U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report
02/28/2023

Well Name: PMS 8 FEDERAL	**Well Location:** T18S / R31E / SEC 8 / NWNE /	**County or Parish/State:** EDDY / NM
Well Number: 7	**Type of Well:** OTHER	**Allottee or Tribe Name:**
Lease Number: NMNM33437	**Unit or CA Name:**	**Unit or CA Number:**
US Well Number: 3001526767	**Well Status:** Producing Oil Well	**Operator:** CHEVRON USA INCORPORATED

Accepted for record – NMOCD gc 2/28/2023

Notice of Intent

Sundry ID: 2712562

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/25/2023

Time Sundry Submitted: 09:59

Date proposed operation will begin: 02/27/2023

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

PMS_8_Fed_7_Proposed_WBD_20230125095922.pdf

PMS_8_Fed_7_Current_WBD_20230125095910.pdf

PMS_8_Fed_7_Procedure_20230125095855.pdf

Well Name: PMS 8 FEDERAL	**Well Location:** T18S / R31E / SEC 8 / NWNE /	**County or Parish/State:** EDDY / NM
Well Number: 7	**Type of Well:** OTHER	**Allottee or Tribe Name:**
Lease Number: NMNM33437	**Unit or CA Name:**	**Unit or CA Number:**
US Well Number: 3001526767	**Well Status:** Producing Oil Well	**Operator:** CHEVRON USA INCORPORATED

Conditions of Approval

Specialist Review

PMS_8_FEDERAL_7___2712562___COA_AND_PROCEDURE_1_20230227111952.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARK TORRES

Signed on: JAN 25, 2023 09:59 AM

Name: CHEVRON USA INCORPORATED

Title: Well Abandonment Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND **State:** TX

Phone: (989) 264-2525

Email address: MARKTORRES@CHEVRON.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY

BLM POC Title: ENGINEER

BLM POC Phone: 5759884722

BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved

Disposition Date: 02/27/2023

Signature: Keith Immatty

PMS 8 Federal #7

API: 30-015-26767
Fresh Water Depth: 400'
Potash Area: No
Notes:

- The subject well went down March 2022 and is negative cash flow based on current production (last tested 2/1/22: 2 mcfpd, 1 bopd & 1 bwpd f/ Yates, 7Rivers, Queen, Grayburg FM). Bone Spring FM has been inactive since 1996. Note: NORM has not been found in the area, but the lease is reported to have H2S concentrations greater than 100 ppm.
- Reference Onshore Operating Guidelines and Business Partner SOPs for detailed guidance.
- Contact engineer for additional well history if needed.
- WSR to assess crew competency and utilize SWA and contact Superintendent with any concerns.

Rig Work

1. Prior to rig arrival, verify well prep and confirm if any special or welded flanges are present that will require further intervention.
2. Contact BLM at least 24 hours prior to performing any work.
    a. Place job number in WellView, note the time you contacted the agency and the engineer's name.
3. MIRU pulling unit.
    a. Intrinsically safe fans and H2S scavenger required due to unknown quantities of H2S in the field.
4. Verify pressures and kill well as per Chevron Global Well Control Document.
    a. Bubble test intermediate and surface casings for 30 minutes each and share results in WellView under daily pressure.
    b. Attempt to pressure test tubing to utilize as work string.
5. Install hydraulic rod BOP and function test.
6. Pull and lay down rods.
    a. If paraffin is encountered or rods are stuck contact engineer.
    b. Stop work and contact Superintendent if stripping operations are required.
7. N/U BOPE using rubber coated hangers provided by Chevron, and pressure test, 250 psi low and MASP + 500 psi high (per Chevron operating guidelines) for 5 minutes each.
    a. On a chart, no bleed off allotted.
    b. Contact engineer if unable to unset TAC, do not shear TAC without the BOP N/U first to mitigate any risks of well control events.
8. TOH w/ production string. If TAC removed from wellbore, will serve as gauge ring run for CIBP.
    a. Stop work and contact Superintendent if tubing is pulling wet.
9. If unable to pull TAC or alternatively want to leave TAC in place:
    a. Plan to set CITP adjacent to TAC or set in profile plug per tubing tally.
    b. Jet cut tubing above CITP.
10. MIRU wireline unit.
11. R/U 5K lubricator system w/ pack-off and pressure test t/ 1,000 psi f/ 10 min.
    a. Consider grease injection if MASP + 500 psi is above 1,000 psi.

