

Well Name: SAN JUAN 32-9 UNIT	Well Location: T31N / R9W / SEC 15 / SWNW / 36.90093 / -107.77222	County or Parish/State: SAN JUAN / NM
Well Number: 5A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078386	Unit or CA Name: SAN JUAN 32-9 UNIT--MV	Unit or CA Number: NMNM78425A
US Well Number: 3004523428	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Notice of Intent

Sundry ID: 2713603

Type of Submission: Notice of Intent	Type of Action: Recompletion
Date Sundry Submitted: 02/01/2023	Time Sundry Submitted: 11:58
Date proposed operation will begin: 03/01/2023	

**Procedure Description:** Hilcorp Energy Company requests permission to recompleate the subject well in the Fruitland Coal and downhole commingle with the existing Mesaverde. Please see the attached procedure, current and proposed wellbore diagram, plat and natural gas management plan. A closed loop system will be used. A pre-reclamation site visit was held on 1/25/2023 with Roger Herrera/BLM. The reclamation plan is attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

30\_045\_23428\_SJ\_32\_9\_UNIT\_5A\_RC\_NOI\_20230201115752.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: FEB 01, 2023 11:57 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTONState: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 02/02/2023

Signature: Kenneth Rennick



**HILCORP ENERGY COMPANY**  
**SAN JUAN 32-9 UNIT 5A**  
**FRUITLAND COAL RECOMPLETION SUNDRY**

<b>Prepared by:</b>	Scott Anderson
<b>Preparation Date:</b>	January 17, 2023

WELL INFORMATION			
<b>Well Name:</b>	SAN JUAN 32-9 UNIT 5A	<b>State:</b>	NM
<b>API #:</b>	3004523428	<b>County:</b>	SAN JUAN
<b>Area:</b>	4	<b>Location:</b>	1600' FNL & 1120' FWL - Unit E - Section 15 - T 031N - R 009W
<b>Route:</b>	0404	<b>Latitude:</b>	36.90093 N
<b>Spud Date:</b>	1/1/1980	<b>Longitude:</b>	-107.77222 W

PROJECT DESCRIPTION	
Isolate the Mesaverde, perforate and stimulate the OPE Fruitland Coal in 1-2 stages via frac string. Commingle the Fruitland Coal production with the existing Mesa Verde production. Strip facilities if necessary; repair production eqmt as needed	

CONTACTS			
Title	Name	Office Phone #	Cell Phone #
Engineer	Scott Anderson		248-761-3965
Area Foreman	Colter Faverino		326-9758
Lead	Ramon Florez		486-9680
Artificial Lift Tech	Chris Huff		599-3479
Operator	Richard Culak		360-9471



