

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-26834</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>232</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>Injector</b>	
2. Name of Operator <b>Occidental Permian LTD</b>	
3. Address of Operator <b>P.O. Box 4294 Houston, TX 77210-4294</b>	
4. Well Location	
Unit Letter <b>K</b> : <b>1595</b> feet from the <b>SOUTH</b> line and <b>1370</b> feet from the <b>WEST</b> line	
Section <b>33</b> Township <b>18S</b> Range <b>38E</b> NMPM County <b>LEA</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3647' KB</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See procedure attached.

Spud Date:

**3/31/21**

Rig Release Date:

**4/9/21**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst Sr. DATE 02/08/2022

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/23

Conditions of Approval (if any):

**NHSAU 33-232****30-025-26834**

3/31/21: Mipu, nmi equipment, rupu, ru equipment, tbg had 200psi, csg had 0psi, tested csg to 600psi which leaked 40psi in 30 mins, pumped 50bbls down tbg, well went on slight vacuum, ndwh, nubop, ru workfloor, and sion.

4/1/21: Tbg had 200psi, killed well, released inj pkr, rih w/8jts down to 4205' to make sure we could get down with the fiberglass, pooh w/122jts of duline standing them in the derrick, and laid down 5.5' AS-X1 inj pkr. Rih w/9jts of fiberglass tbg, 5.5"dcir, rih tallying, pu 120jts of 2-7/8ws, set cicr@3939' w/tailpipe@4190', tested tbg which held ok, tested csg which held as well, stung out/in retainer, got inj rate of 3.5bpm@700psi, nu stripperhead, and sion.

04/02/2021: RU petroplex cementers and commence to cement, pumped a total of 500 sacks of cement and achieved a squeeze of 2500 psi. Backwashed the long way and had cement returns to pit. RD cementers and POOH with stinger. Cap well, SDFD.

4/5/21: Csg had 0psi, rups, rih w/4-3/4bit, 6-3.5" dc's, 115jts, tagged cicr @3939', drilled out cicr, then cmt down to 4013', circ well clean, rdps, and sion.

4/6/21: Tbg had 0psi, csg had 0psi, rups, drilled cmt from 4013' down to 4153', bit quit making holes, circ well clean, rdps nd stripperhead, pooh w/122jts, 6-3.5"dc's, 4-3/4bit, bit cones were loose and teeth were worn out. Rih w/new 4-3/4bit, dc's, 118jts, and sion.

4/7/21: Tbg had 0psi, csg had 0psi, rups, drilled cmt/fiberglass/little metal shavings from 4153' down to 4173' then started getting new formation in returns, quit drilling and notified Engineer. Continued drilling new open hole from 4174' down to TD 4205', circ well clean, rdps, nd stripperhead, pooh w/123jts, laid down 6-3.5dc's, 4-3/4bit, and sion.

4/8/21: Ruwl, made 4 runs to shoot perms Rigged up wireline, perforated from 4042'-52', 4087'-95', 4103'-4111', 4119'-25', 4135'-45', 4153'-59', 4167'-73', 4JSPF/216 holes 90 degree phasing, rih w/5.5 ppi tools, and 127jts. Nu stripperhead, ru Petroplex acid truck, performed 8 setting ppi job w/4368' gals of 15% TAS acid, flushed, flushed csg, rd acid trucks, set pkr @3931', tested csg which held good, nd stripperhead, pooh laying down 127jts of ws tbg on float, 5.5"ppi tools, and sion.

4/9/21: Csg had 0psi, pumped 10#pkr fluid, waited on duoline tech to show up, rih w/5.5" AS1-X pkr w/1.875 profile, and 121jts of the same duoline from the derrick. Spaced well out, tested tbg to 1500psi which held good, tested back which held good, rd workfloor, nuwh, hooked up inj liine, ran MIT for the NMOCD which passed, rdpu, rd equipment, cleaned location, moved off of location, and sion.

District 1  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <b>Occidental Permian LTD</b>		API Number <b>30-025-26834</b>	
Property Name <b>Northern Hobbs (ESA) Unit</b>		Well No. <b>33-232</b>	

2. Surface Location

UL - Lot <b>k</b>	Section <b>33</b>	Township <b>18S</b>	Range <b>38E</b>	Feet from	N/S Line	Feet from	E/W Line	County <b>Lea</b>
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Well Status

