

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42208	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. NMLC065863	
7. Lease Name or Unit Agreement Name Zia AGI	
8. Well Number #1	
9. OGRID Number 36785	
10. Pool name or Wildcat AGI: Cherry Canyon/Brushy Canyon	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection Well <input checked="" type="checkbox"/> 2. Name of Operator DCP Midstream LP 3. Address of Operator 370 17 th Street, Suite 2500, Denver, CO 80202 4. Well Location Unit Letter <u>L</u> : <u>2,100</u> feet from the NORTH line and <u>950</u> feet from the WEST line Section <u>19</u> Township <u>19S</u> Range <u>32E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,550 (GR)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: (Mechanical Integrity Test) <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

The mechanical integrity test (MIT) was conducted on Monday, February 13, 2023. Gary Robinson (NMOCD) was on-site to oversee and approve the MIT and bradenhead test (BHT). Below is a step-by-step summary with results:

- The annular space pressure between the production casing and tubing was 299 psi at the casing valve prior to the start of the MIT; treated acid gas (TAG) was not being injected (tubing pressure was 1,218 psi).
- Lines from the diesel pump truck and a calibrated chart recorder were attached to the annular space well valve to record the pressure changes. The annular pressure was bled to 0 psi and at 10:21 am (MT) the recorder was started.
- At 10:23 am diesel was slowly added from the pump truck to achieve the beginning test pressure. The well and chart recorder was then isolated from the truck.
- The MIT began at 10:26 am with the annulus pressure at 635 psi.
- The chart recorded the annular pressure until 10:58 am (32 minutes). Diesel was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 298 psi was then added to the annular space.
- During the test, the annulus pressure dropped from 635 to 600 psi. A decrease of 35 psi (5.5%). The surface casing annular pressure remained unchanged (9 psi) throughout the MIT.

The MIT pressure chart, BHT documentation, and chart recorder calibration sheet are attached.

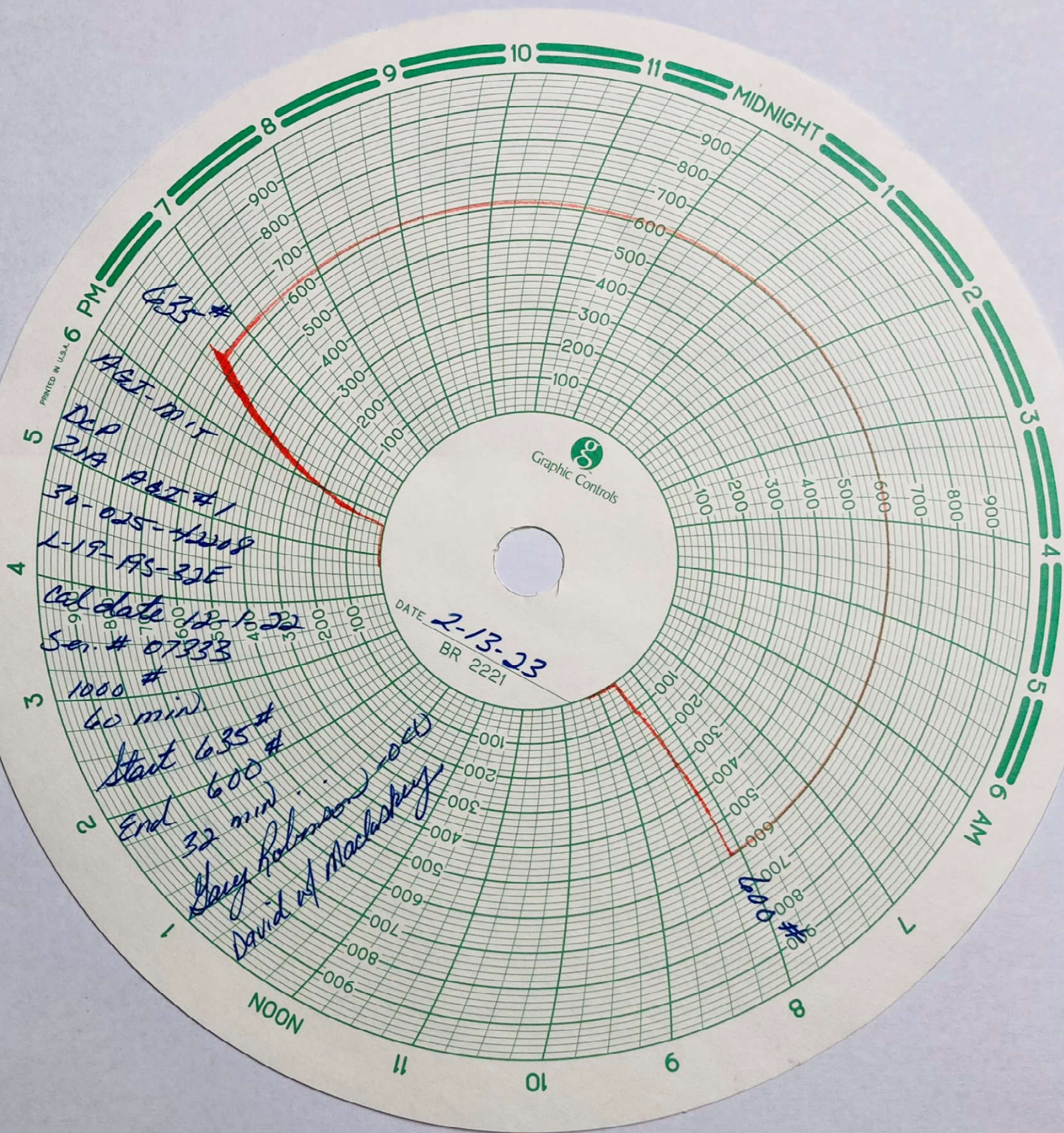
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale T Littlejohn TITLE Consultant to DCP Midstream LP DATE 2-15-23

