

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28269
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Injection		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No. 19520
3. Address of Operator P.O. Box 4294 Houston, TX 77210		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>I</u> : <u>1842</u> feet from the <u>South</u> line and <u>1029</u> feet from the <u>East</u> Line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number: 432
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3630' (GL)		9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: Partial Liner <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date: 6/16/21

Rig Release Date: 7/2/21

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Analyst, Sr. DATE 2/16/2022

Type or print name Roni Mathew E-mail address roni_mathew@oxy.com PHONE: 713-215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 2/10/23
 Conditions of Approval (if any):

Additional Data that would not fit on the form.

NHSAU 33-432**30-025-28269**

6/16/21: Mipu, mi equipment, rupu, ru equipment, tbg had 500psi, csg had Opsi, tested csg to 500psi which held, pumped 50bbls of 10#bw down tbg which went on vacuum, ndwh, nubop, and ru workfloor. Unset inj pkr, pooh w/126jts, 5.5" inj pkr, 1jt of 2-7/8 wryte wrapped tbg, on&off tool w/no j slot, rih w/5.5" on&off tool, 4' perf sub, 120jts, and sion.

6/17/21: Tbg had Opsi, csg had Opsi, pumped 70bbls down csg, 20bbls down tbg, latched onto bottom inj pkr, unset inj pkr, pooh w/125jt, laid down inj pkr, rih w/5.5" cigr, 124jts, set cigr@4061', pressured tested tbg to 2000psi, and it held. Ru Petroplex Cmt trucks, pumped 44bbls of cmt when it squeezed off w/21bbls of cmt inside formation to 2500psi, stung out of cigr, reversed out cmt, rd cmt trucks, pooh w/46jts, and sion.

6/18/2021: Tbg had Opsi, csg had Opsi, cont pooh w/78jts, laid down mst tool, rih w/4-3/4bit, pu 6-3.5" dc's, 119jts tagging @CICR 4061', rups, nu stripperhead, drilled out cigr@4061' down to 4063', then drilled cmt down to @4071', circ well clean, rdps, and sion.

6/21/2021: Tbg had Opsi, csg had Opsi, rups, drilled out cmt from 4071' down to 4083' getting cmt, formation, metal shavings, in returns, bit quit making hole, and circ well clean. Pooh w/120jts, 6-3.5dc's, 4-3/4bit, bit cones were worn out, rih w/new 4-3/4bit, 6-dc's, 119jts, and sion.

6/22/2021: Tbg had Opsi, csg had Opsi, rups, drilled out cmt from 4083' down to 4105', getting cmt, formation, metal in returns, circ well clean, rdps, pooh w/40jts, and sion.

6/23/2021: Tbg had Opsi, csg had Opsi, pooh w/80jts, 6-3.5dc's, 4-3/4bit which came out worn out, rih w/4-3/4 piranha mill, 6dc's, 119jts, rups, nu stripperhead, worked mill from 4061', down to 4122', getting metal shaving/cmt in returns, circ well clean, rdps, and sion.

6/24/2021: Tbg had Opsi, csg had Opsi, rups, worked mill from 4122', down to 4153', getting metal shaving/cmt in returns, then from 4153' down to 4163' getting just cmt in returns circ well clean, rdps, and sion.

6/25/2021: Tripped out w/ and RIH w/ bit. Tagged at 4225', RU swivel. Drilled out to 4270'. Stopped making hole. Circulated clean and RD swivel.

6/28/21: Tbg had Opsi, csg had Opsi, pooh w/116jts, laid down 6-3.5dc's, 4-3/4bit, rih w/4" bullnose, 2jts of 4" washpipe, 129jts getting down to TD@4270', pooh w/129jts, laid down 2jts of 4" washpipe, bullnose, and sion.

6/29/21: Csg had Opsi, held TGSM, ru casing crew, rih w/4" duplex float shoe, 11jts of 4" 10.80 UFJ J-55 liner, liner entry guide, rd csg crew, rih w/mst on/off tool, 15jts of 2-3/8 tbg, x-over, latch onto bottom of the shoe, removed csg slips, rih w/96jts of 2-7/8tbg, installed check vavle, and cont rih w/24jts getting partial liner @4270' w/liner top @3800'. Ru Petroplex cmt trucks, broke, circulation, pumped 20bbls of cmt, displaced w/22bbls of 10#brine, well circ throughout the whole cmt job, stung out of the bottom of the shoe, rd cmt truck, pooh w/24jts, removed check valve, cont pooh w/92jts of 2-7/8 tbg, 15jts of 2-3/8, mst, rih w/4-3/4bit, 50jts, and sion.

6/30/21: Tbg had Opsi, csg had Opsi, held TGSM, cont rih w/66jts tagging cmt @3718', rups, nu stripperhead, drilled down to TOL@ 3803', circ well clean, rdps, pooh w/116jts, and 4-3/4"bit. Rih w/3-1/4bit, 15jts of 2-3/8", 103jts of 2-7/8" tbg, tagging cmt inside liner @3803', rups, drilled out cmt inside liner down to TD@4270', circ well clean, tested liner/csg to 500psi which held good, rdps, nd stripperhead, pooh w/116jts of 2-7/8"tbg, 15jts of 2-3/8" tbg, 3-1/4"bit, and sion.