**HILCORP ENERGY COMPANY**  
**SAN JUAN 32-9 UNIT 5A**  
**FRUITLAND COAL RECOMPLETION SUNDRY**

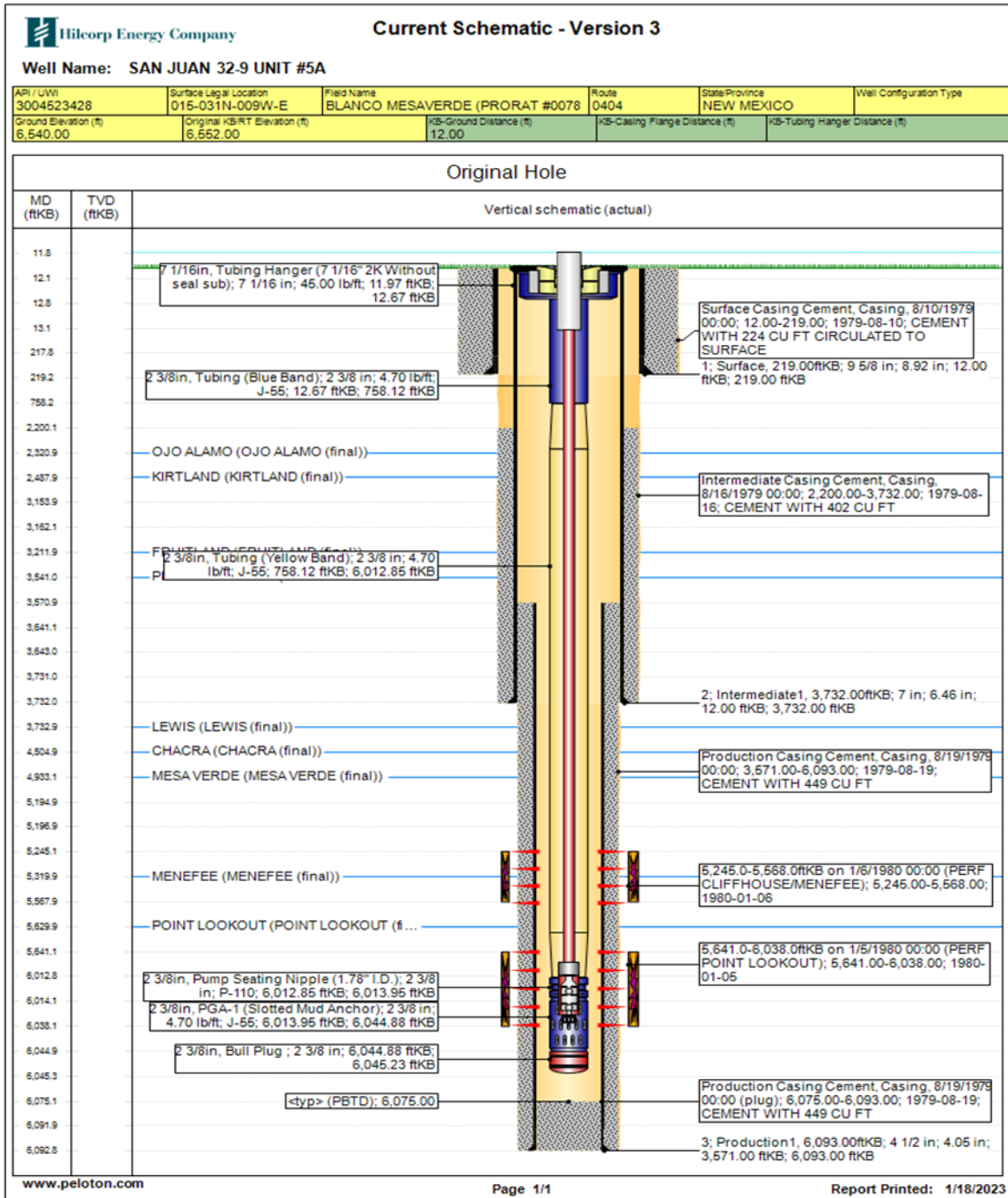
**JOB PROCEDURES**

- |  |              |   |
|--|--------------|---|
| <input checked="" type="checkbox"/><br><input checked="" type="checkbox"/> | NMOCD<br>BLM | <b>Contact OCD 24 hrs prior to MIRU. Record and document all casing pressures <u>daily</u>, including BH, IC (if present) and PC. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.</b> |
|--|--------------|---|
1. MIRU service rig and associated equipment; NU and test BOP per HEC, State, and Federal guidelines.
  2. TOOH with **2-3/8"** tubing
  3. PU a **4-1/2"** cast iron bridge plug and RIH with work string; set CIBP at +/- **5,195'** to isolate the Mesa Verde formation.
  4. Load wellbore with fluid. RU wireline and **run a CBL from the CIBP at 5,195' to surface**
  5. RU pressure test truck. Perform a Mechanical Integrity Test on wellbore. Chart record the MIT test (Notify NMOCD +24hr before actual test).
  6. If necessary, PU and RIH with a Base of frac plug inside the 4-1/2" liner and set at +/- **100' below the bottom proposed perf**
  7. RU E-line crew. Perforate the Fruitland Coal. (**Top perforation @ 3,212', Bottom perforation @ 3,541'**).  
 NOTE: perforation interval subject to change based on the results of the CBL run above
  8. RIH with 2-7/8" or larger frac string and packer, land packer **~50' above the top perf.**
  9. N/D BOP, N/U 10K frac stack and test frac stack to frac pressure. PT frac string to 8000-9000 psi, PT backside to 1500 psi
  10. RU stimulation crew. Frac the **Fruitland Coal** in one or two stages.
  11. **Flowback well thru flowback separator and sand trap until pressures diminish.**
  12. MIRU service rig. Nipple down frac stack, nipple up BOP and test.
  13. POOH w/ frac string and packer.
  14. Drill out the Base of frac plug and Mesaverde isolation plug. Clean out to PBTD at **6,075'**
  15. TIH and land 2-3/8" production tubing. Get a commingled **Fruitland Coal / Mesa Verde** flow rate.