Type or print name Dale T Littlejohn E-mail address: dale@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/3/23
Conditions of Approval (if any):



State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name DCP		API Number 30-025-42208	
Property Name 21A AGI		Well No. #1	

1. Surface Location									
UL - Lot L	Section 19	Township 19S	Range 32E	Feet from 2100	N/S Line S	Feet From 1250	E/W Line W	County LEA	

Well Status							DATE
YES	TA'D WELL NO	YES	SHUT-IN NO	INJ	INJECTOR SWD	OIL PRODUCER GAS	2-13-23

AGI WELL
OBSERVED DATA

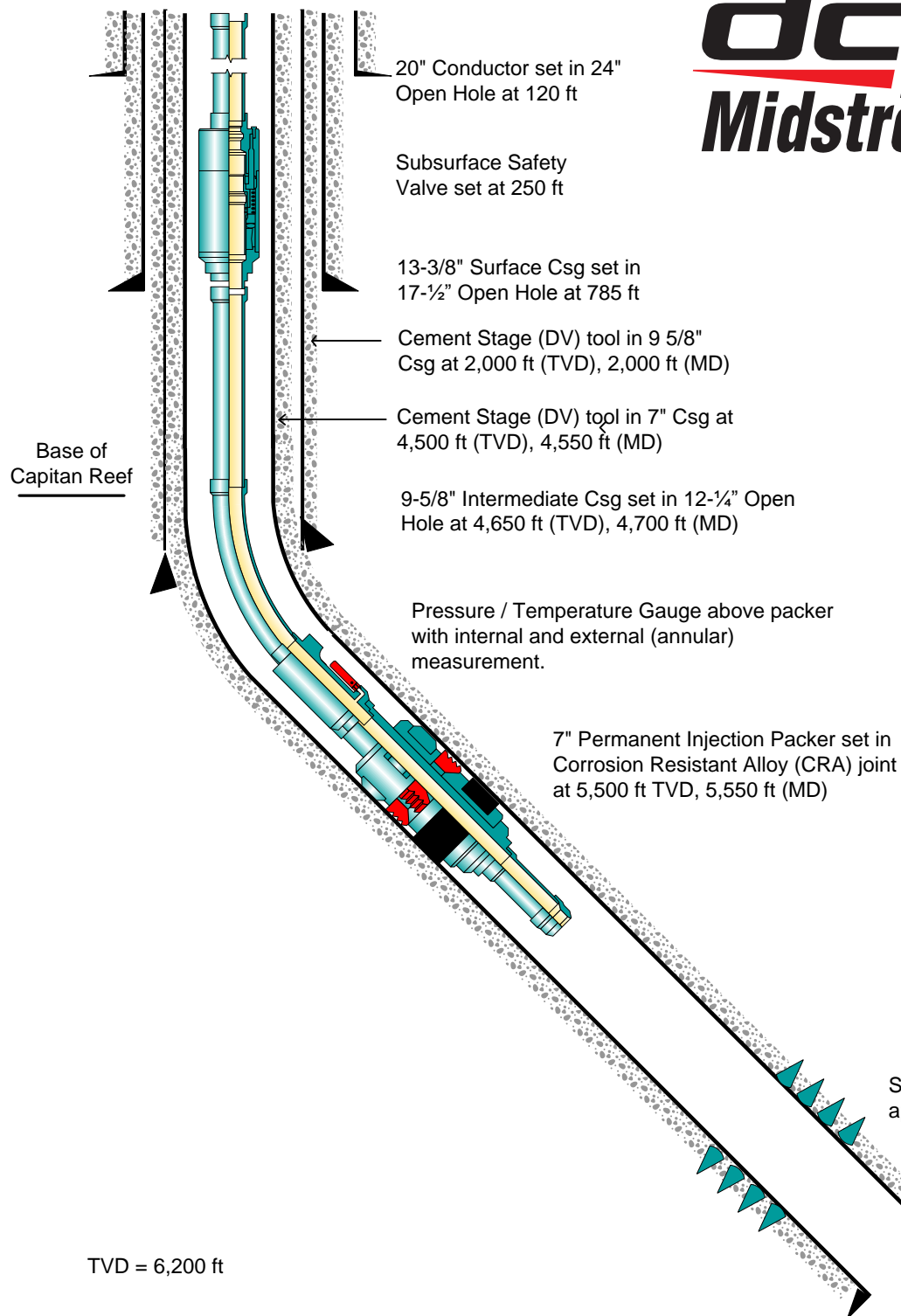
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	9.0			299	1218
Flow Characteristics	Monitored			Monitored	
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR <input checked="" type="checkbox"/>
Surges	Y / N	Y / N	Y / N	Y / N	GAS <input checked="" type="checkbox"/>
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Exposed for
Water	Y / N	Y / N	Y / N	Y / N	Waterhead if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