TA'D WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	<input checked="" type="radio"/> NO	<input checked="" type="radio"/> INJ	INJECTOR SWD	OIL PRODUCER	GAS	DATE <b>04-09-21</b>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Casing	(E)Tubing
Pressure	<b>0</b>	<b>N/A</b>	<b>N/A</b>	<b>0</b>	<b>0</b>
Flow Characteristics					
Puff	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	CO2
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR <input checked="" type="checkbox"/>
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS
Down to nothing	<input checked="" type="radio"/> Y / N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	Type of Fluid
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Injected for
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

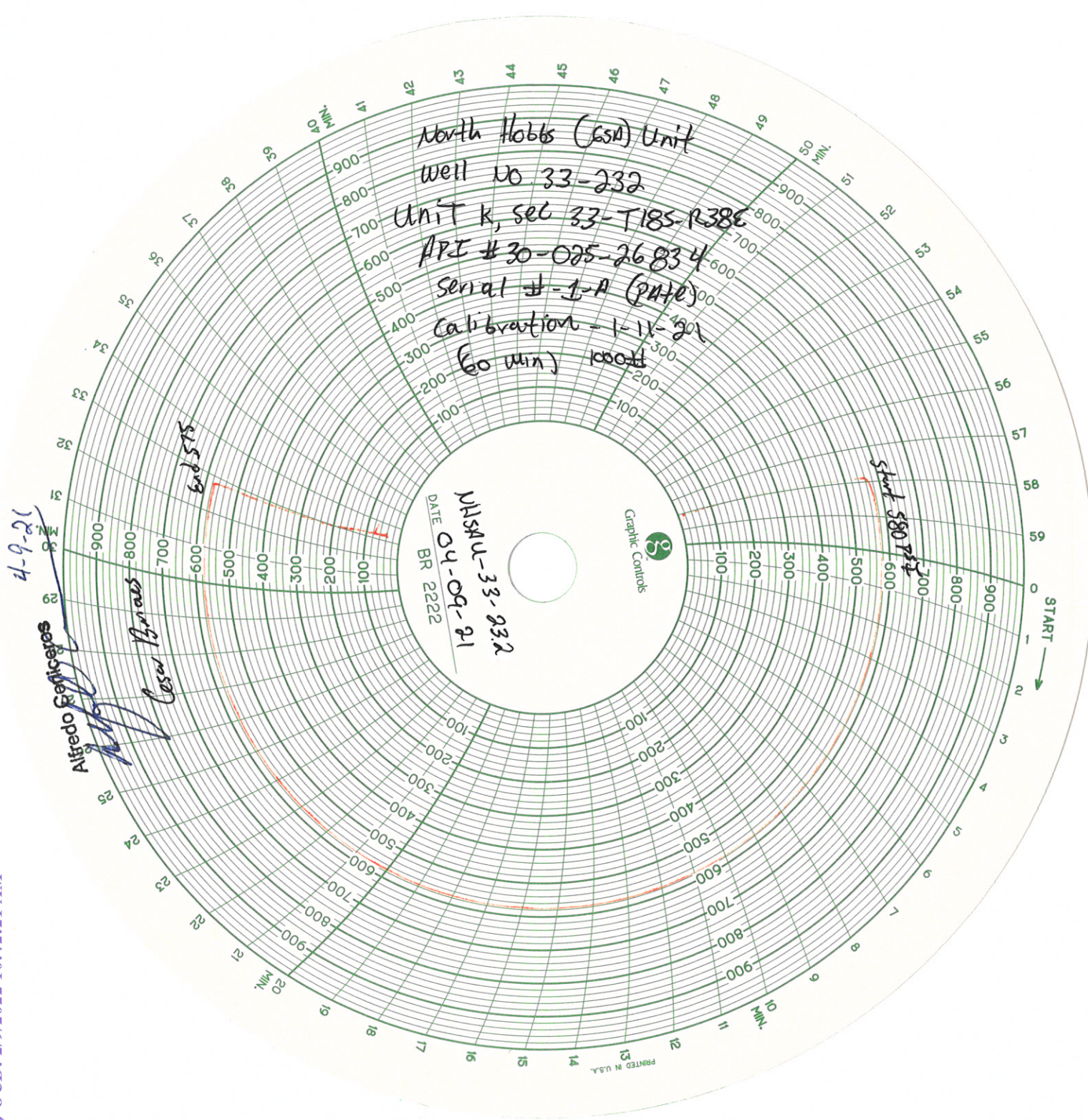
Post workover MIT  
Serial # 2-A (Rate)  
calibration 1-11-21  
start - 580 PSI  
End - 575 PSI

Alfredo Cenicerros - Oxy Company Rep  
*[Signature]* 806-215-2385

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date:	Phone:		
	Witness:		

INSTRUCTIONS ON BACK OF THIS FORM





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State of New Mexico  
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Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 80166

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 80166
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/10/2023