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| Well Name: SCHLITZ FED COM | Well Location: T25S / R26E / SEC 16 / SESE / 32.1246109 / -104.2926127 | County or Parish/State: EDDY / NM |
| Well Number: 158H | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMNM0019836, NMNM19836 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001549949 | Well Status: Drilling Well | Operator: TAP ROCK OPERATING LLC |

Subsequent Report

Sundry ID: 2702035

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| Type of Submission: Subsequent Report | Type of Action: Drilling Operations |
| Date Sundry Submitted: 11/09/2022 | Time Sundry Submitted: 08:55 |
| Date Operation Actually Began: 10/13/2022 | |

Actual Procedure: Well spud on 10/13/2022 at 09:30 10/13/2022: Drill 17.5 inch surface hole to 541. 10/13/2022: Run 13.375 inch 54.5 lb J55 surface casing to 526 ft. Pump 20 bbls water spacer, followed by 495 sks of 14.8 ppg tail cmt. Drop plug and displace with 72 bbls brine. 40 bbls of cement returned back to surface. Pressure test casing to 1500 PSI for 30 minutes, good test. 10/15/2022: Test BOPS. Drill 12.25 intermediate hole to 2010 ft. 10/15/2022: Run 9.625 inch 40 lb J-55 intermediate casing to 1995 ft. Pump 20 bbls chem wash, 20 bbls vis spacer, followed by 370 sks of 12.8 ppg lead cmt, 210 sks of 14.8 ppg tail cmt. Drop plug and displace with 148 bbls of cut brine. 54 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 1500 for 30 minutes, good test. 10/16/2022: Drill 8.75 inch production hole to 8009 then switch to 7.875 inch to 17904 ft. 11/4/2022: Run 5.5 inch 20 lb P-110 production casing to 17884 ft MD. Pump 40 bbls fresh water, then 425 sks of 10.5 ppg lead and 1710 sks of 13.2 ppg tail cmt. Drop plug and displace with 20 bbls sugar water and 376 bbls fresh water. 77 bbls cement returned to surface. Est TOC at 0 ft. Surface Casing Details: Casing ran: 10/13/2022, Fluid Type Fresh Water, Hole 17.5 inch, Csg Size 13.375 inch, Weight 54.5 lbs, Grade J55, Est TOC 0 ft, Depth set 526 ft, Cement 495 sacks, Yield 1.34 tail, Class C. Pressure test: 1500 PSI, Pressure Drop: 0. Intermediate Casing Details: Casing ran: 10/15/2022, Fluid Type Brine, Hole 12.25 inch to 2010, Csg Size 9.625 inch, Weight 40 lbs, Grade J-55, Est TOC 0 ft, Depth set 1995 ft, Cement 580 sks, Yield 1.86 lead/1.34 tail, Class C, Pressure Held 1500 psi, Pres Drop 0. Production Casing details: Casing Date: 11/4/2022, Fluid Type Cut Brine, Hole 8.75 inch hole to 8009 ft then switch to 7.875 inch to 17904 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 17884 ft, EST TOC 0 ft, Cement 2135 sacks, yield 4.11 lead/1.53 tail, Class 50/50 POZ tail. 11/2/2022: TD Reached at 17904 ft MD, 7754 ft TVD. Plug Back Measured depth at 17839 ft MD, 7756 ft TVD. Rig Release on 11/4/2022 at 18:00

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| US Well Number: 3001549949 | Well Status: Drilling Well | Operator: TAP ROCK OPERATING LLC |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFFREY TRLICA
Signed on: NOV 09, 2022 08:55 AM
Name: TAP ROCK OPERATING LLC
Title: Regulatory Analyst
Street Address: 523 PARK POINT DRIVE SUITE 200
City: GOLDEN State: CO
Phone: (720) 772-5910
Email address: JTRLICA@TAPRK.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972
BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted
Disposition Date: 12/01/2022
Signature: Jonathon Shepard

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 163220

CONDITIONS

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| Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401 | OGRID: 372043 |
| | Action Number: 163220 |
| | Action Type: [C-103] Sub. Drilling (C-103N) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---|----------------|
| gramirez | PT details for the 5.5" casing must be submitted on the next drilling sundry. | 1/27/2023 |