AGI - MIT/BAT

Signature:		OIL CONSERVATION DIVISION Entered into RBDMS Re-test
Printed name:		
Title:		
E-mail Address:		
Date:	Phone:	
Witness: Gary Robinson		

INSTRUCTIONS ON BACK OF THIS FORM



DCP MIDSTREAM, LP
ZIA AGI #1

Location: 2,100 FSL & 950' FWL

STR S19-T19S-R32E

County, St.: LEA COUNTY, NEW MEXICO

CONDUCTOR PIPE

20" Conductor set at 120 ft.

Cemented to surface

SURFACE CASING

13-3/8", 48#, J55, ST&C set at 785 ft MD

Cemented to surface

INTERMEDIATE CASING

9-5/8", 40#, J55, LT&C set at 4,700 ft MD (4,650 ft TVD)

Cemented to surface

PRODUCTION CASING:

7 5/8", 29.7#, HCL-80 LT&C, from surface to 300 ft MD (300 ft TVD)

7", 26#, HCL-80 LT&C, from 300 ft to 5,320 ft MD (5,220 ft TVD)

7", 26#, 28Cr, VAM TOP from 5,320 ft to 5,620 ft MD (5,220 ft to 5,520 ft TVD)

7", 26#, HCL-80 LT&C, from 5,620 to 6,300 ft MD (5,520 to 6,200 ft TVD)

Cemented to surface

PACKER:

Permanent injection packer with Incaloy components set in Corrosion

Resistant Alloy (CRA) csg at 5,550 ft MD (5,450 ft TVD)

TUBING:

Subsurface Safety Valve at 250 ft MD (250 ft TVD)

3-1/2", 9.3#/ft, L80 (fiberglass lined) from surface to 5,550 ft MD (5,450 ft TVD)

Premium thread utilizing metal to metal sealing in collars

BOTTOM HOLE LOCATION AT 5,500 FT (TVD):

874' North and 206' West of surface location

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240
505-395-1016

THIS IS TO CERTIFY THAT:

DATE: 12-22

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT. 1000 PRESSURE RECORDER

SERIAL NUMBER

02333

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>100</u>	<u>—</u>
<u>100</u>	<u>200</u>	<u>—</u>
<u>200</u>	<u>300</u>	<u>—</u>
<u>300</u>	<u>400</u>	<u>—</u>
<u>400</u>	<u>500</u>	<u>—</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>—</u>
<u>600</u>	<u>700</u>	<u>—</u>
<u>700</u>	<u>800</u>	<u>—</u>
<u>800</u>	<u>900</u>	<u>—</u>
<u>900</u>	<u>1000</u>	<u>—</u>

REMARKS:

SIGNED

Albert Rodriguez

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CONDITIONS

Action 190544

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 190544
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/3/2023