

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: KUTZ FEDERAL Well Location: T28N / R10W / SEC 18 / County or Parish/State: SAN

SWNE / 36.664322 / -107.933685 JUAN / NM

Well Number: 10 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

VELL

Lease Number: NMSF047039B Unit or CA Name: KUTZ FEDERAL Unit or CA Number:

NMNM73946

US Well Number: 3004507477 Well Status: Producing Gas Well Operator: HILCORP ENERGY

COMPANY

### **Notice of Intent**

**Sundry ID: 2707532** 

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 12/15/2022 Time Sundry Submitted: 06:00

Date proposed operation will begin: 01/16/2023

**Procedure Description:** Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

## **Surface Disturbance**

Is any additional surface disturbance proposed?: No

## **NOI Attachments**

## **Procedure Description**

Kutz\_Federal\_10\_TA\_Procedure\_for\_NOI\_20221215055939.pdf

Page 1 of 2

eceived by OCD: 1/3/2023 12:11:19 PM Well Name: KUTZ FEDERAL

**Well Location:** T28N / R10W / SEC 18 / SWNE / 36.664322 / -107.933685

/ County or Parish/State: SAN / NM

Well Number: 10

Type of Well: CONVENTIONAL GAS

WĖLL

Lease Number: NMSF047039B

Unit or CA Name: KUTZ FEDERAL

Unit or CA Number:

Allottee or Tribe Name:

NMNM73946

**US Well Number: 3004507477** 

Well Status: Producing Gas Well

**Operator:** HILCORP ENERGY

COMPANY

## **Conditions of Approval**

#### **Specialist Review**

Proposed\_TA\_COAs\_KR\_01112022\_20221216105500.pdf

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANDIS ROLAND Signed on: DEC 15, 2022 05:59 AM

Name: HILCORP ENERGY COMPANY

**Title:** Operation Regulatory Tech **Street Address:** 382 Road 3100

City: Farmington State: NM

Phone: (505) 599-3400

Email address: kroland@hilcorp.com

#### **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

Email address:

## **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

**Disposition:** Approved **Disposition Date:** 12/16/2022

Signature: Kenneth Rennick

Page 2 of 2

## Proposed TA Procedure

Well: Kutz Federal #10

API: 30-045-07477

Date: 12/14/2022

Engr: M Wissing

Surface: BLM

Wellbore		Wt#	ID	Bottom (ft)	Bbl/ft	Drill Bit
SPUD	11/28/1960					
KB (ft)	13					
Surface Casing	8-5/8"	26	8.02	190	0.06245	12-1/4"
Production Casing	4-1/2"	11.6	4	6559	0.01553	7-7/8"
Csg Annular	8-5/8" x 4-1/2"	-	-	-	0.04270	
Tubing	2-3/8"					
PBTD (ft)	6,500′					

Lift Type: Plunger

Historic Braden Head Pressure: 6-17 psi

Rig Well Notes: Slickline 11/22/2021- pulled BS and tag fill at 6529'.

