

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-29893 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator OCCIDENTAL PERMIAN LTD | | 6. State Oil & Gas Lease No. 19552 |
| 3. Address of Operator P.O. Box 4294, Houston, TX 77210 | | 7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit |
| 4. Well Location Unit Letter <u>L</u> : 2019 feet from the <u>SOUTH</u> line and <u>817</u> feet from the <u>WEST</u> line Section <u>34</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>LEA</u> | | 8. Well Number <u>222</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3625' (GL) | | 9. OGRID Number 157984 |
| | | 10. Pool name or Wildcat Hobbs; Grayburg - San Andres |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | RTP/LINER <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

6/11/2022

Rig Release Date:

6/25/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 10/19/2022

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/1/23
 Conditions of Appro:

SOUTH HOBBS G/SA UNIT #222 (SHOU-222L34)

API: 3002529893

Return to Production

6/25/2022

6/11/22: Location set up, LO/TO, RUPU, function test bope, NDWH, NUBOP, pooh w 120 2 7/8" jts, SION.

6/14/22: HTGSM: csg had 0 psi, rigged up hydrotester, spotted pipe racks, picked up 6 1/8" bit, 6 3 1/2" drill collars, x-over, attempt to hydrotest tbg in the hole, tbg had scale unhable to hydrotest it, rih w 116 2 7/8" jts, tagged cmt @ 3963' drilled cmt down to CIBP 3998', drilled on CIBP, lost circulation and chased it down to 4388', attempt to catch circulation, no luck, RDPS, pooh above perfs, SION.

6/15/22: tbg/csg had 200 psi, pumped 100 bbls of load loss, Rih w 11 2 7/8" jts, RUPS, continued drilling part of CIBP @ 4388', pushed it down to 4412', lost circulation, flushed tbg, RDPS, R/u hydrotester, tested 40 2 7/8" jts out of the hole, bars started getting stuck, R/d hydrotester, finished pooh w tbg, drill collars and bit, SION.

6/16/22: csg had 400 psi, pumped 200 bbls down csg of fresh water, rigged up casing crew, Rih w 5 1/2" duplex shoe, 14 5 1/2" j-55 Liberty liner jts w entry guide, r/d casing crew, Rih w liner running tool, latched on to liner, rih w 137 2 7/8" jts and landed liner @ 4412', pooh w tbg and laid down liner running tool, Rih w 7" CIRC, 115 jts, set CIRC @ 3734', pressured tested tbg to 2000 psi, got injection rate of 4.5 bpm @ 400 psi, pressured test csg to 550 psi, SION.

6/17/22: tbg had 600 psi, csg had 0 psi, pumped 30 bbls down tbg, R/u petroplex cmt crew, pumped total of 98 sks of cmt, 77 bbls into formation, squeezed off well to 2000 psi, stinged out and reversed out w 50 bbls of fresh water, pooh w tbg, laid down stinger, Rih w 6 1/8" bit, 6 3 1/2" drill collars, 90 2 7/8" jts, SION.

6/18/22: tbg/csg had 0 psi, continued rih w tbg, tagged CIRC @ 3734', RUPS, drilled out CIRC, drilled cmt down to 3770', circulated well clean, RDPS, pressured test well to 700 psi held good, SION.

6/20/22: tbg/csg had 0 psi, RUPS, drilled cmt from 3770' to liner top @ 3828', pressured tested liner top to 700 psi held good, RDPS, pooh w 116 2 7/8" jts, drill collars and bit, Rih w 4 3/4" bit, 6 3 1/2" drill collars, x over, 116 2 7/8" jts, drilled cmt from 3828' down to 4030', RDPS, SION.