07/01/2021: Kill well, POOH w/ bit and tub. RU WL and perforated well. RD WL and RIH w/ PPI tool. Pump PPI acid Job.

7/2/21- Tbg/csg 0 x POOH w PPI tools x NUWH x pressure test WH 5000 psi held x RIH w inj pkr/on off tool/1.50" PN/duoline tbg x set pkr 4047' x circ w 120 bbls pkr fluid x LT tbg 1500 psi held x LT csg 1500 psi held x NDBOP x NUWH x pumped 50 bbls @ 3 BPM at 1000 psi x RDSU.

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Oxy Permian</i>	API Number <i>30-025-28269</i>
Property Name <i>North Hobbs (GSA) Unit</i>	Well No. <i>33-432</i>

2. Surface Location

UL - Lot <i>I</i>	Section <i>33</i>	Township <i>18-S</i>	Range <i>38-E</i>	Feet from	N/S Line	Feet From	E/W Line	County <i>Lea</i>
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Well Status

TA'D WELL YES	<i>(NO)</i>	SHUT-IN YES	<i>(NO)</i>	INJECTOR <i>(INJ)</i>	SWD	OIL	PRODUCER GAS	DATE <i>7-2-2021</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>	<i>N/A</i>	<i>N/A</i>	<i>0</i>	<i>220 psi</i>
Flow Characteristics					
Puff	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	CO2 <input checked="" type="checkbox"/>
Steady Flow	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	WTR <input checked="" type="checkbox"/>
Surges	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	GAS <input type="checkbox"/>
Down to nothing	<i>(Y) / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>(Y) / N</i>	Type of Fluid
Gas or Oil	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Injected for
Water	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Waterflood if applies

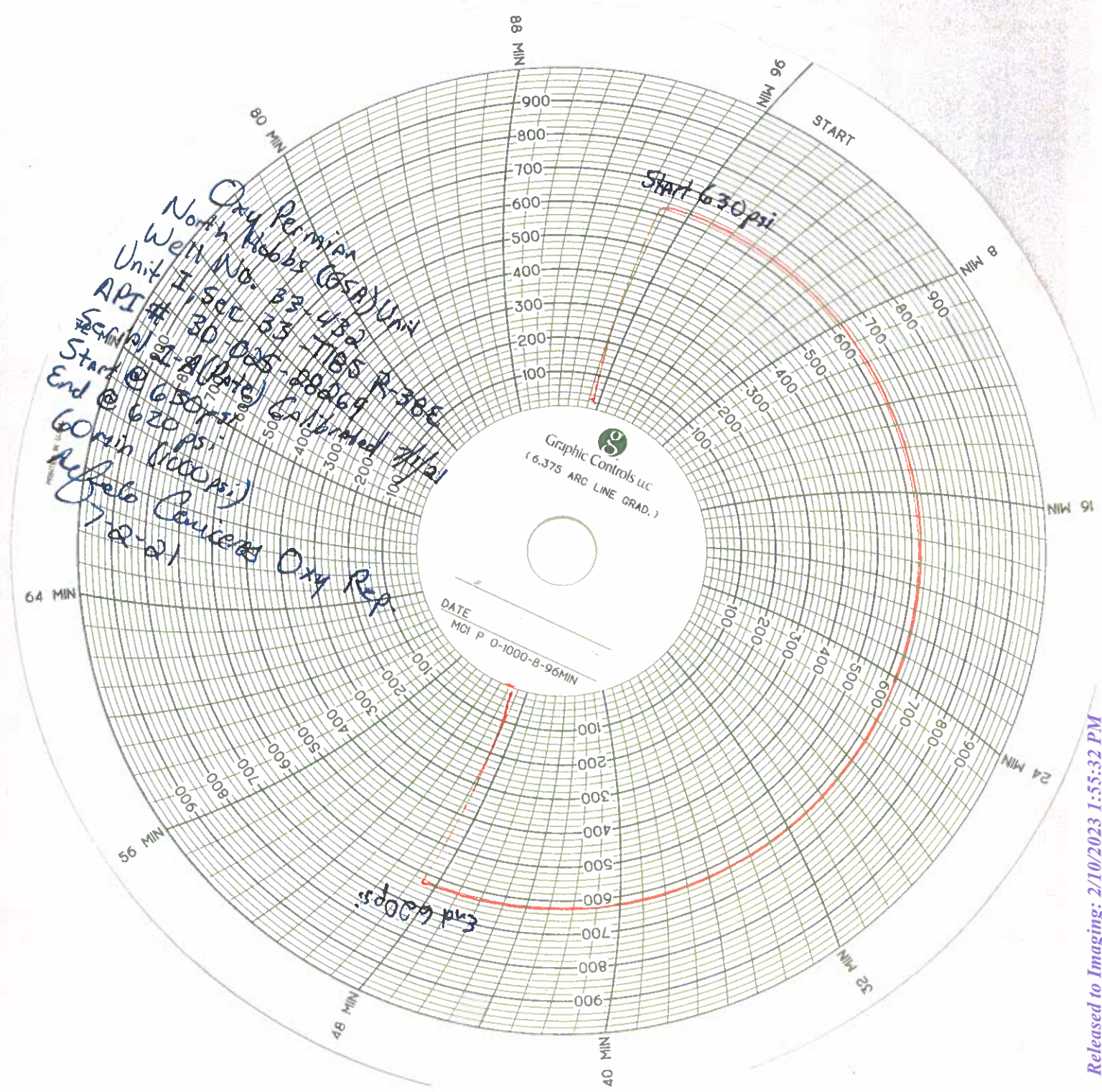
Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

