

Submit Copy To Appropriate District

## Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-015-30823
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	MIDNIGHT SPECIAL 9 STATE COM
8. Well Number	1
9. OGRID Number	328947
10. Pool name or Wildcat	CROW FLATS; MORROW SE 9G)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3523' GR	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

SPUR ENERGY PARTNERS LLC

3. Address of Operator

9655 KATY FREEWAY, SUITE 500. HOUSTON, TX 77024

4. Well Location

Unit Letter O : 760 feet from the SOUTH line and 1600 feet from the EAST line  
Section 09 Township 17S Range 28E NMPM EDDY County

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find subsequent plugging procedure and plugged WBD attached for your review.  
Thanks.

Well plugged 1/25/23

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 02/13/2023

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/10/23  
Conditions of Approval (if any):

Start Date	End Date	Summary
1/3/2023	1/3/2023	Drove to location, PJSM, MI all equipment, RU all equipment, SDFN.
1/4/2023	1/4/2023	Drove to location, PJSM, bleed down pressure, ND tree, NU BOP, pick up on tubing, work packer free, POOH w/ tubing, secure well SDFN
1/5/2023	1/5/2023	Drove to location, PJSM, continue POOH w/tubing and packer, RU WL, RIH and set CIBP @ 9637', circ hole w/ mud, pressure up on casing to 500 psi and hold for 30 minutes, good test, RU WL and run CBL from 9637' to surface, RD WL, secure well, SDFN
1/6/2023	1/6/2023	Drove to location, PJSM, RIH w/ tubing, mix and pump plug #1 25 sx of class H cmt from 9637'-9434', POOH, secure well, SDFN
1/9/2023	1/9/2023	Drove to location, PJSM, work on rig, RU WL, RIH and perf @ 6650', POOH RD WL, check injection rate, pump 35 bbls and pressured up to 500 psi, unable to get injection rate, notify OCD and approved to drop 50' and spot 25 sx, mix and pump plug #2 25 sx of class C cmt from 6700'-6448', POOH LD 50 jts, secure well, SDFN.
1/10/2023	1/10/2023	Drove to location, PJSM, RIH and tag plug #2 @ 6458', POOH LD 130 jts, RU WL, RIH and perf @ 5440', pump 8 bbls to check injection rate, pressured up to 500 psi, unable to get injection rate, notified OCD and approved to drop 50' and spot 25 sx, mix and pump plug #3 25 sx of class C cmt from 5490'-5238', POOH 50 jts, secure well SDFN
1/11/2023	1/11/2023	Drove to location, PJSM, RIH and tag plug #3 @ 5230', POOH LD 65 jts, RIH 105 jts and perf equipment, perf @ 3363', pump 5 bbls to check injection rate, pressured up to 500 psi, unable to get injection rate, notified OCD and approved to drop 50' and spot 25 sx, mix and pump plug #4 25 sx of class C cmt from 3413'-3161', POOH 50 jts, secure well, SDFN
1/12/2023	1/12/2023	Drove to location, PJSM, RIH and tag plug #4 at 3110', POOH 64 jts, LD 43 jts, RIH and perf @ 2090', pump 5 bbls to check injection rate, pressured up to 500 psi, unable to get injection rate, notify OCD and approved to drop 50' and spot 25 sx, Mix and pump plug #5 25 sx of class C cmt from 2140'-1888', POOH 40 jts, secure well SDFN
1/13/2023	1/13/2023	Drove to location, PJSM, RIH and tag plug #5 @ 1895', POOH, RIH 15 jts and perf equipment, pump went out, work on pump but could not get going, supervisor went to get new starter, secure well, SDFN
1/18/2023	1/18/2023	Drove to location, PJSM, worked on pump and got it working, perf @475', check injection rate pressured up to 500 psi, no injection rate, perf @ 470', check injection rate, pressure up to 500 psi, no injection rate, notified OCD, approved to drop 50' and spot 25 sx, secure well, SDFN
1/23/2023	1/23/2023	Drove to location, PJSM, worked on pump, got pump running, mix and pump plug #6 25 sx of class C cmt from 525' to 273', secure well, SDFN.
1/24/2023	1/24/2023	Drove to location, PJSM, tag plug #6 @ 265', RU WL, RIH and perf @ 255', check injection rate, unable to get injection rate, perf @ 200', check injection rate, unable to get injection rate, perf @ 150', check injection rate, unable to get injection rate, perf @ 50', check injection rate, unable to get injection rate, POOH RD WL, RIH 8 jts, mix and pump plug #7 28 sx of class C cmt from 260'-surface, POOH, secure well, SDFN
1/25/2023	1/25/2023	Drove to location PJSM, tag plug #7 @ 10', ND BOP, top off hole, RD all equipment, move to next well.

