

Well Name: EMERALD 32	Well Location: T24S / R29E / SEC 32 / SENW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152699600X1	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Accepted for record – NMOCD gc3/10/2023

Subsequent Report

Sundry ID: 2716309

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 02/16/2023	Time Sundry Submitted: 03:03
Date Operation Actually Began: 01/26/2023	

Actual Procedure: 1/26/23: MIRU WOR. POOH with rods. 1/27/23: NU & test BOPs. POOH with tubing. 1/31/23: Set CIBP @ 5,000' (WLM). Load well with 10# BW & test to 500 psi, good test. 2/1/23: TIH & spot a 25 sack balanced plug of CI C cmt on top of CIBP; WOC for 4 hrs; Tag TOC @ 4,661' (TM); Circulate wellbore full of MLF; PU & spot a 35 sack balanced plug of CI C cmt @ 2,840' (TM). 2/2/23: Tag TOC @ 2,490' (TM); PU & spot a 25 sack balanced plug of CI C cmt @ 1,340' (TM); Perf @ 654' (WLM); attempt to establish injection with both intermediate & surface casing valves open, no success; TIH to 704' (TM) and circulate Class C cmt to surface (71 sks total). 2/6/23: Cut & remove wellhead; Top off and verify cement to surface on all strings; Weld on dryhole marker & riser; fill cellar and back drag location. Spud Date: 6/06/1992 Rig Release Date: RDMO; 2/06/2023 Inspector: David Mervine

SR Attachments

Actual Procedure

- Emerald_32_Federal_01H_Dryhole_Marker_20230216150257.jpg
- Emerald_32_Fed_1H_As_Plugged_WBD_20230216150245.pdf

Well Name: EMERALD 32	Well Location: T24S / R29E / SEC 32 / SENW /	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number:	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152699600X1	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS	Signed on: FEB 16, 2023 03:03 PM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

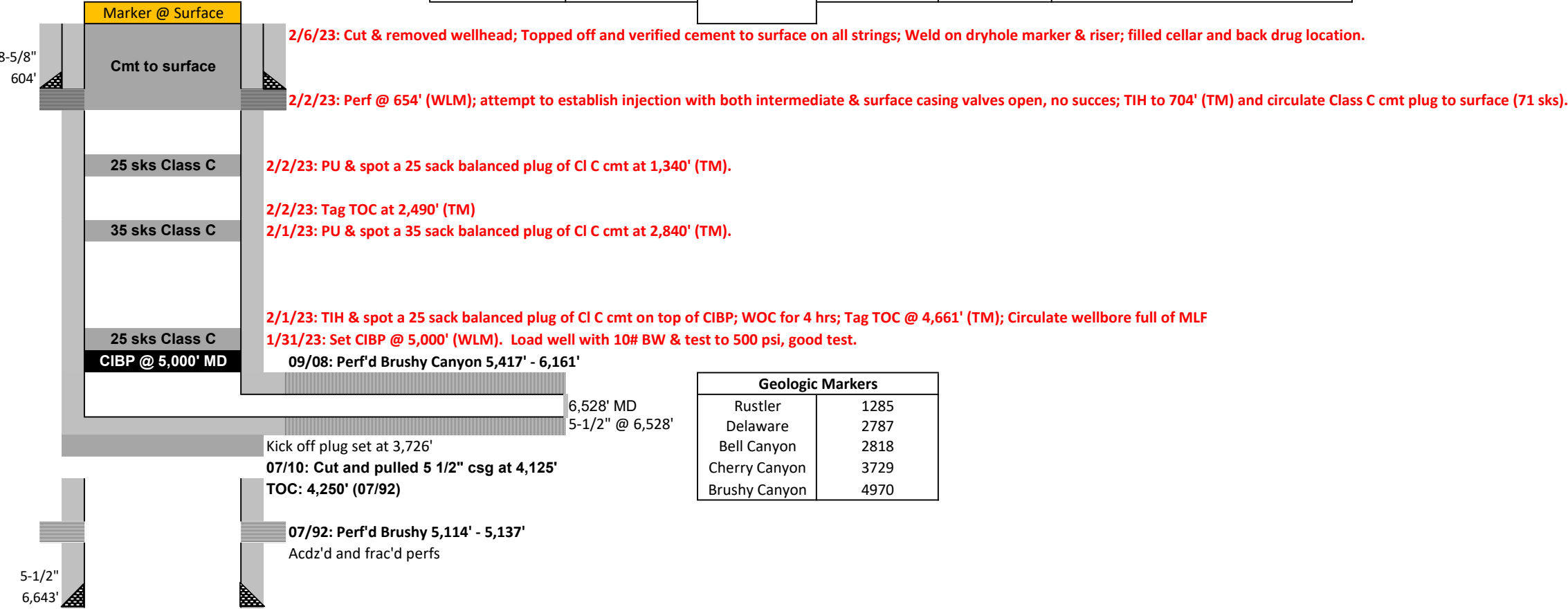
BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 02/17/2023
Signature: James A. Amos	

1/26/23: MIRU WOR. POOH with rods. 1/27/23: NU & test BOPs. POOH with tubing. 1/31/23: Set CIBP @ 5,000' (WLM). Load well with 10# BW & test to 500 psi, good test. 2/1/23: TIH & spot a 25 sack balanced plug of CI C cmt on top of CIBP; WOC for 4 hrs; Tag TOC @ 4,661' (TM); Circulate wellbore full of MLF; PU & spot a 35 sack balanced plug of CI C cmt @ 2,840' (TM). 2/2/23: Tag TOC @ 2,490' (TM); PU & spot a 25 sack balanced plug of CI C cmt @ 1,340' (TM); Perf @ 654' (WLM); attempt to establish injection with both intermediate & surface casing valves open, no success; TIH to 704' (TM) and circulate Class C cmt to surface (71 sks total). 2/6/23: Cut & remove wellhead; Top off and verify cement to surface on all strings; Weld on dryhole marker & riser; fill cellar and back drag location. Spud Date: 6/06/1992 Rig Release Date: RDMO; 2/06/2023 Inspector: David Mervine

Emerald 32 Federal #001H
2007' FNL 1468' FWL Sec. F-32-T24S-R29E
Eddy County, NM
API: 30-015-26996
CURRENT WELLBORE SCHEMATIC
Spudded: 6/6/1992

Casing Information					
Casing String	Casing Size	Weight lb/ft	Depth Set	Hole Size	Cementing Record
Surface	8 5/8"	24# K-55	604'	12 1/4"	250 sx, circulated to surface
Production	5 1/2"	17# N80	0'-4,028'	7 7/8"	1546 sx, TOC reported at surface
Production Lower	5 1/2"	20# P110	4,028'-6,528'	7 7/8"	



Geologic Markers	
Rustler	1285
Delaware	2787
Bell Canyon	2818
Cherry Canyon	3729
Brushy Canyon	4970

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 188082

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 188082
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/10/2023