12. M/U and set CIBP in 5-1/2" prod csg at +/- 3,610' (100' above top perf).
13. RDMO wireline unit.
14. Fill well with fresh water and pressure test casing to 500 psi to confirm CIBP as barrier. **30mins**
    a. 5% bleed off allotted.
    b. Contact the engineer if pressure test fails, document test results.
    c. Verify max test pressure does not exceed casing burst strength.
15. TIH w/ work string, tag CIBP
16. Attempt to break circulation, verify lifting pressures.
17. Spot 25 sx Class C Cement from 3,610' – 3,360' (Perfs, Grayburg).
18. WOC
19. Tag TOC and pressure test casing to 1,500 psi for 15 minutes.
    a. **Do not exceed burst pressure of casing.**
    b. Plug must be at least 100' (3,510').
20. Spot MLF to appropriate depth to ensure it is spaced out between plugs.
    a. Do not pump MLF past the first perforation because it will be pumped away during the P&S procedure. Also, if the casing failed a pressure test, do not spot MLF until it tests properly.
21. Spot 25 sx Class C Cement from 2,216' – 1,976' (Int csg shoe).
22. Perforate at 1,950' and squeeze/circulate 116 sx Class C from 1,976' – 1,450' (Yates/isolate shallowest HC Bearing zone per Chevron Barrier standard). **Tag and verify at least to 1880'**
    a. Pressure test casing to 1,500 psi or MASP + 500 psi (whichever is larger) for 15 minutes.
23. **TOS@600. Perf and sqz 650-544'. 25sx. Tag & Verify**
24. Conduct bubble test for 30 minutes on all casing annuli.
    a. If bubble test fails, contact engineer to discuss running a CBL to confirm cement quality behind pipe and/or adjusting forward plan for a perforate and squeeze contingency, cement plug or identify any opportunity to cut & pull casing, or R/D and monitor well.
    b. Ultimate goal is to address failed test prior to fresh water depths
    c. Confirm forward plan with engineer and request forward plan approval from the agency.
25. If bubble test passes, proceed to isolate to surface.
    a. Notify BLM of any proposed changes to cement volumes
26. Perforate at 474' (50' below surface shoe) and circulate approx. 110 sx Class C cement to surface filling production casing and annulus to surface.
27. Verify cement to surface.
28. RDMO.

KEITH IMMATTY

Digitally signed by KEITH IMMATTY
Date: 2023.02.26 09:41:45 -07'00'

CURRENT WELLBORE DIAGRAM

FIELD:	Shugart		API NO.:	30-015-26767	Spud Date: 7/31/1991
LEASE/UNIT:	PMS 8 Federal		CHEVNO:	OP2915	TD Date: 8/19/1991
WELL NO.:	7		PROD FORMATION:	Loco Hills Sand	Comp Date: 9/28/1991
COUNTY:	Eddy	ST: New Mexico	STATUS:	SI Oil Well	GL: 3702'
LOCATION:	660' FNL & 1980' FEL, Sec. 8, T-18S, R-31E				KB: 3718'
					Base of Fresh Water: 400'
					Potash: No

Surface Casing

Size:	13-3/8"
Wt., Grd.:	54.5
Depth:	424'
Sxs Cmt:	500 sx
Circulate:	Yes
TOC:	Surf
Hole Size:	17-1/2"

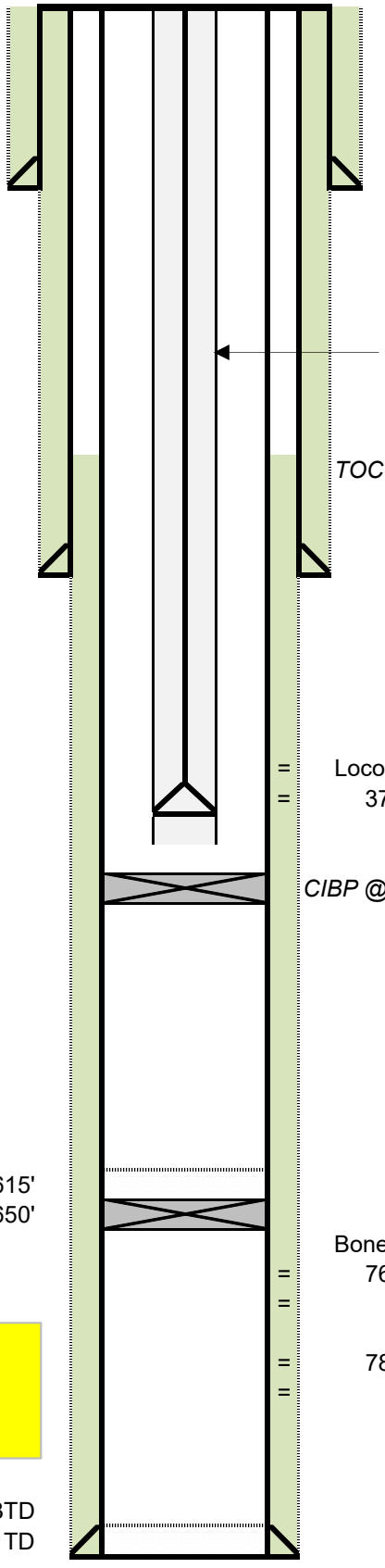
Intermediate Casing

Size:	8-5/8"
Wt., Grd.:	32#
Depth:	2,166'
Sxs Cmt:	1250 sx
Circulate:	Yes
TOC:	Surf
Hole Size:	12-1/4"

