

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30859
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Coyote Special 9 State Com
8. Well Number 1
9. OGRID Number 328947
10. Pool name or Wildcat CROW FLATS; MORROW SE (G)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Spur Energy Partners, LLC	
3. Address of Operator 9655 Katy Freeway, Ste. 500, Houston, TX 77024	
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>NORTH</u> line and <u>725</u> feet from the <u>EAST</u> line Section <u>9</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/09/22: Spot rig & equipment on location.

12/12/22: RU then start bleeding well & pump 60bbls brine but couldn't kill csg, valves on csg don't work & started breaking bolts on tree- they were rusted/damaged, only got half off by the time to SDFN.

12/13/22: Break rest of tree bolts off then NU Bop & RU floor, try to unset pkr & start POOH w/ tbg, RU WL then RIH w/ GR & tag at 4595' then RD WL, SDFN.

12/14/22: RIH w/ tbg & latch on to pkr then POOH w/ tbg but only came out with on/off tool, RIH w/ tbg then tagged at 9687' then worked pkr & unlatched it, POOH w/ tbg & SDFN.

12/15/22: RIH w/ tbg & try to release pkr then start POOH w/ tbg, finish POOH but left 37stds in hole then RBIH & try to fish rest of tbg, latch onto the rest of the tbg & unset pkr then POOH w/ tbg, SDFN.

12/16/22: RU WL then RIH w/ CIBP & set at 9634', POOH & RD WL, circulate well then pressure up csg to 500psi & leak 50psi in 30min, **PLUG #1 – mix & pump 25sxs** Type H cement from 9634' to toc at 9421', POOH w/ 30stds & SDFN.

12/19/22: RIH & tag **PLUG #1 at 9507'** then LD tbg, SDFN.

12/21/22: **PLUG #2 – mix & pump 25sxs** Class C cement from 6566' to toc at 6314' then displ w/ mud, LD 30jts then **PLUG #3 – mix & pump 25sxs** Class C cement from 5658' to toc at 5456' then displ w/ mud, woc then RIH & tag **PLUG #3 at 4478'** (978' higher than what we were supposed to), notify OCD but no answer & SDFN.

12/22/22: Waiting on instructions from OCD & look for holes in tbg then SDFN.

12/27/22: OCD called with instructions to perforate at 4460' then RU WL & perforate at 4460', POOH & RD WL, RIH w/ pkr & tbq to get injection rate – tested good, **PLUG #4 – mix & pump 25sxs** Class C cement from 4460' to toc at 4340' - squeezed 130' inside 5 ½ csg then SDFN.

12/28/22: RIH & **tag PLUG #4 at 4320'** then POOH w/ tbq, RBIH w/ tbq & pkr, RU WL then RIH to perforate at 3344' & RD WL, RIH to check injection rate- csg pressured up to 500psi then notify OCD & instructed us to perforate again at 3274', RU WL then RIH to perforate at 3274' & RD WL, RIH to check injection rate- stayed at 500psi then notified OCD & they instructed to perforate again at 3394', RU WL then RIH to perforate at 3394' & RD WL, RIH to check injection rate- good then **PLUG #5 – mix & pump 25sxs** Class C cement from 3394' to toc at 3142' then displ w/ mud, POOH w/ tbq & SDFN.

12/29/22: RIH & **tag PLUG #5 at 3120'** then LD 34jts, RU WL then RIH & perforate at 2090', POOH & RD WL then RIH to check injection rate – pressured up, **PLUG #6 – mix & pump 25sxs** Class C cement from 2140' to toc at 1888' then woc, RIH & **tag PLUG #6 at 1896'**, RU WL then RIH & perforate at 456', POOH & RD WL then RIH to check injection rate – good, RIH w/ pkr then squeeze **PLUG #7 – mix & pump 45sxs** Class C cement from 456' to toc at 217' then SDFN.