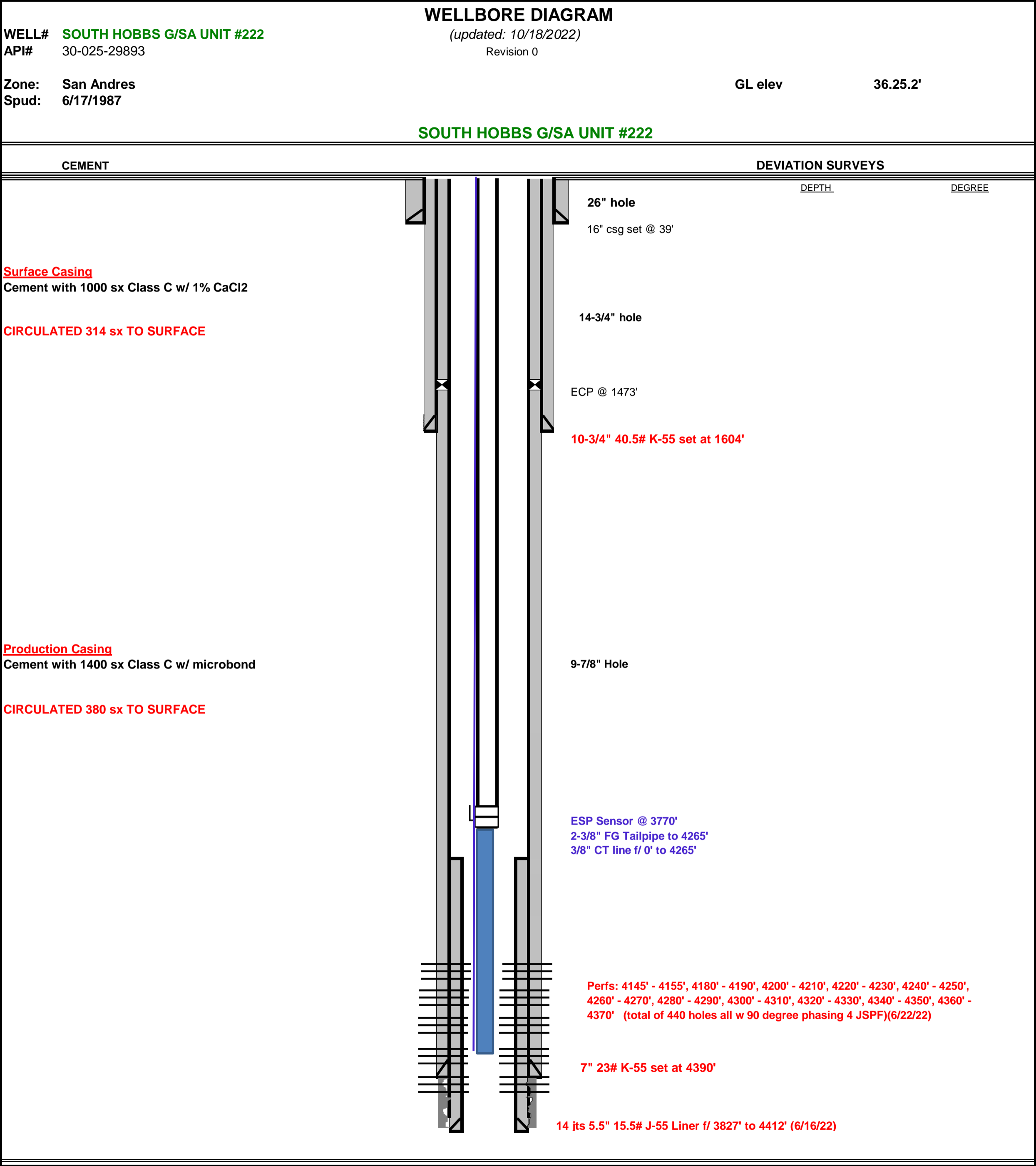
6/21/22: tbg/csg had 0 psi, RUPS, continued cleaning out cmt inside 5 ½" liner down to liner shoe @ 4412', circulated well clean, pressured tested well to 700 psi held good, pooh w 130 2 7/8" jts, layed down 6 3 ½" drill collars and bit, SION.

6/22/22: csg had 0 psi, RUWL, ran CBL, looked good, perforated from 4145'-55' 40 holes, 4180'-90' 40 holes, 4200'-10' 40 holes, 4220'-30' 40 holes, 4240'-50' 40 holes, 4260'-70' 40 holes, 4280'-90' 40 holes, 4300'-10' 40 holes, 4320'-30' 40 holes, 4340'-50' 40 holes, 4360'-70' 40 holes, total of 440 holes all w 90 degree phasing 4 JSPF, RDWL, Rih w 7 " ppi tools w 20' spacing, 123 2 7/8" jts, set & test tools @ 4040', SION.

6/23/22: csg had 0 psi, got on depth w ppi tools, R/u petroplex acid crew, performed 11 setting ppi job w 6,050 gals of 15% HCL PAD acid, flushed tbg/csg, R/d petroplex, R/u renegade, fished out ppi bar, R/d renegade, pumped scale squeeze, preflush 55 gals of MISC17600A w 10 bbls of fresh water, 375 gals of Si1313 w 5 gals of BIOC11139A w 100 bbls of fw, flushed w 10 gals of BIOC11139A w 600 bbls of fw, SION.

6/24/22: tbg/csg had 650, pumped 140 bbls down csg & 30 bbls down tbg, pooh 124 2 7/8" jts, layed down ppi tools, NU hydrill, R/u spoolers, picked up 17 2 3/8 " fiberglass jts, picked up and assembled esp equipment, Rih w esp equipment, 6 ' sub, 2.25 "R" profile nipple, 1 2 7/8" jt, 2.31 "F" profile nipple, 111 2 7/8" jts, 6' sub w esp hanger, R/d cable spoolers, performed PFT cable penetrator, NDBOP, NUWH, pressured tested void, SION.

6/25/22: loaded tbg w 11 bbls of fresh water, RDPU, cleaned location.



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CONDITIONS

Action 151920

CONDITIONS

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|---|--|
| Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294 | OGRID: 157984 |
| | Action Number: 151920 |
| | Action Type: [C-103] Sub. Workover (C-103R) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| kfortner | None | 3/1/2023 |