

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-28265 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: INJECTOR | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Occidental Permian Ltd. | | 6. State Oil & Gas Lease No. 19520 |
| 3. Address of Operator P.O. Box 4294, Houston, TX 77210 | | 7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit |
| 4. Well Location Unit Letter <u>M</u> : <u>610</u> feet from the <u>South</u> line and <u>1210</u> feet from the <u>WEST</u> Line Section <u>32</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>Lea</u> | | 8. Well Number: 142 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' (KB) | | 9. OGRID Number: 157984 |
| 10. Pool name or Wildcat Hobbs (G/SA) | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | |
|---|--|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> |
|---|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date: 3/22/21

Rig Release Date: 3/31/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst, Sr DATE 2/16/2022

Type or print name Roni Mathew E-mail address roni_mathew@oxy.com PHONE: 713-215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/23

Conditions of Approval (if any):

Additional Data that would not fit on the form.

NHSAU 32-142
30-025-28265

3/22/21: Mipu, mi equipment, rupu, ru equipment, tbg ahd 500psi, csg had Opsi, shut inj line in, pumped 50bbbls down tbg getting a SIP of 200psi, tested csg to 600psi, and killed tbg w/12bbbls of 12.3#mud. Ndw, nubop, ru workfloor, unjayed off inj pkr, circ 12bbbls of mud back out of tbg, circ well w/10bbbls, then bullheaded 100bbbls down the well, and sion.

3/23/21: Tbg had 500psi, csg had 100psi, circ well w/100bbbls of 10#bw, well stayed w/100psi, killed well w/12.4#mud, pooh w/121jts, 5.5"inj pkr, 2jts of rye wrapped tbg, and 5.5" KTC pkr. Ruwl, rih w/60arm caliper tool, got tool stuck @4356', worked w/ tools but couldnt get them free, pulled out of the ropesocket, rdwl, rih w/4-11/16" overshot w/1-7/16" grapple, 133jts, tagged @4345' worked tools down to 4365', pooh w/133jts, and 4-11/16" overshot w/no WL tools. Ran back in the hole w/4-11/16" overshot w/1-7/16" grapple, 134jts, worked overshot from 4365' down to 4388', pooh above perms, and sion.

3/24/21: Tbg had Opsi, csg Opsi, pooh w/134jts, 4-11/16" overshot but had no fish, had a piece of rubber inside overshot, rih w/4-11/16" overshot w/1-3/8" grapple inside of it, 134jts, ru tbg swivel, washed over WL tools @4388', worked overshot, starting pooh, felt tools dragging, pooh w/134jts, overshot, and had recovered WL tools. Rih w/4-3/4bit, 4-3/4 stringmill, 130jts, worked stringmill, from 4130 down to 4260', pooh w/130jts, stringmill/bit, and sion.

3/25/21: Csg had Opsi, ruwl, ran csg 60arm caliper log from 4250' up to 3800', sent logs in to enigneer, rih w/5.5" cibp, set @4180', then made 2 runs to dump pea gravel from 4180 up to 4150', made 1 run to dump 5' of cmt on top of pea gravel putting top of pbtd@4145', and rdwl. Rih w/5.5" CICR, 120jts, set cibp @3954', got inj rate of 1.5bpm @1300psi, ru Petroplex cmt truck, stung out, spotted 25bbbls of cmt down, stung in cir, got a squeeze of 2500psi w/17bbbls into formation, reversed out w/40bbbls, rd cmt truck, pooh laying down 14jts, and sion.

3/26/21: Well had Opsi, tbg had Opsi, csg had Opsi, pooh w/106jts, mst tool, rih w/4-3/4bit, pu 6-3.5" dc's, 115jts, and tagged cir@3954'. Rups, nu stripperhead, drilled on down to 3956', then drilled cmt down to 3964' circ well clean, rdps, and sion.