Intermediate Casing

Size:	5-1/2"
Wt., Grd.:	17#
Depth:	8,610'
Sxs Cmt:	1625 sx
Circulate:	No
TOC:	2,150'
Hole Size:	7-7/8"

Formation	Top (MD)
Rustler	540'
Salt Top	742'
Yates	1,950'
Seven Rivers	2,350'
Queen	3,050'
Grayburg	3,554'
Delaware	4,418'
Bone Spring	5,130'



2-7/8" 6.5# J-55 tbg @ 3801'
Rod pump @ 3746-3768'

TOC @ 2150'

Loco Hills Sand Perfs (1997)
3710-3746'
3000 gals 7-1/2% acid
25,500# 20/40 sand & 16,000# 20/40 resin coated sand

CIBP @ 3850'

TOC @ 7615'
CIBP @ 7650'

Bone Spring Perfs (1991)
7684-7830'
6000 gals 15% HCl

7880-8426'
71,000 gals 30# x-linked gel
176,000# 20/40 west prop lite snd

8523' PBTD
8610' TD

H2S Concentration >100 PPM? YES
NORM Present in Area?

Tubing Components

Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing	118	2 7/8	2.441	6.50	J-55	3,653.50	3,669.0
Anchor/catcher		2 7/8				3.00	3,672.0
Tubing	3	2 7/8	2.441	6.50	J-55	95.00	3,767.0
Seat Nipple		2 7/8				1.00	3,768.0
Tubing		2 7/8	2.441	6.50	J-55	33.00	3,801.0

Rod Strings: <Rod Description?>, Run Date: <Run Date?>

Rod Strings: Rod - Conventional, Run Date: 11/1/2007

Rod Description	Run Date	Set Depth (ftKB)	Pull Date	Len (ft)
Rod - Conventional	11/1/2007	3,768.0		3,759.00

Rod Components

Item Des	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Polished Rod	1 1/4			26.00	35.0
Rod Sub	7/8			10.00	45.0
Sucker Rod	7/8	2.22	D	1,225.00	1,270.0
Sucker Rod	3/4	1.63	D	2,075.00	3,345.0
Sucker Rod	1	2.90	D	400.00	3,745.0
Rod Sub	1			1.00	3,746.0
Rod Insert Pump	1 1/4			22.00	3,768.0

Perforations

PROPOSED WELLBORE DIAGRAM

FIELD: Shugart
LEASE/UNIT: PMS 8 Federal
WELL NO.: 7
COUNTY: Eddy ST: New Mexico
LOCATION: 660' FNL & 1980' FEL, Sec. 8, T-18S, R-31E

API NO.: 30-015-26767
CHEVNO: OP2915
PROD FORMATION: Loco Hills Sand
STATUS: SI Oil Well

Spud Date: 7/31/1991
TD Date: 8/19/1991
Comp Date: 9/28/1991
GL: 3702'
KB: 3718'
Base of Fresh Water: 400'
Potash: No

Surface Casing

Size:	13-3/8"
Wt., Grd.:	54.5
Depth:	424'
Sxs Cmt:	500 sx
Circulate:	Yes
TOC:	Surf
Hole Size:	17-1/2"