Rig history: last job was tbg swap in 11/2009

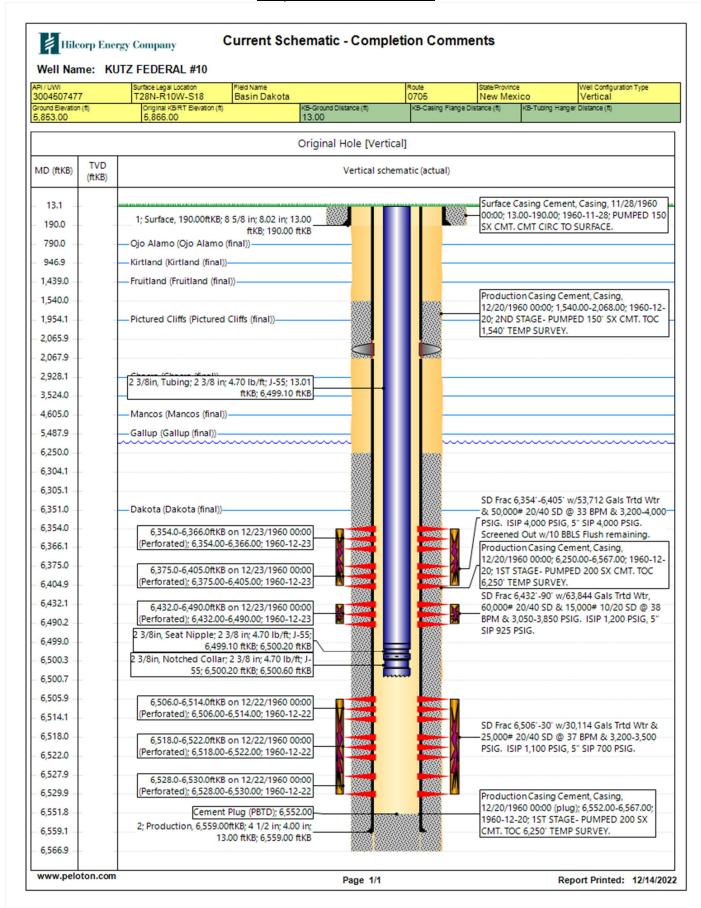
Logs: none

## Proposed TA Procedure

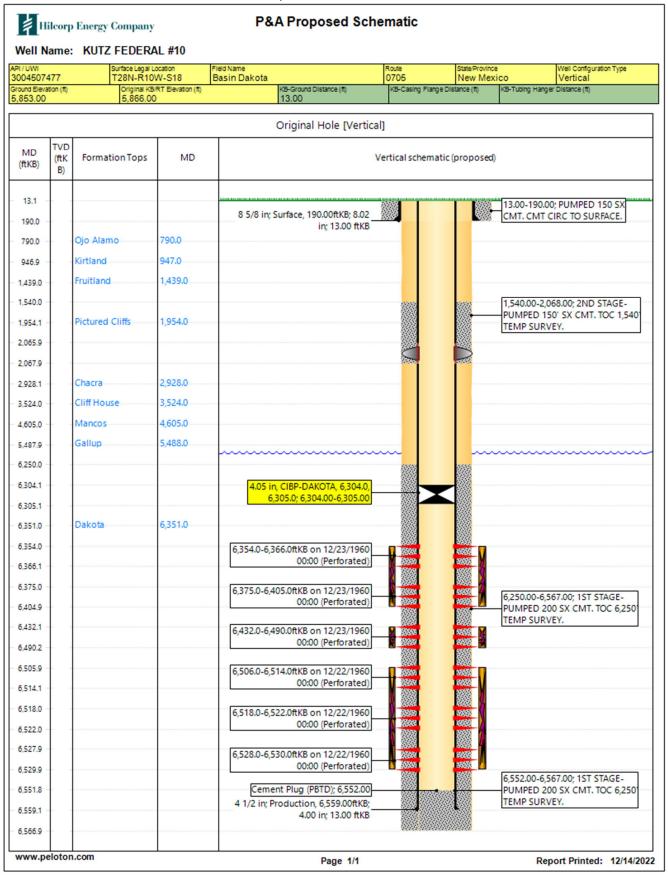
## RIG TA PROCEDURE:

- 1) Verify all wellhead valves are operatable.
- 2) Verify slickline has cleared 2-3/8" csg with gauge ring down to EOT, 6,500'
  - a. Tbg 11/2009 install
- 3) Move onto well location. Check well pressures on all casing strings and record (daily). Check well for H<sub>2</sub>S and blow down well as necessary.
- 4) RD wellhead and RU BOPs. Function test BOP pipe and blind rams.
- 5) TOOH with 2-3/8" prod tbg.
- 6) RU E-line and MU 4-1/2" gauge ring. RIH and clear csg to 6,310'
  - a. Top perf at 6,354'
- 7) MU 4-1/2" CIBP and RIH. Set CIBP at 6,304'
- 8) Load casing with water. 98 bbl total csg capacity. Let casing balance out with any trapped gas and cooling temperature of the water.
- 9) Give 24-hour notice to both BLM and NMOCD of upcoming casing pressure test.
- 10) Pressure test the casing between 550-605 psi for 30 mins on a chart.
- 11) RD and release rig.
- 12) If casing fails a pressure test, a new P&A NOI will be submitted.

## **Proposed TA Procedure**



## **Proposed TA Procedure**



# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

#### CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED

- 1. Send in a Sundry Notification Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.
- 2. Include in the SN-NOI the following:
  - a. Proposed exact expiration date (day, month, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
- 3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/11/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 171714

#### **CONDITIONS**

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	171714
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

#### CONDITIONS

Created By	Condition	Condition Date
mkuehlin	g Notify NMOCD 24 hours prior to testing	1/27/2023