



**Surface Reclamation Complete Report
&
Annual Surface Reclamation Monitoring Report**

Well Name: CLARENCE BCU COM #004

API: 30-015-33583

Well Location: J-14-16S-26E

Surface Owner: CAZA RANCHES LLC

Reclamation Complete Date: 11/3/21

Reclamation Annual Monitoring Date: 7/12/22

Total Acres reclaimed: 1.5

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
NMSLO - Loamy (L)	Black Grama	2.0	4.0
"	Blue Grama	2.0	4.0
"	Sideoats Grama	2.0	4.0
"	Sand Dropseed	1.0	2.0
"	Alkali Sacaton	2.5	5.0
"	Little Bluestem	2.5	5.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.

3rd party gas riser.

Date & Time: Thu Jan 19 16:10:23 MST 2023
Position: 032.92103° N / 104.35034° W
Altitude: 3330ft
Datum: NORTH AMERICAN 1983, CONUS
Azimuth/Bearing: 311° N49W 5529mils (True)
Zoom: 1X
B.Madrid





Per LO request leave dirt pile on west side of location.





Surface Owner Approval of Reclamation completed with Well P&A

Well Name: Clarence BCU Com #004

API: 30-015-33583

Location: NW/4SE/4 being approximately 1.50 acres in total area.

Section: 14
Township: 16 South
Range: 26 East
County: Eddy

Surface owner: Caza Ranches LLC
PO Box 658
Artesia, NM 88211

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirements as surface owner for the above noted well. There is a mound of dirt on the west side of the location near the entrance of pad (32.920831 N / -104.3501282 W) that is being left for the surface owner, therefore EOG is not responsible for clean-up of same.

Surface Owner Name: Caza Ranches LLC

Surface Owner Signature:

EOG Representative Name: Keith Kistner

EOG Representative Signature:

Date: 1/4/2023

Site Name: Clarence BCU #004

API Number: 30-0 15 - 33583 Plug Date: 8 / 16 / 21 Program: Initial Monitoring Final Corrective

Table with 2 columns: YES, NO. Rows: Was this the last remaining or only well on the location? (YES), Are there any abandoned pipelines that are going to remain on the location? (NO), Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location? (YES), If any production equipment or structure (including 3rd party) is to remain on location, please specify. (3rd party gas riser)

Site Evaluation

Table with 2 columns: YES, NO. Rows: Recontoured back to original State/Topsoil Replaced (Have the rat hole and cellar been filled and leveled? YES), Have the cathodic protection holes been properly abandoned & reclaimed? (YES), Rock or Caliche Surfacing materials have been removed? (YES)

Section Comments: Land Owner requested material be stockpiled at entrance

All Facilities Removed for Final Reclamation

Table with 2 columns: YES, NO. Rows: Have all of the pipelines & production equipment been cleared? (other than the listed above) (YES), Has all of the required junk and trash been cleared from the location? (YES), Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level? (YES), Have all of the required metal bolts and other materials have been removed? (YES), Have all the required portable bases been removed? (YES)

Section Comments:

Dry Hole Marker

Table with 2 columns: YES, NO. Row: Has a steel marker been installed per COA requirements? (YES) Check One: Buried, Above Ground

Table with 7 columns: DHM Info, Operator Name, Lease Name & Number, UL-S-T-R, Qtr Section (Footage), API #, Federal Lease # (Federal Only). Row: Met, ✓, ✓, ✓, ✓, ✓, ✓

Free of Oil or Salt Contaminated Soil

Table with 2 columns: YES, NO. Rows: Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? (YES), Have all other environmental concerns been addressed as per OCD rules? (YES), If any environmental concerns remain on the location, please specify.

Abandoned Pipelines

Table with 2 columns: YES, NO. Rows: Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMOC). Have all fluids have been removed from any abandoned pipelines? (NO), Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation? (NO), Have all accessible points of abandoned pipelines been permanently capped? (NO)

Section Comments:

Last Remaining or Only Well on the Location

Table with 2 columns: YES, NO. Rows: Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location. Have all electrical service poles and lines been removed from the location? (YES), Is there any electrical utility distribution infrastructure that is remaining on the location? (NO), Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? (YES), Have all the retrievable pipelines, production equipment been removed from the location? (YES), Has all the junk and trash been removed from the location? (YES)

Section Comments:

iEnvironmental Only- Do not have to be met to pass inspection

Table with 2 columns: Met, Not Met. Rows: This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOC forms. Free of Noxious or Invasive Weeds? (Note species or treatment in remarks) (Met), Site Stability? Erosion controls in place (if necessary) & working. (Met), Signs of seeding completion? (Broadcast/Drilled) (Met), Revegetation Success as compared to background? Met >75%. Circle One: 0% 25% 50% 75% 100% (75%), Adequate Reclamation Fence installed? (Met)

Section Comments:

Additional Findings or Comments:

Inspector: B.MADRID

READY FOR FAN SUBMITTAL, NEEDS FURTHER REVIEW

Picture Checklist: DHM, Site Corners, Background, Access Road, 3rd Party Equipment, EOG Equipment, Contamination, Trash/Junk, Material pile

Inspection Result: PASS (selected), FAIL

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 180273

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 180273
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 180273

QUESTIONS

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QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes
If any production equipment or structure is to remain on the location, please specify	3rd party gas riser. Per Landowner, request to leave dirt pile on West side of location. See attached land owner release letter.

Site Evaluation	
<i>Please answer all the questions in this group.</i>	
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: <i>Must attach marker photograph(s). *</i>	<u>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.</u>
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes
<i>Poured onsite concrete bases do not have to be removed.</i>	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	<i>Not answered.</i>
* Proof of the site marker (photograph) is required. Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.	

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QUESTIONS, Page 2

Action 180273

QUESTIONS (continued)

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QUESTIONS

Abandoned Pipelines	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

Last Remaining or Only Well on the Location	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/9/2023