215-7295	Regulatory Analyst Sr	
Signature E	Date 0	1/12/2023
THE SPACE FOR FEDEL	RAL OR STATE OFICE USE	
Approved by		
Jonathon W Shepard / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	01/26/2023 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant o certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		any department or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 530 FSL / 1145 FWL / TWSP: 22S / RANGE: 32E / SECTION: 17 / LAT: 32.3857933 / LONG: -103.7016322 (TVD: 0 feet, MD: 0 feet) PPP: SENW / 2635 FNL / 2199 FWL / TWSP: 22S / RANGE: 32E / SECTION: 8 / LAT: 32.406133 / LONG: -103.698242 (TVD: 10650 feet, MD: 19013 feet) PPP: SESW / 3 FSL / 2199 FWL / TWSP: 22S / RANGE: 32E / SECTION: 8 / LAT: 32.398874 / LONG: -103.698232 (TVD: 10650 feet, MD: 13672 feet) PPP: SESW / 100 FSL / 2200 FWL / TWSP: 22S / RANGE: 32E / SECTION: 17 / LAT: 32.3846244 / LONG: -103.6982134 (TVD: 10649 feet, MD: 11177 feet) BHL: NENW / 20 FNL / 2200 FWL / TWSP: 22S / RANGE: 32E / SECTION: 8 / LAT: 32.4133248 / LONG: -103.698211 (TVD: 10650 feet, MD: 21630 feet)

Received by UCD: 1/26/2023 7:53:08 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 12/20/2022
Well Name: DR PI FEDERAL UNIT 17_8	Well Location: T22S / R32E / SEC 17 / SWSW / 32.3857933 / -103.7016322	County or Parish/State: LEA / NM
Well Number: 23H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM128362	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548947	Well Status: Drilling Well	Operator: OXY USA INCORPORATED

Subsequent Report

Sundry ID: 2700922

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/01/2022

Date Operation Actually Began: 10/10/2022

Type of Action: Drilling Operations Time Sundry Submitted: 03:56 6

Actual Procedure: Spud 17-1/2" hole 10/10/22, drill to 936' 10/11/22. RIH & set 13-3/8" 54.5# J-55 BTC csg @ 926', pump 30bbl dyed spacer then cmt w/ 1150sx (276bbl) Class C w/ additives 14.8ppg 1.35 yield, full returns throughout job, circ 354sx (85bbl) cmt to surface, WOC. 10/11/22 RD & release rig. 10/27/22 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & drill new formation to 948', perform FIT test to EMW=18ppg, 380psi, good test. 10/28/22 drill 12-1/4" hole to 6565', 10/29/22. RIH & set 9-5/8" 40# HCL-80 BTC csg @ 6545', pump 80bbl spacer then lead cmt w/ 1320sx (665bbl) Class C w/ additives 11ppg 2.86 yield, followed by tail cmt w/ 179sx (43bbl) Class C w/ additives 13.2ppg 1.35 yield, full returns, circ 397sx (200bbl) cmt to surf, WOC. BLM Rep. Noel Dominguez present to witness cement job. 10/31/22 Pressure test 9-5/8" casing to 1600# for 30 min, good test. RIH & drill new formation to 6575', perform FIT test to EMW=10.9ppg, 576psi, good test.

Received by OCD: 1/26/2023 7:53:08 AM Well Name: DR PI FEDERAL UNIT 17 8	Well Location: T22S / R32E / SEC 17 / SWSW / 32.3857933 / -103.7016322	County or Parish/State: LEA?
Well Number: 23H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM128362	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548947	Well Status: Drilling Well	Operator: OXY USA
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JANA MENDIOLA

Name: OXY USA INCORPORATED

Title: Regulatory Coordinator

Street Address: PO BOX 50250

City: Midland

State: TX

Phone: (432) 685-5936

Email address: Janalyn_mendiola@oxy.com

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard BLM POC Title: Petroleum Engineer BLM POC Email Address: jshepard@blm.gov Disposition Date: 11/18/2022

Zip:

Signed on: NOV 01, 2022 03:55 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	179787
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

Created By	Condition	Condition Date
plmartine	z None	1/26/2023

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