**HILCORP ENERGY COMPANY**  
**SAN JUAN 32-9 UNIT 5A**  
**FRUITLAND COAL RECOMPLETION SUNDRY**

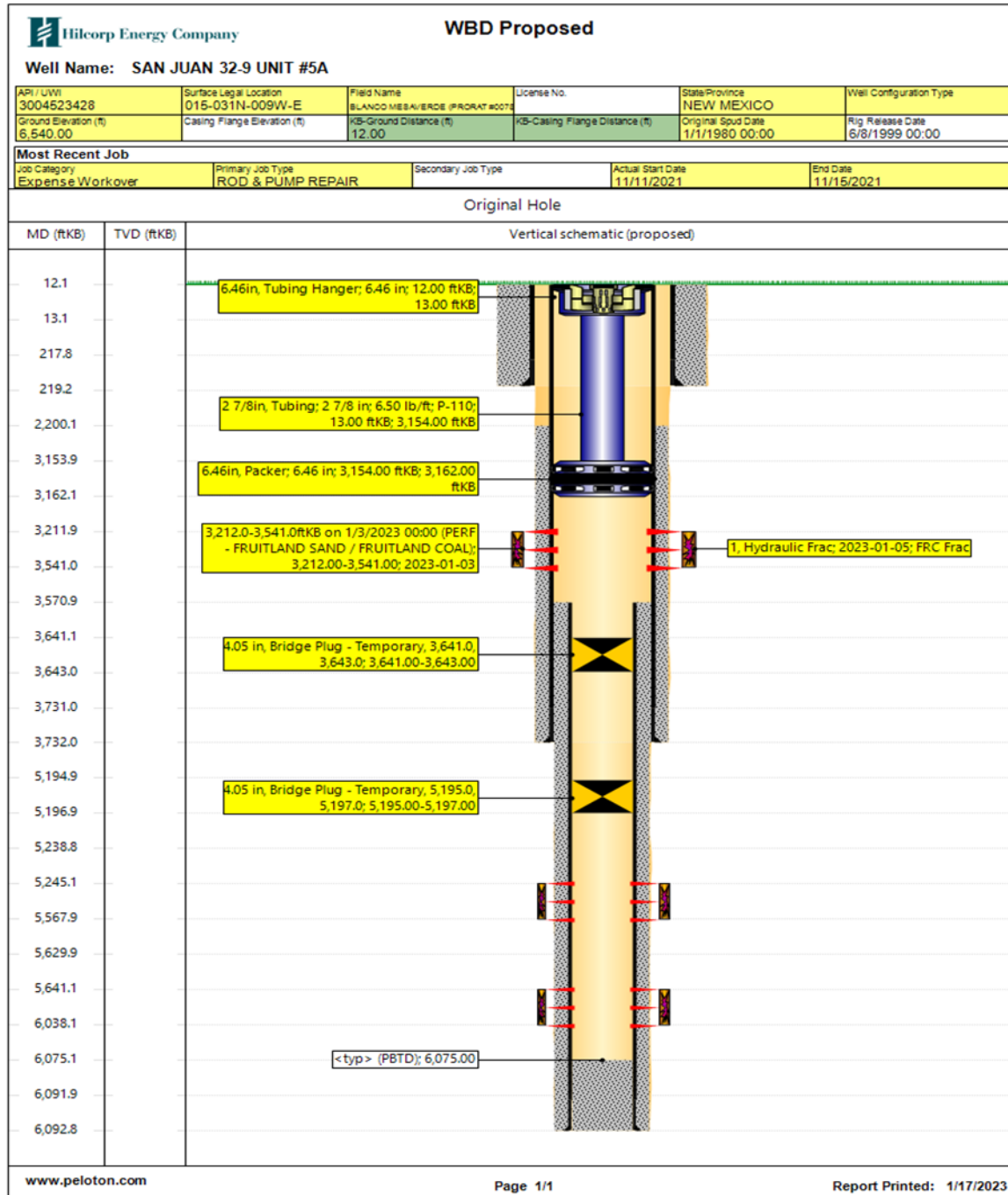
**SAN JUAN 32-9 UNIT 5A - CURRENT WELLBORE SCHEMATIC**





**HILCORP ENERGY COMPANY**  
**SAN JUAN 32-9 UNIT 5A**  
**FRUITLAND COAL RECOMPLETION SUNDRY**

**SAN JUAN 32-9 UNIT 5A - PROPOSED WELLBORE SCHEMATIC (PRIOR TO DRILLOUT/COMINGLING)**



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico

## Energy, Minerals and Natural Resources

### Oil Conservation Division

#### 1220 S. St Francis Dr.

#### Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-23428	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 318718	5. Property Name SAN JUAN 32 9 UNIT	6. Well No. 005A
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 6538

#### 10. Surface Location

UL - Lot E	Section 15	Township 31N	Range 09W	Lot Idn 5	Feet From 1600	N/S Line N	Feet From 1120	E/W Line W	County SAN JUAN
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#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 315.36	13. Joint or Infill	14. Consolidation Code	15. Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>[Signature]</i> Title: Operations Regulatory Tech Sr. Date: 1/19/2023</p>
	<p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Fred B Kerr Jr Date of Survey: 9/21/1978 Certificate Number: 3950</p>

State of New Mexico  
Energy, Minerals and Natural Resources Department

Submit Electronically  
Via E-permitting

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

## NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

### Section 1 – Plan Description Effective May 25, 2021

**I. Operator:** Hilcorp Energy Company **OGRID:** 372171 **Date:** 2/1/2023

**II. Type:** ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
San Juan 32-9 Unit 5A	30-045-23428	E-15-31N-09W Lot: 5	1600 FNL 1120 FWL	0	500	1

**IV. Central Delivery Point Name:** Chaco Gas Plant [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
<u>San Juan 32-9 Unit 5A</u>	<u>30-045-23428</u>					<u>2023</u>

**VI. Separation Equipment:** ☐ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:** ☐ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:** ☐ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.



## **Section 2 – Enhanced Plan**

### **EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

#### **IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

#### **X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.** ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:** ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

### **Section 3 - Certifications**

**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.** ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.** ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

### **Section 4 - Notices**


1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Amanda Walker
Title: Operations Regulatory Tech Sr.
E-mail Address: mwalker@hilcorp.com
Date: 2/1/2023
Phone: 346-237-2177
<b>OIL CONSERVATION DIVISION</b> <b>(Only applicable when submitted as a standalone form)</b>
Approved By:
Title:
Approval Date:
Conditions of Approval:

## VI. Separation Equipment:

Hilcorp Energy Company (HEC or Operator) production facilities include separation equipment designed to efficiently separate gas from liquid phases to optimize gas capture based on projected and estimated volumes from the targeted pool of our recomple project. HEC will utilize flowback separation equipment and production separation equipment designed and built to industry specifications after the recomple to optimize gas capture and send gas to sales or flare based on analytical composition. HEC operates facilities that are typically one-well facilities. Production separation equipment is upgraded prior to well being completed, if determined to be undersized or inadequate. This equipment is already on-site and tied into our sales gas lines prior to the recomple operations.