3/29/21: Csg had Opsi, rups, cont drilling cmt from 3956' down to 4150', squeeze held 600psi, then drilled out pea gravel from 4150' down to CIBP @4180', drilled 6' on cibp, circ well clean, rdps, and sion.

3/30/21: Tbg had Ospi, csg had Opsi, rups, cont drilling on cibp@4180', cibp came free, followed piece of the cibp pushing it down through the perms getting down to 4410' where the bit quit making hole, circ well clean, rdps, and nd stripperhead. Pooh w/128jts, laid down 6-3.5"dc's, worn out 4-3/4bit, rih w/5.5" AS1-X inj pkr, 1.50 profile, 126jts, set pkr @4145', pressure tested csg to 600psi which held good, unjayed off pkr, circ well w/110bbbls of 10#pkr fluid, pooh laying down 126jts of ws tbg, on&off tool, and sion.

3/31/21: Csg had Opsi, rih w/long5.5 T-2 on&off tool, 6jts of 2-7/8 wryte wrapped duoline, 5.5" AS1-X inj pkr w/1.87profile, 121jts of duoline from the derrick, spaced well out, pressure tested tbg to 1000psi, and tested csg as well. Rd worklfloor, ndbop, nuwh, tested tree to 3000psi, hooked up inj line, ran MIT for the NMOCD which passed, pumped out pump out plug, pumped 50bbbls down tbg 4bpm @900psi, rdpu, rd equipment, cleaned location, put well back on injection, and moved off of location.

Form 1
Oil Conservation Division
Hobbs District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

| | |
|--|-----------------------------------|
| Operator Name Occidental Permian LTD | API Number 30-025-28625 |
| Property Name North Hobbs (66A) Unit | Well No. 32-142 |

| | | | | | | | |
|---------------------|--------------------|------------------------|-----------------------|-----------|-----------|-----------|------------------------|
| Surface Location | | | | County | | | |
| Section M | Range 32 | Township 18S | Footage 38E | Footprint | N.S. Loc. | Footprint | EAU Loc. Lea |

| | | | | | | | |
|-------------|----|-----|----|----------|-----|-----|-----------------|
| Well Status | | | | DATE | | | |
| YES | NO | YES | NO | INJECTOR | SWD | OIL | PRODUCER |
| | | | | | | | |
| | | | | | | | 03-31-21 |

OBSERVED DATA

| | (All Surface) | (Below Ground) | (Offshore) | (D.P. - 100%) | (ENTERED) |
|----------------------|---------------|----------------|--------------|---------------|-------------|
| Pressure | 0 | N/A | N/A | | 0 |
| Flow Characteristics | | | | | |
| Flow | Y (N) | Y (N) | Y (N) | Y (N) | Flow |
| Flow Rate | Y (N) | Y (N) | Y (N) | Y (N) | Flow Rate |
| Surge | Y (N) | Y (N) | Y (N) | Y (N) | Surge |
| Downflowing | (N) | Y (N) | Y (N) | (N) | Downflowing |
| Gathered | Y (N) | Y (N) | Y (N) | Y (N) | Gathered |
| Wedge | Y (N) | Y (N) | Y (N) | Y (N) | Wedge |

Part 1: Information for Testing (AUCD, Departmental, regarding ability to downhole or surface wellhead)

Post workover MZT
seal 1-A (date)
calibration 1-11-21
start @ 600 PSI
end @ 590 PSI

Alfredo Cenicerros

[Signature] Oxy Company Man

| | | |
|--------------------|-------|---------------------------|
| State | | OIL CONSERVATION DIVISION |
| Entered into RBOMS | | |
| Re-test: | | |
| B-Tax Address | | |
| Date | Phone | |
| Address | | |

INSTRUCTIONS ON BACK OF THIS FORM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 82156

CONDITIONS

| | |
|---|--|
| Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294 | OGRID: 157984 |
| | Action Number: 82156 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| | | |
|------------|-----------|----------------|
| Created By | Condition | Condition Date |
| kfortner | None | 2/10/2023 |