



Surface Reclamation Complete Report & Annual Surface Reclamation Monitoring Report

Well Name: SOUTH DALLAS #001

API: 30-005-62185

Well Location: F-02-10S-26E

Surface Owner: STATE OF NEW MEXICO

Reclamation Complete Date: 5/4/21

Reclamation Annual Monitoring Date: 5/11/22

Total Acres reclaimed: 1.5

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
NMSLO - Loamy (L)	Black Grama	2.0	4.0
"	Blue Grama	2.0	4.0
"	Sideoats Grama	8.0	16.0
"	Sand Dropseed	4.0	8.0
"	Alkali Sacaton	2.0	4.0
"	Little Bluestem	3.0	6.0
"	Firewheel (Gaillardia)	2.0	4.0
"	Fourwing Saltbush	2.0	4.0
"	Common Winterfat	1.0	2.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

3rd party riser and pipeline marker on east side of pad.



Date & Time: Thu Oct 20 15:15:13 MDT 2022
Position: 033.47637°N / 104.27016°W
Altitude: 3859ft
Datum: NORTH AMERICAN 1983, CONUS
Azimuth/Bearing: 247° S67W 4391mils (True)
Zoom: 1X
I. Rios



On-Site Regulatory Reclamation Inspection								Date: 10 / 20 / 2022	
Site Name: South Dallas #001									
API Number: 30-0 05 62185		Plug Date: 02 / 18 / 2020		Program: Initial Final		Monitoring Corrective		YES	NO
Was this the last remaining or only well on the location?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Are there any abandoned pipelines that are going to remain on the location?								<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
If any production equipment or structure (including 3rd party) is to remain on location, please specify. 3rd party riser and pipeline marker on east side of pad.									
Site Evaluation									
Recontoured back to original State/Topsoil Replaced								YES	NO
Have the rat hole and cellar been filled and leveled?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have the cathodic protection holes been properly abandoned & reclaimed?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Rock or Caliche Surfacing materials have been removed?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:									
All Facilities Removed for Final Redamation									
Have all of the pipelines & production equipment been cleared? (other than the listed above)								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has all of the required junk and trash been cleared from the location?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all of the required metal bolts and other materials have been removed?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the required portable bases been removed?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:									
Dry Hole Marker								YES	NO
Has a steel marker been installed per COA requirements?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground									
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Otr Section	(Footage)	API #	Federal Lease # (Federal Only)		
Met	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		
Not Met									
Free of Oil or Salt Contaminated Soil								YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all other environmental concerns been addressed as per OCD rules?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
If any environmental concerns remain on the location, please specify.									
Abandoned Pipelines								YES	NO
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMOC).								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all fluids have been removed from any abandoned pipelines?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all accessible points of abandoned pipelines been permanently capped?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:									
Last Remaining or Only Well on the Location								YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all electrical service poles and lines been removed from the location?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Is there any electrical utility distribution infrastructure that is remaining on the location?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Have all the retrievable pipelines, production equipment been removed from the location?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Has all the junk and trash been removed from the location?								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Section Comments:									
Environmental Only- Do not have to be met to pass inspection								Met	Not Met
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms.								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Site Stability? Erosion controls in place (if necessary) & working.								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Signs of seeding completion? (Broadcast/Drilled)								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Revegetation Success as compared to background? Met > 75% Circle One: 0% 25% 50% 75% 100%								<input checked="" type="checkbox"/>	<input type="checkbox"/>
Adequate Reclamation Fence Installed?								N	A
Section Comments:									
Additional Findings or Comments:									
Inspector: Igor Rios									
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> Access Road <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk									
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result <input checked="" type="radio"/> PASS <input type="radio"/> FAIL									

On-Site_Inspection_Form v1.xlsx

10/20/2022

From: [Jennifer Palma](#)
To: [Artesia Regulatory](#)
Subject: FW: EOG Plugged Location - South Dallas #1
Date: Monday, November 7, 2022 9:52:24 AM

Good Morning All,
Here is the information requested regarding the IACX equipment at the South Dallas #1. The equipment is still active and being used by IACX. Please let me know if you require anything further.

Thank you,
Jennifer

Jennifer Palma
Lead Operations Assistant
EOG Resources, Inc
Artesia Division
104 South 4th Street
Artesia, NM 88210
Office Phone: (575) 748-4149
Cell Phone: (575) 513-8394
Email: Jennifer_Palma@eogresources.com

From: Keith Hutchens <keithhutchens@iacxproduction.com>
Sent: Friday, November 4, 2022 12:04 PM
To: Jennifer Palma <Jennifer_Palma@eogresources.com>
Subject: RE: EOG Plugged Location - South Dallas #1

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

The piping described at GPS coordinates 33.4762421, -104.2703934 (The old South Dallas #1) are still active and under pressure.

That is active line and still carries production from the Casino AXC St. #1 to the North.

If you have any questions, please feel free to contact: Keith Hutchens, Production Manager at IACX Production 575-416-3240 or keithhutchens@iacxproduction.com

From: Jennifer Palma
Sent: Thursday, November 3, 2022 3:23 PM
To: Keith Hutchens <keithhutchens@iacxproduction.com>
Subject: EOG Plugged Location - South Dallas #1

Good Afternoon Keith,

EOG Resources, Inc. has plugged the South Dallas #1, API # 30-005-62185 location on 2/18/2020 in accordance with NMOCD regulations. Your company has equipment remaining on or near location

that serviced this well in which the subject equipment is under your responsibility to remove when you deem appropriate.

Just in case you need it, the GPS coordinates are 33.4762421, -104.2703934

Can you please respond to this email advising the subject equipment is yours and that you are responsible for the removal.

Thank you,
Jennifer

Jennifer Palma
Lead Operations Assistant
EOG Resources, Inc
Artesia Division
104 South 4th Street
Artesia, NM 88210
Office Phone: (575) 748-4149
Cell Phone: (575) 513-8394
Email: Jennifer_Palma@eogresources.com

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 156986

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 156986
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 156986

QUESTIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 156986
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes
If any production equipment or structure is to remain on the location, please specify	3rd party riser and pipeline marker on east side of pad. IACX email attached.

Site Evaluation

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes
Poured onsite concrete bases do not have to be removed.	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 156986

QUESTIONS (continued)

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	Action Number: 156986
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

QUESTIONS

Abandoned Pipelines	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	<i>Not answered.</i>
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	<i>Not answered.</i>
Have all accessible points of abandoned pipelines been permanently capped	<i>Not answered.</i>

Last Remaining or Only Well on the Location	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

Action 156986

ACKNOWLEDGMENTS

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	Action Number: 156986
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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

Action 156986

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
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	Action Type: [C-103] Sub. Release After P&A (C-103Q)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/15/2022