

Well Name: TRADING POST 23	Well Location: T25N / R11W / SEC 23 / SESW /	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: OTHER	Allottee or Tribe Name: EASTERN NAVAJO
Lease Number: N0G06111746	Unit or CA Name: TRADING POST 23	Unit or CA Number: NMNM103040
US Well Number: 3004530125	Well Status: Abandoned	Operator: MARALEX RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2708887

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 12/28/2022	Time Sundry Submitted: 01:37
Date Operation Actually Began: 12/27/2022	

Actual Procedure: Plug and abandon Trading Post 23-2

SR Attachments

Actual Procedure

2022.12.28_Trading_Post_23_2_Final_WBD_20221228133720.pdf

2022.12.28_Trading_Post_23_2_Daily_Logs_20221228133709.pdf

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US Well Number: 3004530125	Well Status: Abandoned	Operator: MARALEX RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PATRICIA HARRISON
Signed on: DEC 28, 2022 01:37 PM
Name: MARALEX RESOURCES INCORPORATED
Title: Permitting Specialist
Street Address: 775 GODDARD
City: IGNACIO **State:** CO
Phone: (970) 759-9545
Email address: TRISHHARRISON@EIS-LLC.COM

Field

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK
BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742
BLM POC Email Address: krennick@blm.gov
Disposition: Accepted
Disposition Date: 01/05/2023
Signature: Kenneth Rennick

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESW / 900 FSL / 1800 FWL / TWSP: 25N / RANGE: 11W / SECTION: 23 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 900 FSL / 1800 FWL / TWSP: 25N / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



Treatment Report 1

Customer:	maralex resources
Well Name:	trading post 23-2
Job Type:	plug and abandon
State:	new mexico
County:	san juan
API:	
Legals:	

607 West Pinon Street
Farmington NM, 87401
Office: (505) 327-7301
Fax: (505) 327-7304
DATE: 12/27/2022

OH Size:

Casing Size:

Tubing Size:

Cement	Density	Yield	Mix water
type 1/2	15.6	1.18	5.24

Date	Time	Volume of Fluid Pumped	Fluid Type	Pressure	Rate	Event
<i>mm/dd/yy</i>	<i>h:mm</i>	<i>bbls</i>	<i>name</i>	<i>psi</i>	<i>bpm</i>	<i>Description of operation and fluid pumped</i>
12/27/2022	11:00					arrived on location
	11:30		h2o	60	2.5	pressure test line
	11:35		h2o	60	2.5	pumped 5bbl head
	12:00	8	cmt	60	2.5	pumped 135' to surface in 8 5/8 38sx
	1:00					wait on rig to t.o.o.h
	3:00	2.5	cmt	0	0	cut off top off 12sx
	3:30					rig down wash up
TOTAL:	5:35	10.5				

Supervisor Signature

Salvatore Gabriel Eaton

MARALEX RESOURCES, INC/Vision Energy LLC					
COMPLETION - WORKOVER - DAILY WORK REPORT					
LEASE:	Trading Post	WELL #:	23-2	DATE:	12/27/2022
FIELD:	Trading Post	COUNTY:	San Juan	STATE:	NM
CONTRACTOR(S):	Cross Country, Overright, Drake, Franks supply			SUPERVISOR(S):	IEO
Time		WORK SUMMARY:			
7:00 AM	11:00 AM	PU excavator from Franks, Start rig, Safety meeting, MIRU, NU BOP, RU floor & Tongs, PU 1jt, RIH 10' tag up on fish (137' tally length), LD 1 jt PU subs, tag up again, PU 2', EOT @135' tally, Load pit w/ 20bbl fresh, get circulation up braden head,			
11:00 AM	2:30 PM	MIRU Drake Cement, PR test lines, mix and pump 38sx (8bbl) 2% CaCl cmt, got good returns and cmt to surface, LD 4 jts of 2-3/8", LD 15' 5-1/2" csg & WH			
2:30 PM	3:30 PM	RDMO CC#4, excavate 8-5/8" & cut off below collar, weld on marker, top off with 12sx (2.5bbl) cmt, wash up, RDR Drake, move rig & equipment & water to Campbell #1R			