12/30/22: RIH & **tag PLUG #7 at 290'**, RU WL then RIH to perforate at 280' & RD WL, pressure up tbq then pumped on surface valve & tbq- got circulation, RIH w/ pkr then **PLUG #8 – mix & pump 65sxs** Class C cement from 280' to surface then SDFN.


01/03/23: ND Bop & RDSU then MO.

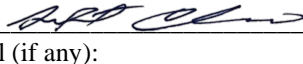
Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE REGULATORY DIRECTOR DATE 01/17/2023
 Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPUREENERGY.COM PHONE: 832-930-8613
For State Use Only

APPROVED BY:  TITLE Staff Manager DATE 1/31/2023
 Conditions of Approval (if any):

API #	30-013-30839	Coyote Special 9 State Com #1	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Town-Range	9-17S-28E
Field	Crow Flats; Morrow SE (G)		Footage	990 FNL 723 FEL
Spud Date	12/13/1999		Survey	32.8535004 -104.1748743

Formation (MD)	
7 Rivers	1090
Queen	1685
San Andres	1923
Glorieta	3294
Abo	3337
Wolfcamp	6310
Atoka	9380
Morrow	9700

RKB	
GL	3521

Hole Size	17-1/2"
TOC	Surface
Method	circ 90 ss

Csg Depth	416'
Size	13-3/8"
Weight	48#
Grade	
Connections	
Cement	430 sk

Tubing Detail				
Jts	Size	Depth	Length	Detail
300	2-7/8"	9355	9355	2-7/8" Tubing
1	3-1/2"	9360	5	3-1/2" x 2-7/8" Packer

Rod Detail				
Rods	Size	Depth	Length	Detail

perforations @ 3344', 3274', 3394'

Hole Size	11"
TOC	Surface
Method	Circ 83 ss

perforations @ 4460'

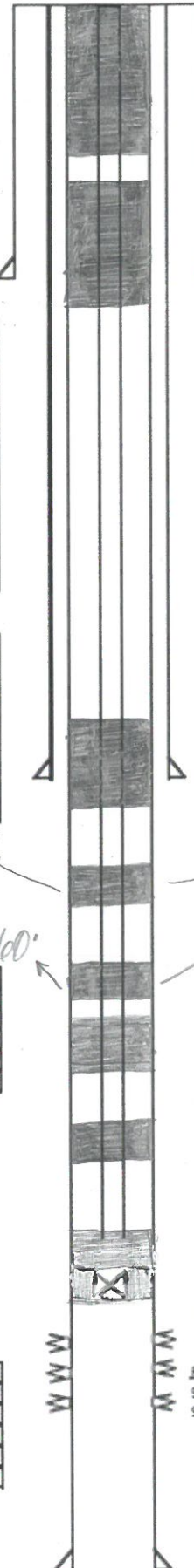
Csg Depth	2040'
Size	8-3/8"
Weight	24#
Grade	
Connections	
Cement	630 sk

Last Update	10/27/2022
By	RCS

PSTD	10,012'
TD MD	10,055'
TD TVD	10,055'

Hole Size	7-7/8"
TOC	3440'
Method	CBL

Csg Depth	10,055'
Size	5-1/2"
Weight	17#
Grade	
Connections	
Cement	950 sk



Plug #8 - 65sxs Class C
280' - surface
perforations @ 280'

Plug #7 - 45sxs Class C
456' - 290'
perforations @ 456'

Plug #6 - 25sxs Class C
2140' - 1896'
perforations @ 2090'

Plug #5 - 25sxs Class C
3394' - 3120'

Plug #4 - 25sxs Class C
4460' - 4320'

Cut 5-1/2" casing @ 5605' and reran 5-1/2"
Casing seal @ 5605'

Plug #3 - 25sxs Class C
5658' - 4478'

Plug #2 - 25sxs Class C
6566' - 6314'

Plug #1 - 25sxs Type H
9634' - 9507'
CIBP @ 9634'

Perforations:
9839'-9864'
9785'-9804'

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District IV
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Santa Fe, NM 87505

CONDITIONS

Action 176552

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 176552
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/31/2023