

8Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-10039
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Endeavor Energy Resources		6. State Oil & Gas Lease No. K-8250
3. Address of Operator 110 N marienfeld, suite 200, Midland TX 79701		7. Lease Name or Unit Agreement Name: McAlester State
4. Well Location Unit Letter <u>0</u> : <u>1980</u> feet from the <u>E</u> line and <u>660</u> feet from the <u>S</u> line Section <u>20</u> Township <u>8S</u> Range <u>33E</u> NMPM Chavez County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4394' GL		9. OGRID Number: 190595
		10. Pool name or Wildcat Topic Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/28/22- MIRU, take off horse head, ld polish rod, ru work floor, ld 111 rods 7/8, RD floor, dig cellar, ND WH NU BOP, Unset tac ld 5 jts, SIW SD,
 11/29/22- finish ld tbg 87 jts, x-over to rod tools ld rods total 244 3/4 rods, X-over to tbg tools, ld total 286 jts.
 11/30/22- RU WL rih stacked out @ 5792ft roh RD WL, TIH w tbg mule shoe to 9022 puh to 8922ft, SD.
 12/01/22- open well, Spot 25 sks H @ 8922- 8542ft ctoc, sb 25 stands woc, tih no tag, Re Spot 25sks H @ 8922-8542ctoc, sb 30 stands siw sd.
 12/02/22- open well, tih tag plug NO tag, re Spot 25sks H@ 8922-8544ctoc mix-4 dis- 30, woc sb 30 stands, tih tag NO tag, re Spot 25sks H @ 8922-8544ctoc mix-4 dis- 30 woc, sb all tbg, sd
 12/05/22-RIH TAG TOC@8815'
 R/U pump, circulated well with 137bbls of MudROOH LD TBG
 R/U WL, RIH to perf@8200'RIH with Tbg to 8250' R/U pump, spot 30sx class H @8250'ROOH stand back Tbg, WOC, RIH TAG TOC@8042'ROOH LD TbgR/U WL, RIH to perf@6500'
 RIH with Tbg to 6550'R/U pump, spot 30sx class C @6550'
 ROOH stand back Tbg, WOC, RIH TAG TOC@6257'
 ROOH LD Tbg. Sd.
 12/06/22-ROOH SB everything, RIH with 4 1/2 packer
 R/U pump, establish injection rate@5792' bad csg spot, no test, pressured up to 500 and held pressure, called David and David approved to pull up to next perf@4963'
 ROOH LD Tbg,R/U WL, RIH to perf@4963', No perf, Had issues with WL, worked on WL all day, SIW SD
 12/07/22- 12/07/22 Report:R/U WL RIH to perf@4963'
 R/U pump, establish injection rate Squeezed 50sx class C SIW WOC, RIH TAG TOC@4749'ROOH LD Tbg, R/U WL RIH to perf@3664', R/U pump, establish injection rate, Squeezed 40sx class C SIW SD.
 12/08/22 Report:RIH TAG TOC@3514'ROOH LD Tbg
 R/U WL RIH to perf@1200'R/U pump, establish injection rate
 Squeezed 45sx class C SIW WOCRIH TAG TOC@1076'ROOH LD TbgR/U WL RIH to perf@419'R/U pump, establish injection rate, Squeezed 45sx class C SIW SD.

RIH TAG TOC@287'
12/09/22-R/U WL RIH to perf@150'
R/U pump, establish injection rate, was able to circulate well
R/D work floor, N/D BOP, N/U wellhead, R/U pump, circulated 90sx to surface SIW
Verify cmt was to surface, R/D all equipment

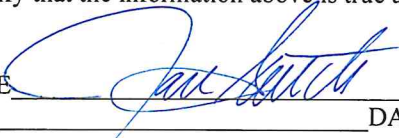
Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Senior Regulatory Analyst

DATE 12/09/2022

Type or print name Jan South

E-mail address:

JSOUTH@EERONLINE.COM

PHONE: 432-687-1575 EXT 4014

For State Use Only

APPROVED BY:



TITLE

Staff Manager

DATE

1/31/2023

Conditions of Approval (if any):