PWO-MIT
Serial 1-A (Pate)
Calibration 7-1-21
Start @ 630 psi
End @ 620 psi

Oxy Rep
Alfredo Cenicerros *806-215-2385*
Alfred C *7-2-2021*

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
Witness:		

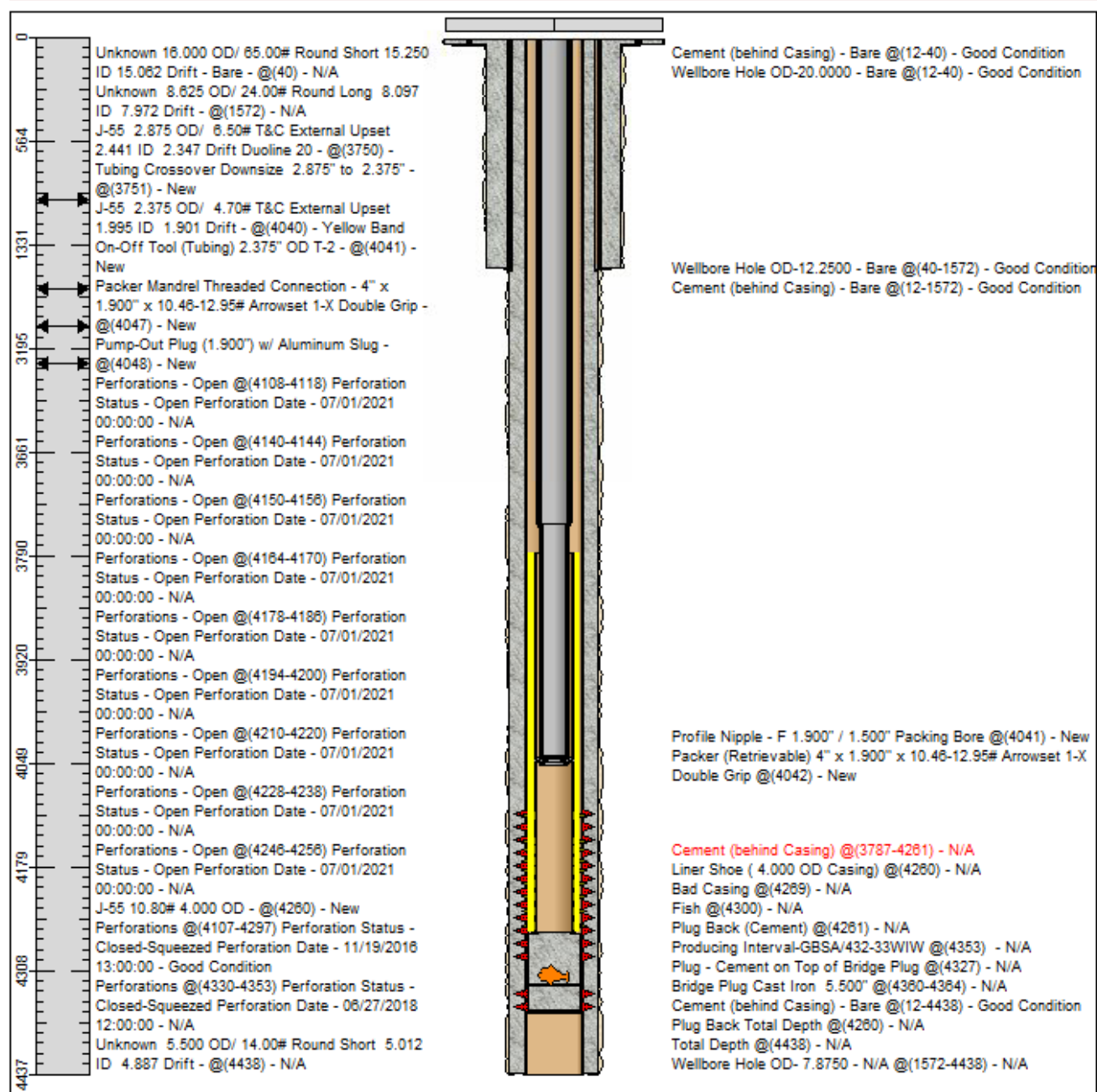
INSTRUCTIONS ON BACK OF THIS FORM



NHU 33-432

API #: 30-025-28269

Wellbore Diagram



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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 94412

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 94412
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	2/10/2023