# Received by OCD: 10/27/2022 8:15:23 PM

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	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. NMNM134883		
Do not use th	RY NOTICES AND REPOR Inis form for proposals to Pell. Use Form 3160-3 (AP	6. If Indian, Allottee or 7				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreen	nent, Name and/or No.	
	Gas Well Other			8. Well Name and No.	DESERT ROSE 17-8 FEDERAL/10F	
2. Name of Operator CAZA OPE	RATING LLC		9. API Well No. 3002547330			
3a. Address 200 N. Loraine Street, Suite 1550, Midland , TX 7 3b. Phone No. <i>(include area code)</i> (432) 682-7424				10. Field and Pool or Exploratory Area FEATHERSTONE/BONE SPRING		
4. Location of Well <i>(Footage, Sec</i> SEC 8/T20S/R35E/NMP	, T.,R.,M., or Survey Description)		11. Country or Parish, S LEA/NM	itate		
12.	CHECK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Hydraulic Fracturing		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
✓ Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon		mplete oorarily Abandon	✔ Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Wate	r Disposal		
the proposal is to deepen direct the Bond under which the wor completion of the involved op	tionally or recomplete horizontally, k will be perfonned or provide the l erations. If the operation results in a	give subsurface locations and n Bond No. on file with BLM/BIA a multiple completion or recomp	measured an A. Required pletion in a 1	d true vertical depths of subsequent reports must new interval, a Form 316	x and approximate duration thereof. If all pertinent markers and zones. Attach be filed within 30 days following 60-4 must be filed once testing has been a operator has detennined that the site	

Well was spud on 10/10/2022.

is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) STEVE MORRIS / Ph: (985) 415-9729		Engineer Title					
Signature	Date	10/12/2022					
THE SPACE FOR FEDERAL OR STATE OFICE USE							
Approved by							
Jonathon W Shepard / Ph: (575) 234-5972 / Accepted		Petroleum Engineer	10/27/2022 Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	nt or ease O	Office CARLSBAD					
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with	21		lepartment or agency of the United States				

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

# Location of Well

0. SHL: SESE / 100 FSL / 740 FEL / TWSP: 20S / RANGE: 35E / SECTION: 8 / LAT: 32.56618 / LONG: -103.473286 ( TVD: 0 feet, MD: 0 feet ) PPP: SESE / 0 FSL / 360 FEL / TWSP: 20S / RANGE: 35E / SECTION: 8 / LAT: 32.580414 / LONG: -103.472003 ( TVD: 10509 feet, MD: 15648 feet ) PPP: NESE / 1320 FSL / 360 FEL / TWSP: 20S / RANGE: 35E / SECTION: 17 / LAT: 32.56953 / LONG: -103.472022 ( TVD: 10560 feet, MD: 11688 feet ) PPP: SESE / 40 FSL / 360 FEL / TWSP: 20S / RANGE: 35E / SECTION: 17 / LAT: 32.566005 / LONG: -103.472053 ( TVD: 10244 feet, MD: 10268 feet ) BHL: NESE / 2400 FSL / 360 FEL / TWSP: 20S / RANGE: 35E / SECTION: 8 / LAT: 32.58703 / LONG: -103.472058 ( TVD: 10454 feet, MD: 18199 feet )

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CAZA OPERATING, LLC	249099
200 N Loraine St	Action Number:
Midland, TX 79701	154518
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

#### Created By Condition Condition Date 2/17/2023 nmurphy None

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Action 154518

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