API #	30-015-30823	<b>Midnight Special 9 State Com #1</b>	County, ST	Eddy County, NM
Operator	Spur Energy Partners		Sec-Twn-Rng	9-17S-28E
Field	Crow Flats; Morrow SE (G)		Footage	760 FSL 1600 FEL
Spud Date	11/15/1999		Survey	32.8437157 -104.1778717

Formation (MD)	
7 Rivers	763
Queen	1139
Glorieta	3313
Abo	5390
Penn	8236
Canyon	8441
Strawn	8905
Atoka	9382
Morrow	9658

RKB	3536
GL	3521

Hole Size	17-1/2"
TOC	Surface
Method	circ 126 sx

Csg Depth	425'
Size	13-3/8"
Weight	48#
Grade	
Connections	
Cement	500 sx

Tubing Detail				
Jts	Size	Depth	Length	Detail
300	2-7/8"	9595	9595	2-7/8" Tubing
1	5-1/2"	9600	5	5-1/2" x 2-7/8" Packer

Rod Detail				
Rods	Size	Depth	Length	Guides

Hole Size	11"
TOC	Surface
Method	Circ 71 sx

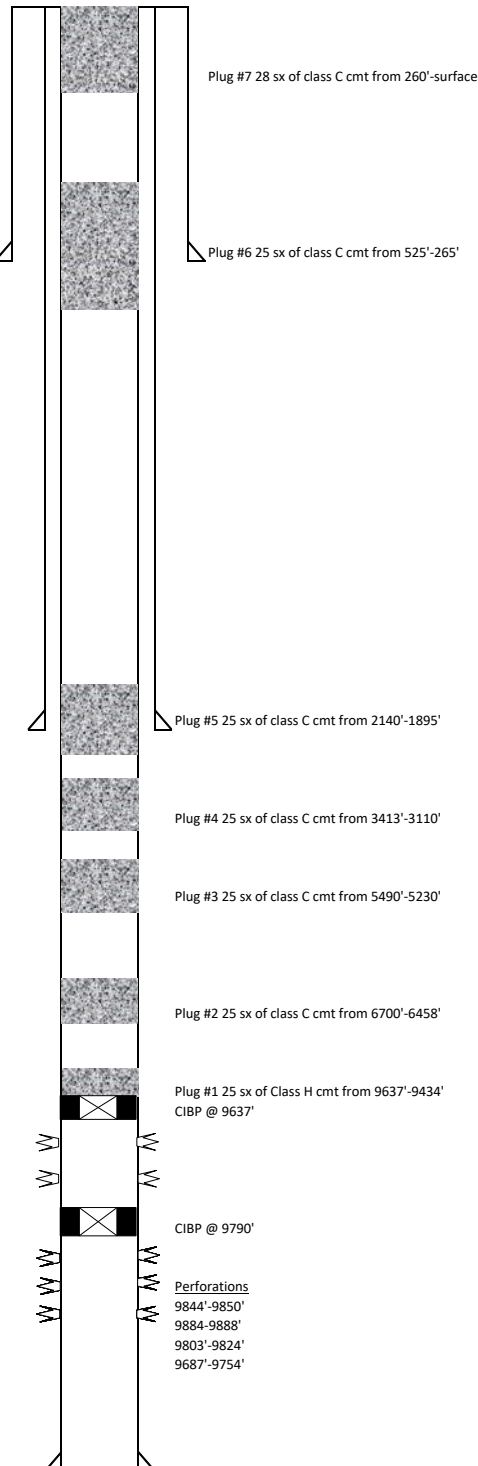
Csg Depth	2040'
Size	8-5/8"
Weight	24#
Grade	
Connections	
Cement	650 sx

Last Update	10/26/2022
By	RCB

PBTD	9,790'
TD MD	10,130'
TD TVD	10,130'

Hole Size	7-7/8"
TOC	6600'
Method	CBL

Csg Depth	10,130'
Size	5-1/2"
Weight	17#
Grade	N80
Connections	
Cement	750 sx



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 185672

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 185672
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/10/2023