

Submit Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-22321</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>SPUR ENERGY PARTNERS LLC</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</b>		7. Lease Name or Unit Agreement Name <b>SECREST ET AL</b>
4. Well Location Unit Letter <b>B</b> : <b>660</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>EAST</b> line Section <b>7</b> Township <b>19S</b> Range <b>26E</b> NMPM <b>EDDY</b> County		8. Well Number <b>1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3365' GR</b>		9. OGRID Number <b>328947</b>
		10. Pool name or Wildcat <b>SWD; CANYON</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER:	<b>WORKOVER</b> <input checked="" type="checkbox"/>	OTHER:	<input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the procedure for our workover operations as well as the wellbore diagram attached for your review.

Thank you.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 12/19/2022

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**Secret Et Al #1 SWD**

Eddy County, NM  
API# 30-015-22321  
AFE TBD

**Hole in Tubing / Packer Leak****Objective**

This well has a suspected hole in tubing or packer leak due to pressure on the 5.5" casing. It is proposed to pull and inspect all tubing and replace all damaged joints with tubing from Spur stock. The tubing that is in the well is new tubing that was installed in this well in 2018.

**Notes:**

ONLY RUN 316 OR HIGHER-GRADE STAINLESS STEEL, PLASTIC COATED, OR NICKEL COATED ACCESSORIES DOWNHOLE – COLLARS, XO's, ON/OFF TOOLS ETC. SS IS PREFERRED.

**Procedure**

1. **Notification:** Contact the OCD at least 24 hours prior to the commencing of any operations.
2. Move in rig up pulling unit.
3. Nipple down wellhead. Nipple up BOP.
4. Pull and visually inspect 2-7/8" IPC Tubing as follows:

**Tubing Detail (2018)**

Current Tubing String									
Tubing Description					Set Depth (ftKB)		Run Date		
Tubing - Production					7,732.3				
Item Des	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len (ft)	Jts	Cum Len (ft)	Top (ftKB)	Btm (ftKB)
L-80 6.5# EUE 8rd IPC			2 7/8		7,708.50		7,720.30	12.0	7,720.5
F profile					2.00		11.80	7,720.5	7,722.5
On/Off tool			5 1/2		2.30		9.80	7,722.5	7,724.8
AS1X nickel plated pkr			2 3/8		7.00		7.50	7,724.8	7,731.8
rd WL re-entry guide			2 7/8		0.50		0.50	7,731.8	7,732.3

5. Pick up bit and scraper and 2-7/8" IPC tubing from stock. Run in hole to 7,750' and pull out of hole.
6. Run in hole hydrotesting tubing to 5,000 psi below the slips as follows:

**Proposed Tubing Detail**

~236 jts 2-7/8" IPC L-80 6.5# EUE tbg

Profile nipple

5.5" x 2-7/8" AS1-X Nickel-Plated Packer @ 7,732'

Profile Nipple

4' x 2-3/8" Tubing Sub w/ WLREG

7. Put packer at +/- 7,732' (same depth as before).
8. Bull head 150 bbls of packer fluid and set packer; once set, top off the annulus with packer fluid.
9. Load and test casing to 500 psi for 30 mins.

10. If good test, Nipple down BOP. Nipple up wellhead.
11. Rig down pulling unit.
12. Notify NMOCD 48hrs in advance to witness MIT.

API #	30-015-22321	<b>Secrest Et Al #1 SWD</b>	County, ST	Eddy County, NM
Operator	Percussion Petroleum		Sec-Twn-Rng	7-19S-26E
Field	SWD; Canyon		Footage	660' FNL and 1980' FEL
Spud Date	10/28/1977		Survey	32.6808357,-104.41922

Formation (MD)	
Grayburg	
San Andreas	
Glorieta	
Tubb	
Abo	
Wolfcamp	
Canyon	
Strawn	
Atoka	

RKB	3382'
GL	3370'

Hole Size	17-1/2"
TOC	surf
Method	circ returns

Csg Depth	296'
Size	13-3/8"
Weight	48#
Grade	H-40
Connections	
Cement	350sx

Hole Size	12-1/4"
TOC	surf
Method	circ returns

Csg Depth	1315'
Size	8-5/8"
Weight	32#
Grade	K-55
Connections	
Cement	905sx

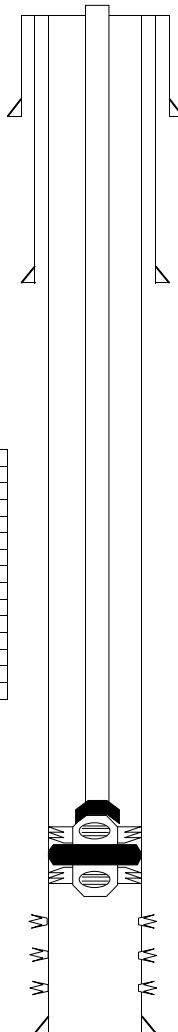
Tubing Detail				
Jts	Size	Depth	Length	Detail
1	KB	12	12	KB Correction
236	2-7/8"	7720.5	7708.5	2-7/8" L-80 6.5# EUE 8rd IPC
1		7722.5	2	F Profile
1	O/O	7724.8	2.3	5-1/2" x 2-7/8" On/Off Tool
1	PKR	7731.8	7	2-3/8"x5-1/2" AS1X nickel plated pkr
1	2-7/8"	7732.3	0.5	2-7/8" rd WL Re-entry guide

Hole Size	7-7/8"
TOC	surf
Method	circ returns

Csg Depth	8470'
Size	5-1/2"
Weight	17#
Grade	L-80
Connections	LTC
Cement	1350sx

Last Update	12/17/2018
By	Kenny Norton

PBTD	8368'
TD MD	9415'
TD TVD	9415'

Well History

2/22/2012 Rig up and drill out cement plugs to top of plug @ 8470'. Circulate Hole Clean Rand and cemented 5 1/2" Casing.  
 3/7/2012 Rig up and drill DV tool. Continue in hole and tag @ 8368'  
 Perforate Canyon 2 SPF: 7780 - 8010 and 8022 - 8038 (Total 492 holes)  
 3/12/2012 Acidize with 15,00g 15% HCl + 738 RCNBS (20/10 bbls) 6 bpm @ 4166 psi. ISIP 0 psi.  
 3/14/2012 Ran 2 7/8" IPC and packer. Set packer and ran MIT.  
 6/7/2012 Pull 2 7/8" tubing and packer. Ran 3 1/2" ICP Ultra Flush Joint and packer.  
 Set Packr and ran MIT.  
 2/24/2016 Clean up after spill  
 2/23/2018 Step-Rate Test  
 6/27/2018 Acidize well  
 10/26/2018 HIT  
 10/31/2018 Acidize well

2-7/8" tbg w/ pkr set at 7732'

Perforations  
 7780'-8038'  
 492 holes, 0.42", 90° phasing

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CONDITIONS

Action 168357

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 168357
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	1/31/2023