## VII. Operational Practices:

1. Subsection (A) Venting and Flaring of Natural Gas
  - HEC understands the requirements of NMAC 19.15.27.8 which outlines that the venting and flaring of natural gas during drilling, completion or production operations that constitutes waste as defined in 19.15.2 are prohibited.
2. Subsection (B) Venting and Flaring during drilling operations
  - This gas capture plan isn't for a well being drilled.
3. Subsection (C) Venting and flaring during completion or recompletion
  - Flowlines will be routed for flowback fluids into a completion or storage tank and if feasible under well conditions, flare rather than vent and commence operation of a separator as soon as it is technically feasible for a separator to function.
  - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
4. Subsection (D) Venting and flaring during production operations
  - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.
  - Monitor manual liquid unloading for wells on-site or in close proximity (<30 minutes' drive time), take reasonable actions to achieve a stabilized rate and pressure at the earliest practical time, and take reasonable actions to minimize venting to the maximum extent practicable.
  - HEC will not vent or flare except during the approved activities listed in NMAC 19.15.27.8 (D) 1-4.
5. Subsection (E) Performance standards
  - All tanks and separation equipment are designed for maximum throughput and pressure to minimize waste.
  - If a flare is utilized during production operations it will have a continuous pilot and is located more than 100 feet from any known well or storage tanks.
  - At any point in the well life (completion, production, inactive) an audio, visual and olfactory inspection be performed at prescribed intervals (weekly or monthly) pursuant to Subsection D of 19.15.27.8 NMAC, to confirm that all production equipment is operating properly and there are no leaks or releases.

6. Subsection (F) Measurement or estimation of vented and flared natural gas
  - o Measurement equipment is installed to measure the volume of natural gas flared from process piping.
  - o When measurement isn't practicable, estimation of vented and flared natural gas will be completed as noted in 19.15.27.8 (F) 5-6.

VIII. Best Management Practices:

1. Operator has adequate storage and takeaway capacity for wells it chooses to recomplete as the flowlines at the sites are already in place and tied into a gathering system.
2. Operator will flare rather than vent vessel blowdown gas when technically feasible during active and/or planned maintenance to equipment on-site.
3. Operator combusts natural gas that would otherwise be vented or flared, when technically feasible.
4. Operator will shut in wells in the event of a takeaway disruption, emergency situation, or other operations where venting or flaring may occur due to equipment failures.

Hilcorp Energy  
Interim Reclamation Plan  
32-9 Unit 5A  
API: 30-045-23428  
Unit E – Sec 15-T31N-R9W  
Lat:36.90093, Long: -107.77222  
Footage: 1600' FNL & 1120' FWL  
San Juan County, NM

1. PRE- INTERIM RECLAMATION SITE INSPECTION
  - 1.1) A pre-interim reclamation onsite inspection was conducted on January 25, 2023 with BLM Environmental Protection Specialist Roger Herrera and Bobby Spearman Construction Foreman for Hilcorp Energy.
  - 1.2) Location surface will be brush hogged or mulched and bladed as required within original disturbance to acquire additional working surface for well recompletion activities.
2. LOCATION INTERIM RECLAMATION PROCEDURE
  - 2.1) Interim reclamation work will be completed after well recompletion.
  - 2.2) Location tear drop will be re-defined as applicable during interim reclamation.
  - 2.3) All disturbed areas will be seeded, any disturbed areas that are compacted will be ripped before seeding.
  - 2.4) All trash and debris will be removed within 50' buffer outside of the location disturbance during reclamation.
3. ACCESS ROAD RECLAMATION PROCEDURE:
  - 3.1) No lease access road issues were identified at the time of onsite.
4. SEEDING PROCEDURE
  - 4.1) A Pinion/Juniper seed mix will be used for all reclaimed and disturbed areas of the location.
  - 4.2) Drill seeding will be done where applicable and all other disturbed areas will be broadcast seeded and harrowed, broadcast seeding will be applied at a double the rate of seed.
  - 4.3) Timing of the seeding will take place when the ground is not frozen or saturated.
5. WEED MANAGEMENT
  - 5.1) No action is required at this time for weed management, no noxious weeds were identified during the onsite.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 182098

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 182098
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
kpickford	DHC required	2/6/2023
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	2/6/2023