The well only had surface casing, the production casing was backed off @~130 earlier this year and the rig crew lost a slip in the hole, fish at ~130', no pressure at all on the well, BLM approved and PET Gomez (505-486-6032) witnessed the plugging,

Tubing Tally					
Old Tubing L (ft)	0	good tbg L (ft)	0.00	ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00
Total Δ of tubing (in) (Neg=shorter)					0
Time to preform work (hr.)					8:30:00
Daily Cost					
Item	Cost	Item	Cost		
Location, Signs, Road	\$ -	Tubulars	\$ -		
Rig	\$ -	Wellhead Equip.	q		
Rental Equip.	\$ -	Subsurface Prod. Equip.	\$ -		
Logging/Perorating	\$ -	Subsurface Pump Repairs	\$ -		
Stimulation	\$ -	Artificial Lift Equip.	\$ -		
Inspection, Testing	\$ -	Sucker Rods	\$ -		
Cementing	\$ -	Tanks	\$ -		
Water & Hauling	\$ -	Pressure Vessels	\$ -		
Completion Fluids	\$ -	Meters & Flowlines	\$ -		
Engr & Supervision	\$ -	Valves & Fittings	\$ -		
Trucking	\$ -	Motors & Engines	\$ -		
Bits, Scrapers, Reamers	\$ -	Labor & Equip.	\$ -		
Misc. Completion Exp	\$ -	Mic Well Equip	\$ -		
Misc. Supplies	\$ -	Other	\$ -		
Total Daily Cost			\$	-	
Total Cumulative Cost			\$	-	

WELL RECORD			
KB	12	Rods:	N/A
Tbg	2-3/8" J55	API Pump Size:	N/A
Landed @		Pump MIR No.: In:	Out:
Perforations:		Other info:	
Packer:	Vol to fill tbg:	0.0	

Maralex Resources, Inc

Final P&A Wellbore Diagram

WELL NAME Trading Post 23-2

LOCATION N Sec23 T25N R11W

GPS 36.381744 -107.976328

PDOP

GPS OPERATOR

DATE

FEDERAL LEASE No. NO-G-9504-1288

Elevation 6487' GL 6492'KB KB 5'

FIELD Basin Fruitland Coal

COUNTY San Juan

API # 30-045-30125

FORMATION Fruitland Coal

OGRID Number 13998

CASING

SURFACE

SIZE & WT 8⁵/₈" 24#

SET @ 140'

HOLE SIZE 12¹/₄"

CEMENT

100 sx Type III

TOC @ surface

PRODUCTION

SIZE & WT 5-1/2" 17#

SET @ 1455'

HOLE SIZE 7⁷/₈"

CEMENT 100sx 35:65 Pozmix,

100sx Type III w/ 2% CaCl₂

CBL TOC @ surface

STAGE TOOL

@ NA

PERFORATIONS

1295'-1314' 30 holes

FORMATION TOPS

Surface

Fruitland Coal 1001'

Basal Frtld coal 1295'

Pictured Cliff 1317'

Steel marker w/ well info

Cement from top of fish to surface 137'-0'
38sx (7.9bbl), Top off w/12 sx(2.5bbl)Fish: 5-1/2" casing slip on top of 5-1/2'
casing stub @130'
8⁵/₈" @ 140

5-1/2" RBP @ 1166'

>>> <<< 1295'-1314'

>>> <<< 4¹/₂" @ 1455'

PBSD 1406'

TOTAL DEPTH 1455'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 173566

CONDITIONS

Operator: MARALEX RESOURCES INC P.O. Box 338 Ignacio, CO 81137	OGRID: 13998
	Action Number: 173566
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	fruitland pc open no cement	2/20/2023
mkuehling	well plugged 12/27/22	2/20/2023