Form 3160-5

# **UNITED STATES**

FORM APPROVED OMB No. 1004-0137
Expires: October 31, 202

(June 2019)	DEPARTMENT OF THE	INTERIOR		Expires: October 31, 2021		
BUREAU OF LAND MANAGEMENT			5. Lease Serial No.	5. Lease Serial No.		
Do not u	JNDRY NOTICES AND REP use this form for proposals ed well. Use Form 3160-3 (A	to drill or to re-enter an	6. If Indian, Allottee or	Tribe Name		
S	UBMIT IN TRIPLICATE - Other inst	ructions on page 2	7. If Unit of CA/Agreer	nent, Name and/or No.		
1. Type of Well Oil Well	Gas Well Other		8. Well Name and No.			
2. Name of Operator			9. API Well No.			
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or E	xploratory Area		
4. Location of Well (Foota	ge, Sec., T.,R.,M., or Survey Description	)	11. Country or Parish, S	itate		
	12. CHECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATURE OF	F NOTICE, REPORT OR OTH	ER DATA		
TYPE OF SUBMIS	SION	TYPE	OF ACTION			
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Hydraulic Fracturing New Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other		
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	_		
Final Abandonment	Notice Convert to Injectio	n Plug Back	Water Disposal			
is ready for final inspec			on, have seen completed and in	e operator has actenimized that the site		
14. I hereby certify that the	foregoing is true and correct. Name (P	rinted/Typed)				
		Title				
Signature		Date				
	THE SPAC	E FOR FEDERAL OR STAT	TE OFICE USE			
Approved by		Title	D	ate		
certify that the applicant ho	ny, are attached. Approval of this notice lds legal or equitable title to those right licant to conduct operations thereon.	does not warrant or				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

# **Location of Well**

0. SHL: NENE / 275 FNL / 1245 FEL / TWSP: 198 / RANGE: 33E / SECTION: 2 / LAT: 32.696122 / LONG: -103.629159 ( TVD: 0 feet, MD: 0 feet ) PPP: NENE / 100 FNL / 725 FEL / TWSP: 198 / RANGE: 33E / SECTION: 2 / LAT: 32.696608 / LONG: -103.627472 ( TVD: 9524 feet, MD: 9870 feet ) BHL: SESE / 100 FSL / 725 FEL / TWSP: 198 / RANGE: 33E / SECTION: 11 / LAT: 32.67747 / LONG: -103.627517 ( TVD: 9698 feet, MD: 19859 feet )

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVE	Ð
OMB No. 1004-01	37
Expires: October 31,	2021

BUREAU OF LAND MANAGEMENT				5. Lease Seriai No.		
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	TRIPLICATE - Other instructions of				7. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well					8. Well Name and No.	
Oil Well Gas W	Vell Other					
2. Name of Operator					9. API Well No.	
3a. Address	3b. Phor	ne No. (includ	de area code	?)	10. Field and Pool or F	Exploratory Area
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)				11. Country or Parish,	State
12. CHEC	CK THE APPROPRIATE BOX(ES)	TO INDICAT	E NATURE	OF NOTI	CE, REPORT OR OTH	HER DATA
TYPE OF SUBMISSION			TYI	PE OF ACT	ΓΙΟΝ	
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic F	Fracturing		uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Constr		_	omplete porarily Abandon	Other
Final Abandonment Notice	Convert to Injection	Plug Back		_	r Disposal	
is ready for final inspection.)		n 1				
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Type					
		Title				
Signature		Date				
	THE SPACE FOR	FEDERA	L OR ST	ATE OF	ICE USE	
Approved by			T:41			D-4-
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			Title Office		I	Date
Title 18 U.S.C Section 1001 and Title 43	3 U.S.C Section 1212, make it a crime	e for any pers	son knowing	ly and will	fully to make to any de	epartment or agency of the United States

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# **Additional Information**

#### **Additional Remarks**

04/12-04/13/2022- RUN 123 JTS, 9.625", 40#, J-55 BTC CSG SET @ 5334' MD

 $04/13/2022\text{-CMNT} \; 9.625\text{" INT. CSG W}/\; 640\; BBLS \; (1335\; SXS) \; CLASS \; C\; LEAD\; CMNT \; @\; 2.69\; YIELD\; FOLLOWED\; BY\; 88\; BBLS \; (370)/2022 \; CMNT \; (2.69)/2022 \; CMNT \;$ 

SXS) CLASS C TAIL CMNT @ 1.33 YIELD W/ 271 BBLS (565 SXS) CMNT CIRCULATED TO SURFACE.

04/13-04/14/2022-WOC 8 HOURS

04/14/2022-PRESSURE TEST 9.625" INT CSG TO 1500 PSI; 30 MIN; GOOD TEST

04/30/2022-DRILL 8.75 PROD HOLE TO 19,812' TD

05/01/2022-NOTIFY BLM OF INTENT TO RUN & CMNT 5.5" PROD CASING

05/02/2022-RUN 452 JTS, 5.5", 20# P-110 CSG SET @ 19,795' MD

05/02-05/03/2022-CMNT 5.5" PROD CSG W/201 BBLS OBMR W/ 257 BBLS (530 SXS) CLASS H LEAD CMNT @ 2.71 YIELD

FOLLOWED BY 470 BBLS (1725 SXS) CLASS H TAIL CMNT @ 1.53 YIELD, W/ CALCULATED TOC @ 3192' MD

05/03/2022-RIG RELEASED @ 10:00 AM

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 157148

# **CONDITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	157148
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created		Condition Date
plmarti	PZ None	1/27/2023