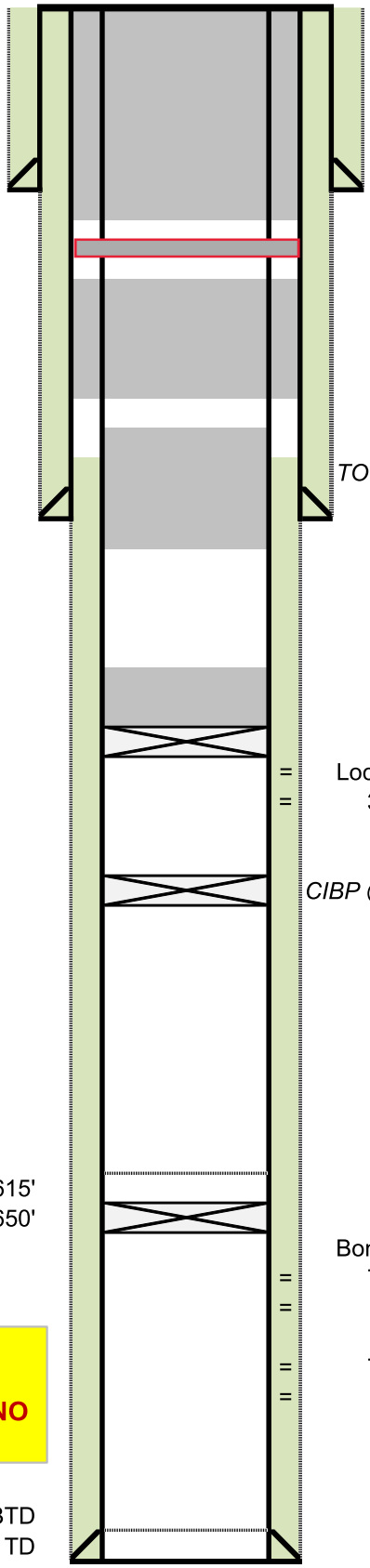
Intermediate Casing

Size:	8-5/8"
Wt., Grd.:	32#
Depth:	2,166'
Sxs Cmt:	1250 sx
Circulate:	Yes
TOC:	Surf
Hole Size:	12-1/4"

Intermediate Casing

Size:	5-1/2"
Wt., Grd.:	17#
Depth:	8,610'
Sxs Cmt:	1625 sx
Circulate:	No
TOC:	2,150'
Hole Size:	7-7/8"

Formation	Top (MD)
Rustler	540'
Salt Top	742'
Yates	1,950'
Seven Rivers	2,350'
Queen	3,050'
Grayburg	3,554'
Delaware	4,418'
Bone Spring	5,130'



Isolate Surface shoe/Fresh Water
Perf & Circulate 110 sx Class C f/ 474' - 0'

TOS@600. Perf and sqz 650-544'. 25sx. Tag & Verify

Isolate Yates
Perf & Circulate 116 sx Class C f/ ~~1,950~~' - 1,450'
1,976'

TOC @ 2150'

Isolate Intermediate Shoe
Spot 25 sx Class C f/ 2,216' - 1,976'

Isolate Perfs/Grayburg
Set CIBP at 3,610' (100' above top perf)
Spot 25 sx Class C f/ 3,610' - 3,360'

Leak test 500psi, 30mins

Loco Hills Sand Perfs (1997)
3710-3746'
3000 gals 7-1/2% acid
25,500# 20/40 sand & 16,000# 20/40 resin coated sand

CIBP @ 3850'

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Bone Spring Perfs (1991)
7684-7830'
6000 gals 15% HCl

7880-8426'
71,000 gals 30# x-linked gel
176,000# 20/40 west prop lite snd

H2S Concentration >100 PPM? YES
NORM Present in Area? NO

8523' PBTD
8610' TD

Sundry ID	2712562					
Plug Type	**Top**	**Bottom**	**Length**	**Tag**	**Sacks**	**Notes**
Surface Plug	0.00	474.00	474.00	Verify circulated to surface	110.00	Operator bringing shoe plug to surface
Shoe Plug	369.76	474.00	104.24	WOC and Tag	110.00	Perf and sqz
Top of Salt @ 600	544.00	650.00	106.00	WOC and Tag	25.00	Perf and sqz
Yates @ 1950	1880.50	2000.00	119.50	WOC and Tag	116.00	Same as below
Base of Salt @ 1950	1880.50	2000.00	119.50	WOC and Tag	116.00	Perf and sqz
TOC 2150						Perf and sqz above
Shoe Plug	2094.34	2216.00	121.66	WOC and Tag	25.00	
CIBP Plug	3575.00	3610.00	35.00	Verify CIBP depth	25.00	Leak test 500psi, 30mins

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
Class H >7500'
Class C<7500'
Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.
Critical, High Cave Karst: Cave Karst depth to surface
R111P: Solid plug in all annuli - 50' from bottom of salt to surface.

Class C: 1.32 ft^3/sx
Class H: 1.06 ft^3/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement	Low	500.00

Shoe @	424.00
Shoe @	2166.00
Shoe @	8610.00

		Perforations	
Perforatons Top @	3710.00	Bottom @	3746.00
		Perforations	
Perforatons Top @	7684.00	Bottom @	8426.00

CIBP @	7650.00
CIBP @	3850.00
CIBP @	3610.00

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:
From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads**. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 191479

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 191479
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/28/2023