ENDEAVOR ENERGY RESOURCES

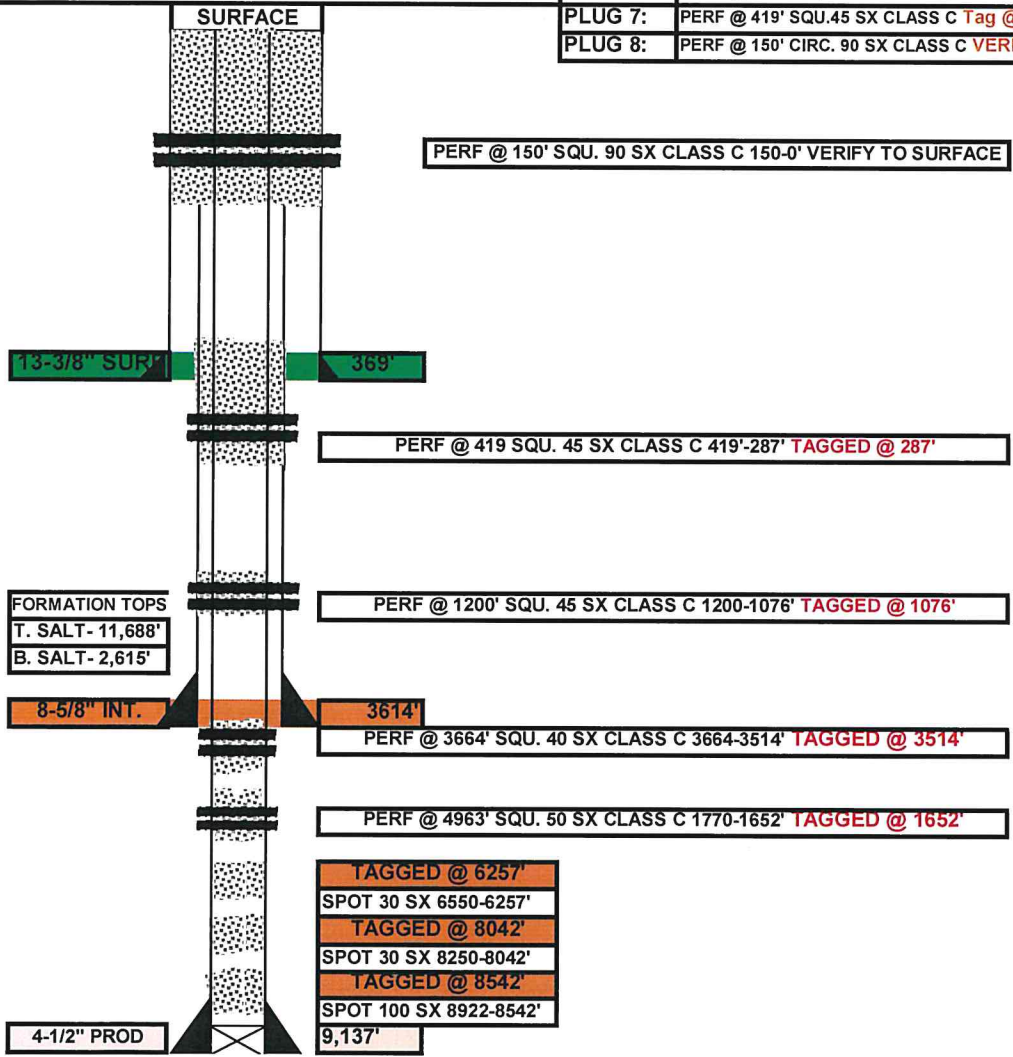
MCALESTER STATE #001

LOCATION: 1980' EL & 660' SL, SEC.20, T-8S-S, R-33-E FIELD: TOPIC PENN 4394' GL

EDDY COUNTY, NEW MEXICO

API#	30-005-10039	SIZE	DEPTH	PLUGS	
SURFACE CASING:		13-3/8"	369'	PLUG 1:	SPOT 100 SX CLASS H 8922'-8542' CTOC TAG @ 8815' (RE SPOT 25 SX 4 TIME
INTERMEDIATE CASING:		8-5/8"	3614'	PLUG 2:	PERF @ 8200' PRESSURE UP SPOT 30 SX CLASS H DROP TO 8250' TAG @ 8042
PRODUCTION CASING:		4-1/2"	9137'	PLUG 3:	PERF @ 6500' PRESSURE UP SPOT 30 SX CLASS C DROP TO 6550' TAG @ 6257

FINAL WELLBORE DIAGRAM				PLUG 4:	PERF @ 4963' SQU. 50 SX CLASS C TAG @ 4749'
				PLUG 5:	PERF @ 3664' SQU. 40 SX CLASS C TAG @ 3514'
				PLUG 6:	PERF @ 1200' SQU. 45 SX CLASS C TAG @ 1076'
				PLUG 7:	PERF @ 419' SQU.45 SX CLASS C Tag @ 287'
				PLUG 8:	PERF @ 150' CIRC. 90 SX CLASS C VERIFY CEMENT TO SURFACE



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CONDITIONS

Action 180200

CONDITIONS

Operator: ENDEAVOR ENERGY RESOURCES, LP 110 North Marienfeld Midland, TX 79701	OGRID: 190595
	Action Number: 180200
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/31/2023